



सेंट्रल ट्रांसमिशन यूटिलिटी ऑफ इंडिया लिमिटेड

(पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड के स्वामित्व में)

(भारत सरकार का उद्यम)

CENTRAL TRANSMISSION UTILITY OF INDIA LTD.

(A wholly owned subsidiary of Power Grid Corporation of India Limited)

(A Government of India Enterprise)

संदर्भ/Ref: CTU/PMG/51st JCC-WR/MoM

दिनांक/Date: 23.04.2026

वितरण सूची के अनुसार/ As per Distribution List

विषय: पश्चिमी क्षेत्र में विद्युत उत्पादन एवं ISTS पारेषण परियोजनाओं के लिए 51^{वीं} संयुक्त समन्वय समिति की बैठक – बैठक के कार्यवृत्त/ 51st Joint Co-ordination Committee Meeting for Generation Projects in Western Region – Minutes of Meeting

महोदय/महोदया/ Sir/ Madam,

संयुक्त समन्वय समिति की 51^{वीं} बैठक 17 मार्च 2026 और 18 मार्च 2026 को वीडियो कॉन्फ्रेंस के माध्यम से उत्पादन और ISTS पारेषण परियोजनाओं की स्थिति की समीक्षा करने के लिए आयोजित की गई थी। इस संबंध में उत्पादन प्रोजेक्ट्स और संबंधित ISTS पारेषण प्रणाली की प्रगति का संकेत देते हुए बैठक के कार्यवृत्त संलग्न है। उक्त कार्यवृत्त सी.टी.यू. की वेबसाइट (www.ctuil.in >> ISTS Planning and Coordination >> Joint Coordination Committee Meetings >> Western Region) पर भी उपलब्ध है।

The 51st meeting of Joint Co-ordination Committee was held on 17th March 2026 and 18th March 2026 through Video Conference to review the status of upcoming generation & transmission projects in the Western Region. In this regard, please find enclosed the Minutes of Meeting indicating the progress of generation projects and associated ISTS transmission system. The same is also available on CTU website (www.ctuil.in >> ISTS Planning and Coordination >> Joint Coordination Committee Meetings >> Western Region).

धन्यवाद/ Thanking you,

भवदीय / Yours faithfully,

(रामचंद्र) / (Ramchandra)

वरिष्ठ महाप्रबंधक/ Sr. General Manager

प्रतिलिपि/ Copy to (for kind information please):

Chief Engineer Ministry of New and Renewable Energy Block-14, CGO Complex, Lodhi Road, New Delhi-110 003	Chief Engineer (PSP&A-I) Central Electricity Authority, Sewa Bhawan, R K Puram, New Delhi – 110066
Chief Engineer-I/C (PSPM) Central Electricity Authority, Sewa Bhawan, R K Puram, New Delhi – 110066	Director (Solar) Solar Energy Corporation of India Ltd. D-3, 1st Floor, A-wing, Religare Building, District Centre, Saket, New Delhi-110017

वितरण सूची/ Distribution List:

A) Generation developers in Western Region-

<p>1. Shri Animesh Manna (DGM) NTPC Ltd., NTPC REL, NTPC-STPS NTPC Renewable Energy Limited Engineering Office Complex, Plot-A-8A, Sector-24, Noida, Uttar Pradesh - 201 301 Email: amanna@ntpc.co.in; durgeshagarwal@ntpc.co.in; kuraravikumar@ntpc.co.in arit@ntpc.co.in</p>	<p>2. Shri Rajesh Kumar Gupta General Manager Adani Green Energy Ltd. Adani Wind Energy Kutchh Three Limited (Bhuj II PS-300MW) 5th Floor, Sambhav House, Judges Bungalow Road, Bodakdev, Ahmedabad – 380015, Gujarat Email: diwakar.kumar@adani.com; rajesh.gupta@adani.com;</p>
<p>3. Associate Director, Nuclear Power Corporation of India Ltd. (KAPP – III & IV) 9-S-30, V.S. Bhavan, Anushaktinagar, Mumbai - 400 094 Email: uparmanand@npcil.co.in; ssarwate@npcil.co.in;</p>	<p>4. Shri B. Sudarshan Reddy KSK Mahanadi Power Company Ltd., 8-2/293/82/A/431/A, Road No 22, Jubilee Hills, Hyderabad - 500 033 Email: sudarshanreddy.b@skk.co.in;</p>
<p>5. Director (BD&C-Renewable) Apraava Energy Pvt. Ltd. [erstwhile CLP India Pvt. Ltd.] 7th Floor, Fulcrum, Sahar Road, Andheri East, Mumbai 400009, Maharashtra Email: kunal.shah@apraava.com; gopal.eti@apraava.com;</p>	<p>6. Shri Babitendra Kumar General Manger(RE&GH) NHPC Limited NHPC Office Complex, RE Division, Sector 33 Faridabad, Haryana Email: babitendra@nhpc.nic.in; Re-co@nhpc.nic.in;</p>
<p>7. Shri Pushpinder Authorised Signatory Greenko AP01 IREP Pvt. Ltd. Greenko Rj01 Irep Private Limited Greenko Mp01 Irep Private Limited 15th Floor, HT Media Building, KG Marg, New Delhi 110001 Email: pushpinder.h@greenkogroup.com manish.kumar@greenkogroup.com</p>	<p>8. Shri Soumya Parida VP sales and Regulatory Continuum Power Trading (TN) Pvt. Ltd. CGE Renewables Private Ltd. 402 & 404, Delphi, C wing, Hiranandani Business park, Orchard Avenue, Powai, Mumbai 400 076, Maharashtra, India Email: santosh.khairmode@continuumenergy.in; ranjeet.sharma@continuumenergy.in; Soumya.parida@continuumenergy.in;</p>
<p>9. AVP-Project Development ReNew Power Ltd. (formerly Renew Power Ventures Pvt. Ltd.) Commercial Block-1, Zone 6, Golf Course Road, DLF City Phase-V Gurugram Email: Vinod.Surendran@renew.com; amit.kumar1@renew.com; Senthilkumar.d@renew.com;</p>	<p>10. Shri Rajesh Kumar Gupta General Manager Adani Renewable Energy Holding Four Ltd. (Khavda PS-3500MW) Adani Green Energy Ltd. (Khavda-III PS: 1050MW; Khavda-I PS: 1000MW + 1000MW + 1050MW) 4th Floor, South Wing, Adani House, Shantigram, SG Highway, Ahmedabad – 382421</p>

<p>anant.shilarkar@renew.com; ashish.shukla@renewpower.in;</p>	<p>Email: rajesh.gupta@adani.com</p>
<p>11. Shri Dinakar M Jethva Chief Engineer (P&P) Gujarat State Electricity Corporation Ltd., Vidyut Bhavan, Race Course, Vadodara- 390007, Gujarat Email: cepnp.gsecl@gebmail.com; acere.gsecl@gebmail.com; sunil.kharod@gmail.com; seengg.gsecl@gebmail.com; acepnp.gsecl@gebmail.com;</p>	<p>12. Shri Jigish Mehta Director Torrent Solar Power Pvt. Ltd. Torrent Psh 3 Private Limited SUGEN Mega Power Project, Torrent Power Ltd., Akhakhhol, Surat-394155 Email: anshunegi@torrentpower.com; jaydipchudasama@torrentpower.com; pramodpatel@torrentpower.com; kartikdave@torrentpower.com;</p>
<p>13. Shri. Amit Kumar AVP ReNew Green (MHP One) Private Limited Commercial Block -1, Golf Course Road, DLF City, Zone 6, Sector 43, Gurgaon 122009, Haryana, India Email: solarbidding.gm@renew.com; rohit.singh@renew.com; senthilkumar.d@renewpower.in;</p>	<p>14. Shri Avaneesh Shukla Executive Engineer Rewa Ultra Mega Solar Ltd., (Agar SP, Shajapur SP, Neemuch SP) Urja Bhawan, Shivaji Nagar, Bhopal – 462 016 E-mail: rumsinfo@mpnred.com;</p>
<p>15. Shri Faraz Afridi, Manager BD SAEL Industries Limited SAEL, Asset No. 11, 3rd Floor, Tower A, Worldmark 1, Aerocity, New Delhi – 110037 Email: faraz.afridi@sael.co mohit.kathel@sael.com</p>	<p>16. Shri. Rakesh Rathore AVP TEQ Green Power XI Private Limited 8th floor, DLF Square, DLF Phase 2, Sec 25, Gurugram, Haryana, India Email: pe@o2power.in; rakesh@o2power.in; dharmendra.gupta@o2power.in;</p>
<p>17. Shri Rakeshkumar S Surani Superintending Engineer (RE-2) Gujarat State Electricity Corporation Ltd., Vidyut Bhavan, Race Course, Vadodara- 390007, Gujarat Email: sere2.gsecl@gebmail.com; eeppnp.gsecl@gebmail.com;</p>	<p>18. Shri A.K. Vaishnav GM (RE Projects & IT) Gujarat Industries Power Company Ltd., Po: Ranoli, Dist: Vadodara, Gujarat Email: akvaishnav@gipcl.com; krghataliya@gipcl.com; mcvadalia@gipcl.com;</p>
<p>19. Smt. Poorva Pitke Sr. Manager, BD & Regulatory Sprng Vayu Vidyut Pvt. Ltd., Sprng Akshay Urja Pvt. Ltd., Sprng Power Earth Pvt. Ltd. Sprng Energy Pvt. Ltd. Sprng Wind Energy Private Limited Sprng Ojas Private Limited Sprng Vayu Kiran Private Limited Sprng Green Energy 2 Private Limited Off A-001, Upper Ground, P-5, Pentagon Tower, Magarpatta City, Hadapsar, Pune - 411013, Maharashtra. Email:</p>	<p>20. Shri Chaitanya GVLK Head Projects Veh Saur Urja Pvt. Ltd. Veh Wind Energy Private Limited Veh Damen Power Private Limited Plot No.38, Phase-2, 1st Floor, N-Heights, Hitech City, Siddiq Nagar, Hyderabad- 500081 Email: sunilkumar@vibrantenergy.in;</p>

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<p>23. Shri Chaitanya GVLK Vice Presidents Veh Jayin Renewables Private Limited Plot No.38, Phase-2, 1st Floor, N-Heights, Hitech City, Siddiq Nagar, Hyderabad Email: sunilkumar@vibrantenergy.in;</p>	<p>24. Shri Santosh Narayan, Group Head Project Development Tata Power Renewable Energy Limited C/o The Tata Power Company Limited, Corporate Center B, 34 Sant Tukaram Road, Carnac Bunder, Mumbai 400 009 narayans@tatapower.com; mahadev.udachan@tatapower.com; TPRELConnectivity@tatapower.com; agpatil@tatapower.com prashanthkudva@tatapower.com</p>
<p>25. Shri Arzaan Dordi Chief Manager Serentica Renewables India Private Limited DLF Cyber Park, 9th Floor, Tower B Sector 20, DLF Phase-3, Gurugram-122008 Email: serentica.projectdev1@serenticaglobal.com; arzaan.dordi1@serenticaglobal.com; suriya.ansari@serenticaglobal.com; arzaan.dordi1@serenticaglobal.com; fahim.alam1@serenticaglobal.com; ravi.kalra@serenticaglobal.com;</p>	<p>26. Shri Mohit Jain Senior Manager Renew Tej Shakti Private Limited Renew Pawan Shakti Pvt. Ltd. Renew Samir Urja Private Limited Renew Solar (Shakti Eight) Pvt. Ltd. Renew Solar Power Pvt. Ltd. Renew Hub, Commercial Block-1, Zone-6, Golf Course Road, DLF City Phase-V, Gurugram, Haryana-122009 Email: mohit.jain@renew.com; vinod.surendran@renew.com; solarbidding.gm@renew.com;</p>
<p>27. Shri Deepak Mathur Authorized Signatory Sarjan Realities Pvt. Ltd. 5th floor, Godrej Millenium,9, Koregaon Park, Vasani Nagar Park, Pune, Maharashtra Email: Deepak.mathur@skeiron.com; Manoj.shah@skeiron.com;</p>	<p>28. Sh. Vijay Kumar Garg Resolution Professional Lanco Vidarbha Thermal Power Ltd., C/o Duff & Phelps India Pvt. Ltd., 206-207, World Mark 2, Hospitality District, Aerocity, New Delhi – 110 037 E-mail: cirp.lancovidarbha@sumedhamanagement.com; vijay_garg@sumedhamanagement.com;</p>

<p>29. Shri Sharat Ranjan Authorized Signatory Ayana Renewable Power Four Pvt. Ltd. S 2904, 29th floor, World Trade Center, Brigade Gateway Campus, #26/1, Dr. Rajkumar Road, Malleswaram Rajajinagar Bangalore 560055 rinku.yadav@ayanapower.com; bhargava@ayanapower.com;</p>	<p>30. Shri Angshuman Rudra DGM Avaada Energy Private Limited Avaada Inclean Private Limited C-11, Sector 65, Noida - 201307 Uttar Pradesh Email: angshuman.rudra@avaada.com Ashish.shukla@avaada.com shipra.arora@avaada.com vivek.jain@avaada.com</p>
<p>31. Shri Pavan Kumar Gupta Authorized Signatory Juniper Green Ray Two Pvt. Ltd. Juniper Green Energy Private Limited Juniper Green Gem Private Limited Plot No. 18, First Floor, Institutional Area, Sector 32, Gurugram, Haryana, India. 122001 Email:ashman.gautam@junipergreenenergy.com; pavan.gupta@junipergreenenergy.com ; bd@junipergreenenergy.com;</p>	<p>32. Shri Livingston Emmanuel Head of Projects Blue Leaf Energy Renewables Pvt. Ltd. 01B-116, WeWork Roshni Tech Park, Marathahalli Main Road, Lakshminarayana Pura, EPIP Zone, Chinnappa Halli, Bengaluru, BANGALORE URBAN, Karnataka 560037 pratyush.thakur@blueleafenergy.com shakko.mukherjee@blueleafenergy.com</p>
<p>33. Shri Pradeep Gupta Director Powerica Limited 9th Floor, C-Wing, Godrej Colesium, Sion-Trombay Road, Sion, Mumbai – 400022 pradeep.gupta@powericaltd.com; aamir.qazi@powericaltd.com; gul.zehra@powericaltd.com; riya.narielwala@powericaltd.com;</p>	<p>34. Shri Kapil Maheshwari, Director Mounting Renewable Power Ltd. D/8, BKT House, Trade World, Kamala City, Senapati Marg, Lower Parel (West), Mumbai, Maharashtra 400013 Email: kapil_maheshwari@welspun.com; jain_prashant@welspun.com</p>
<p>35. Shri Devendra Pratap Singh Chief General Manager NLC India Limited Office of the General Manager Projects & Business Development, Neyveli Township Neyveli Cuddalore District Email:devendra_pratap@nlcindia.in; gm.pbd@nlcindia.in rl.bhagat@nlcindia.in manikandan.n@nlcindia.in</p>	<p>36. Shri Lakshmi Authorised Signatory Seven Renewable Power Private Limited S2904, 29th Floor, World Trade Centre, Brigade Gateway Campus, Karnataka Ph.: 8800554749, 9840215825 Email: narayanan@ayanapower.com ananth@ayanapower.com</p>
<p>37. Ateesh Samant Chief Operating officer Oyster Green Hybrid One Private Limited Unit no 203, Trade Centre, Opp MTNL, Bandra Kurla Complex, Bandra East, Mumbai 400051 Email: ateesh.samant@aberenewables.com jagadish.gurav@aberenewables.com</p>	<p>38. Shri Deepak Kharre, Vice President Solarcraft Power India 7 Private Limited Solarcraft Power India 16 Private Limited Solarcraft Power India 20 Private Limited 109, First Floor, Rishabh IPEX Mall IP Extension, Patparganj, Near MAX Hospital, East Delhi -110092, India</p>

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<p>39. Shri Naveen Kumar Khandelwal Bhojraj Developers Pvt. Ltd. Unit 4A, 2nd Floor, Skootr Managed, Infinity Tower-A, DLF Cyber City, Gurugram -122002, Haryana, India Email: naveen.khandelwal@yanarapower.com rahul.tyagi@yanarapower.com;</p>	<p>40. Shri Pushvinder Singh Kohli, Director Asnen Solar Pvt. Ltd. Skadar Solar Pvt. Ltd. 5th Floor, North Tower, M3M Tee Point, Sector-65, Golf Course Extension Road Gurgaon- 122018 Email: pushvinder.singh@ibvogt.com; asnensolar@ibvogt.com; skadarsolar@ibvogt.com</p>
<p>41. Shri Kuruppanparambil, CEO Ganeko One Energy Pvt. Ltd. Ganeko Two Energy Private Limited Ganeko Solar Pvt. Ltd. First Floor, D-2 Southern Park Building, Saket, New Delhi- 110017 Email: sajay.kv@solarpack.es; ayush.jain@solarpack.es; Rohit.ahuja@solarpack.es;</p>	<p>42. Shri Yogesh Kumar Sanklecha, Vise President Acme Sun Power Pvt. Ltd. Acme Cleantech Solutions Private Limited Acme Solar Holdings Limited Plot No. 152, Sector-44, Gurugram, Haryana 122002 Email: akshat.nagpal@acme.in; yogesh@acme.in; rajesh.sodhi@acme.in apradhan@acme.in</p>
<p>43. Sh. Pritpal Singh, DGM BD JSW Neo Energy Ltd. JSW Renew Energy Thirteen Ltd. JSW Centre, Bandra Kurla Complex, Bandra East, Maharashtra Email: pritpal.singh@jsw.in abhay.yagnik@jsw.in</p>	<p>44. Shri Alok Garg, DGM Jindal Power Limited Plot No.2, Tower-B, 3rd Floor, Sec-32, Gurgaon-122001 Email: alok.garg@jindalpower.com; Shalabh.tandon@jindalpower.com</p>
<p>45. Shri Kura Ravi Kumar Additional GM (PE Electrical) NTPC Ltd. NTPC Bhawan, Scope Complex 7 Institutional Area, Lodhi Road, Delhi Email: kuraravikumar@ntpc.co.in; abhishekkhanna@ntpc.co.in</p>	<p>46. Shri Hemank Sindhu, Director Adyant Power Private Limited Adyant Enersol Private Limited Plot no-51 & 52, M-Powered Building Phase-IV, Udyog Vihar, Near Atlas Chowk Email: hemank@live.in shubham.roy@dattainfra.com</p>
<p>47. Shri Harshit Gupta Head Regulatory Affairs Hexa Climate Solutions Private Limited 14th Floor, Vatika Business Park, Sohna Road, Gurugram, Haryana-122018 Email: harshit.gupta@hexaclimate.com saurabh.pandey@hexaclimate.com om</p>	<p>48. Shri Adrit Palchoudhury, Vice President Purvah Green Power Private Limited 2a Lord Sinha Road First Floor Middleton Row Kolkata- 700071 Email: adrit.palchoudhury@rpsg.in sushanta.basumatary@rpsg.in</p>

<p>49. Shri Mohammad Farrukh Aamir, Head - Compliance & Regulatory Bhojraj Renewables Energy Pvt. Ltd. 6th Floor, MGF Corporate Park, Saket, New Delhi 110017 Email: farrukh.aamir@rpsq.in; sandeep.kashyap@rpsq.in</p>	<p>50. Shri Namit Jain General Manager – Project Development and Regulatory ABREL(RJ) Projects Limited Aditya Birla Renewables Subsidiary Limited (ABRSL) 8th Floor Parsvnath Capital Towers Bhai Vir Singh Marg New Delhi Email: namit.jain@adityabirla.com rajuram.choudhary@adityabirla.com</p>
<p>51. Shri Abhijeet R Patil Head Special Projects Tata Power Company Ltd. Generating Station Khopoli, P O Khopoli Power House, Raigad, Maharashtra 410204 Email: abhijeetpatil@tatapower.com vivekmate@tatapower.com</p>	<p>52. Shri. Pankaj Chourasia Company Secretary Arcelormittal Nippon Steel India Ltd. 27km, Surat-Hazira Road, Hazira Surat- 394270, Gujarat, India Email: Vishal.soni@arcelormittal.com; Pankaj.chourasia@amns.in;</p>
<p>53. Shri Pundlik Wanwe DGM Dhariwal Infrastructure Ltd. C-6 Tadali Growth Centre, MIDC Tadali, Chandrapur, Maharashtra, 442406 Email: pundlik.wanwe@rpsq.in; soumen.barua@rpsq.in;</p>	<p>54. Shri Kura Ravi Kumar Addl. GM PE Electrical NTPC Limited NTPC Bhawan, Scope Complex, 7 Institutional Area Lodhi Road Email: kuraravikumar@ntpc.co.in abhishekkhanna@ntpc.co.in</p>
<p>55. Shri Darshil Hitendrabhai Vora Director RDS Solar Park Private Ltd. 407, Nishal Shopping Center, Near Galaxy Circle, Pal Bhatha, Choryasi, Surat – 394510 Email: voradarshil@gmail.com; G27singhal@gmail.com; rdssolarpark@gmail.com;</p>	<p>56. Shri. K A Vishwanath GM Project Development TEQ Green Power XVII Private Limited TEQ Green Power XVI Private Limited TEQ Green Power Xxii Private Limited 8th floor, DLF Square, DLF Phase 2, Sec 25, Gurugram, Haryana, India Email: Ka.vishwanath@o2power.in Pe5@o2power.in pe13@o2power.in</p>
<p>57. Shri Pujan, Managing Director Waaree Forever Energies Private Limited Waaree Renewable Technologies Limited 504, Western Edge-1, Off. Western Express Highway, Borivali (East), Mumbai, Maharashtra – 400066 Email: pujandoshi@waareertl.com; rajiv.agrawal@waaree.com;</p>	<p>58. Shri Shivender Singh Patial Dy General Manager SJVN Green Energy Limited Corporate Headquarters, Shakti Sadan, Shanan, Shimla, HP-171006 Email: cs0.sgel@sjvn.nic.in; business.expansion@sjvn.nic.in;</p>

<p>59. Shri G Venkat reddy Dy CEO VEDANTA LIMITED 2X600MW (ATHENA CHHATTISGARH POWER LIMITED), VILLAGESINGHITARAI, TEHSIL- DABHARA, DISTRICT-SAKTI CG- 495695 Email: devendra.patel@vedanta.co.in</p>	<p>60. Shri Goenka Head Strategy H.G. BANASKANTHA BESS PRIVATE LIMITED III FLOOR, SHEEL MOHAR PLAZA, A- 1, TILAK MARG, C-SCHEME, JAIPUR, RAJASTHAN 302001 Email: abhishek.goenka@hginfra.com daksha.khanna@hginfra.com</p>
<p>61. Shri Kritika Azure Power Sixty Three Private Limited 8th Floor, Infinity Tower A, DLF Cyber City, DLF Phase -II, Gurugram, 122002 Email: kritika.baralia@azurepower.com ists@azurepower.com</p>	<p>62. Shri Manish Tyagi Assistant General Manager Jindal Green Private Limited Manish Tyagi, 2nd floor, 12, Jindal Centre, Bhikaji Cama place, New Delhi Email: manish.tyagi@jindalrenewable.in vikrant.tyagi@jindalrenewable.in</p>
<p>63. Shri Agam Shah, Director Kinurja S1 Private Limited Kintech House, 9 Shivalik, Plaza, ATIRA, Ambawadi, IIM Road, Ahmedabad, Gujarat – 380015 Email: agam@kintechsynergy.com bala@kintech-ess.com</p>	<p>64. Shri Shaurya Maini Authorized Representative Percentum Renewables Private Limited C/o CISC India Pvt Ltd (Formerly Excellence Consultancy services India Pvt Ltd), Level 4, First International Financial Centre, Plot C-54 & C55, G block Bandra Kurla Complex, Bandra East, Mumbai City, Maharashtra 400051 Email: shma@cisc.dk viba@cisc.dk</p>
<p>65. Shri Tarunveer, Director Sunsure Solarpark Rj One Private Limited 1101A-1107, 11th Floor, BPTP Park Centra, Jal Vayu Vihar, Sector 30, Gurugram, Haryana-122001 Email: tarunveer.singh@sunsure.in ishan.nagpal@sunsure.in</p>	<p>66. Shri Manoj Dixit, Head Power Management Waft Energy Private Limited InoxGFL Tower, Sector 16 A, Plot No 17, Film City, Noida – 201301 Email: manojdixit@gfl.co.in rajas.acharya@inoxwind.com</p>
<p>67. Shri Amit Kumar Singh, AM Mahan Energen Limited Adani Corporate House" 3rd South, Shantigram, Near Vaishno Devi Circle, S. G. Highway, Khodiyar, Ahmedabad-382421, Gujarat Email: Amitkumar.singh3@adani.com hitesh.modi@adani.com deepdutt.shukla@adani.com</p>	

B) Bulk Consumer/Distribution licensee in Western Region

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<p>3. Shri S Senthil Nath Joint President Hindalco Industries Ltd., Mahan Aluminium- NH75- E Singrauli- Sidhi Road Bargawan, M.P. senthil.nath@adityabirla.com; babul.prasad@adityabirla.com;</p>	<p>4. Shri Atul Pandhare Sr. VP, Business Excellence Welspun Living Limited (formerly Welspun India Ltd.) Welspun Corp Limited Survey No.650 & 652, Village Versamedi, Taluka Anjar, District- Kutch-320110 Atul_pandhare@welspun.com; Vinay_vyas@welspun.com; Kamal_brahmbhatt@welspun.com</p>
<p>5. Shri Mehul Rupera (Director)/ Sh. Krishnan AV (VP) MPSEZ Utilities Limited/ Kutch Copper Ltd. 3rdFloor, South Wing, Adani Corporate House, Shantigram, Nr. Vaishno Devi Circle, S G Highway, Khodiyar, Ahmedabad, Gujarat Email: mehul.rupera@adani.com; Sameer.ganju@adani.com; Krishnan.av@adani.com; Mohan.natarajan@adani.com;</p>	<p>6. Shri Prodyut Kr Maji Director Mundra Petrochem Ltd. Commerce House-4, Prahladnagar, Beside Shell Petrol Pump, Ahmedabad, Gujarat 380015 Prodyut.maji@adani.com; Mohit.srivastava@adani.com;</p>
<p>7. Shri Vishnu Khandelwal Hindustan Zinc Limited Manager-RE Power Business Yashad Bhawan, Udaipur, Rajasthan Email: palak.khandelwal@vedanta.co.in</p>	<p>8. Shri Hitesh Chhugani, GM Bharat Aluminium CO Ltd. Power Sales Office, Administrative Building, BALCO, Balco Nagar, Korba, Chhattisgarh Email: balco.power.sales@vedanta.co.in balco.powersale_control@vedanta.co.in</p>

C) Transmission Service Providers (TBCB Licensees):

<p>1. Project Incharge, Powergrid Neemuch Transmission System Limited, Khavda RE Transmission Limited, Khavda II-B Transmission Limited, Khavda II-C Transmission Limited, KPS2 Transmission Limited, KPS3 Transmission Limited, Raipur Pool Dhamtari Transmission Ltd., Dharamjaigarh Transmission Ltd. Vataman Transmission Limited. Khavda IV E2 Power Transmission Ltd. South Olpad Transmission Limited Jam Khambaliya Transmission Limited Khavda PS1 and 3 Transmission Limited Khavda V-A Power Transmission Limited MEL Power Transmission Limited Banaskantha Transco Ltd. Khavda V-B1B2 Power Transmission Ltd. Mandsaur I RE Transmission Limited</p> <p>C/o Executive Director (TBCB), Power Grid Corporation of India Ltd. Saudamini, Plot no.2, Sector-29, Gurugram-122001 Email: ppandey@powergrid.in; arvind.khare@powergrid.in; srsharma@powergrid.in; dkgupta1@powergrid.in; vrajesh@powergrid.in; r.k.dash@powergrid.in; udayprakash@powergrid.in; r.r.yadav@powergrid.in; cdkishore@powergrid.in; r.r.yadav@powergrid.in; praphool@powergrid.in;</p>	<p>2. Shri Aditya Kislay Vice President–Projects, Bhopal Dhule Transmission Company Limited Dhule Power Transmission Limited Ishanagar Power Transmission Limited Kallam Transco Limited. Unit No. 101, 1st Floor, Windsor Village, Kolekalyan Off CST Road, Vidhyanagari Marg, Santacruz (East), Mumbai – 400 098, Maharashtra. Email: Suman.sah@indigrid.com; aditya.kislay@indigrid.com; vivek.karthikeyan1@indigrid.com</p>
<p>3. Shri Balaji Sivan, Director- Policy & Regulatory Affairs, Mumbai Urja Marg Limited Goa-Tamnar Transmission Project Ltd. Khavda IV C Power Transmission Limited (subsidiary of Sterlite Power Transmission Ltd.) DLF Cyber Park, Tower-B, 9th Floor, Udyog Vihar Phase-III, Sector-20,</p>	<p>4. Project In-charge Khavda Bhuj Transmission Ltd. Khavda II-A Transmission Ltd. Halvad Transmission Limited WRSS XXI(A) Transco Ltd. Khavda IV A Power Transmission Limited Jamnagar Transmission Limited Navinal Transmission Limited Pune-III Transmission Limited WRNES Talegaon Power</p>

<p>Gurugram-122008 Email: sahil.varma@sterlite.com; yash.tandon@resonia.com; nitin.wali@resonia.com;</p>	<p>Transmission Ltd. Mundra I Transmission Ltd. KPS III HVDC Transmission Ltd. Adani Corporate House, Shantigram, S.G. Highway, Ahmedabad, Gujarat, India-382421 Email: Bhavesh.Kundalia@adani.com Praveen.tamak@adani.com Ishwar.dubey@adani.com sanjay.johari@adani.com; Rahul.Mathur@adani.com Hitesh.vaghasiya@adani.com nitin.soni@adani.com atit.swami@adani.com</p>
<p>5. Sh. Raghu Kumar M Vice President KPS1 Transmission Limited Megha Engineering & Infrastructure Ltd., 2nd Floor, Niryat Bhawan, Rao Tularam Marg, Vasant Vihar, Opposite Army Hospital & Referral, New Delhi-110057. Email: raghukumar.m@meilgroup.com; radhakrishna.v@meilgroup.com</p>	<p>6. Shri Ashutosh Garg, Vice President, Pachora Power Transmission Limited Rajgarh Neemuch Power Transmission Limited (A subsidiary of G R Infracore Limited) 2nd Floor, Novus Tower, Plot No.- 18, Sector-18, Gurugram-122015, Haryana. Email: ashutosh.g@grinfra.com; rajgarhtransmission@grinfra.com; naveen.kumar@grinfra.com; transmission@grinfra.com;</p>
<p>7. Shri Chetan Bundela Project In-Charge Solapur Transmission Ltd. (A subsidiary of Torrent Power Grid Ltd.) 'SAMANVAY', 600, Topovan, Ambawadi, Ahmedabad, Gujarat Email: chetanbundela@torrentpower.com DevanshPatel@torrentpower.com; RAJESHYADAV@torrentpower.com;</p>	<p>8. Shri Naveen Munjal, Director Business Development & Commercial Karera Power Transmission Ltd. (a subsidiary of Apraava Energy Pvt. Ltd.) 7th Floor, Fulcrum, Sahar Road, Andheri (East), Mumbai-99 Email: naveen.munjal@apraava.com; sumit.sinha@apraava.com; wasim.alam@apraava.com; unmesh.raut@apraava.com sharique.afzal@apraava.com anil.sah@apraava.com</p>
<p>9. Shri Amit Kumar Senior VP Raghnesda RE Transmission Ltd. (Subsidiary of Dineshchandra R. Agrawal Infracore Pvt. Ltd.) Incuspaze Building, 1st-3rd Floor, Plot No 17, Udyog Vihar Sector 18, Gurgaon, Haryana -122015 Email: atul.duggal@draipl.com;</p>	<p>10. Shri N. Vaidyanathan (Senior Vice President) Lakadia B Power Transmission Limited (SPV of Reliance Industries Limited) 7th Floor, Building, 9A, Twin tower, Reliance Corporate Park, Thane-Belapur Road, Ghansoli, Navi Mumbai, Maharashtra-400701</p>

	Email: Pradeep1.Dash@ril.com ; Vaidyanathan.N@ril.com ; Jitesh.Mehta@ril.com ; T.Subramoniam@ril.com ; Anirban.Karmakar@ril.com ;
11. Shri Urmil Shah, GM Morena I SEZ Transmission Ltd. (a subsidiary of Enerica Infra 1 Pvt Ltd) Unit No.101, First Floor, Windsor Village- KoleKalyan, Off CST Road Santacruz (East), Mumbai-400098 Maharashtra Email- urmil.shah@indigrid.com	

D) Central Government Owned Transmission Company/ State Utility:

1. Executive Director (PMD) Powergrid Corporation of India Limited Plot No.2, Near, IFFCO Chowk, Sector 29, Saudamini, Haryana 122001 Email akhileshpathak@powergrid.in	2. Executive Director (WR-I) Powergrid Corporation of India Ltd. Uppalwadi Sampriti Nagar, Sahayog Nagar, Angulimal Nagar, Nagpur, Maharashtra 440026 Email: subbu@powergrid.in
3. Executive Director (WR-II) Power Grid Corporation of India Ltd. Plot No. 54, Beside Riya-Revti Resort, 390008, Sama-Savli Rd, opp. Ambe Vidhyalaya, Chanakyapuri Society, Kasturba Nagar, New Sama, Vadodara, Gujarat- 391740 Email: vrajesh@powergrid.in	4. Shri. Manoj Verma, EE Chhattisgarh State Power Transmission Company Ltd. O/o ED(PC&RA) CSPTCL, Raipur Email: m.verma@cspc.co.in
5. Director (Operation) Maharashtra State Electricity Transmission Co. Ltd., 4th Floor, "Prakashganga:", Plot No.C-19, E-block, Bandra-Kurla Complex, Bandra (East), Mumbai-40005 Email: dirop@mahatransco.in ; cestu@mahatransco.in	6. Executive Engineer (CC) STU Section, O/o CE(Planning & Design) MPPTCL , Jabalpur Email: ce.pnd@mptransco.nic.in stu.mp@mptransco.nic.in ;
7. Deepak Patel Deputy Engineer STU, GETCO Email: stu.getco@gebmail.com ; acerc.getco@gebmail.com ;	

Minutes of Meeting of 51st Joint Coordination Committee meeting with Generation & ISTS Transmission Developers for upcoming Generation & Transmission projects in Western Region (WR) held on 17.03.2026 & 18.03.2026 through video conferencing.

1. CTUIL welcomed all the participants for this JCC meeting with Generation & Transmission Developers for their upcoming projects in WR. List of participants is attached in **Annexure-I**.
2. It was informed that 50th JCC Meeting of Western Region was held on 23.12.2025 & 24.12.2025 through video conference and the minutes of the meeting were circulated vide letter Ref: CTU/CMG/50th JCC-WR/MoM dtd 10.02.2026. As no comments have been received, the minutes were confirmed as circulated.
3. Further, it was informed by CTU that status of different Transmission schemes, which are under bidding stage by BPCs (i.e., RECPDCL & PFCCL), is mentioned in Bidding Calendar uploaded on CTUIL website under the tab: ISTS Planning and Coordination->> Bidding Calendar.
4. CTUIL requested Generators to update their Generation progress on CTU Monitoring portal on monthly basis by 5th day of every month and also 7 days prior to every JCC meeting. Further, Generators were also requested to coordinate with TSP regularly for updated schedule of transmission projects.
5. It was informed that SCOD of generation project as per REIA/Distribution Licensee/ authorized agency on behalf of distribution licensee, as applicable, to be filled mandatorily in the CTU Monitoring portal henceforth. In case of any extension or delayed commissioning permitted by respective REIAs/Distribution Licensees/ authorized agency on behalf of distribution licensee, the same must be informed by concerned Grantee to CTUIL with supporting documents within 7 days. In case of non-receipt of supporting documents, the revised SCOD date shall not be considered.
6. Generators and TSPs (Transmission Service Providers) were requested to adhere to their respective SCOD schedule for timely completion of the project & corrective actions to be taken by Generators and TSPs for any anticipated delays. They were also requested to send the COD certificates within 7 days to CTU after declaration of the same.
7. Entities covered under Regulation 4.1 and clause (iii) of Regulation 17.1 of CERC (Connectivity and GNA to the ISTS) Regulations, 2022 shall furnish one-time GNA charge for Rs. one lakh per MW for the quantum of GNA one month prior to the start date of GNA.
8. Connectivity/GNA Grantees (RE Developers / RPPDs) are required to achieve COD as per Regulation 24.6 of CERC Connectivity & GNA Regulations, 2022 (as amended from time to time), failing which Connectivity is liable for revocation in terms of above Regulation.
9. Status of commissioning schedule informed by generation projects developers and transmission developers during the meeting are as follows:

A1. Status of RE Generation Projects:

Status has been updated based on the online status uploaded by the applicants on the CTU project monitoring portal and as updated by Generation developers during the meeting. The detailed status as uploaded by applicants on the CTU project monitoring portal is attached as Annexure-II.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
	Bhuj PS						
1.	NTPC Renewable Energy Limited (NTPC REL) Connectivity Appl No.- 0230700003: 150MW- Under Regulation 37.3	150MW (LoA or PPA)	Generation Schedule: Ph-1: 50MW: 05.11.2023 Ph-2: 90MW: 09.04.2025 Ph-3: 6MW: 31.07.2025 (146MW Commissioned) Ph-4: 4MW: 31.01.2026	Not Attended Generation Schedule: Ph-1: 50MW: 05.11.2023 Ph-2: 90MW: 09.04.2025 Ph-3: 6MW: 31.07.2025 (146MW Commissioned) Ph-4: 4MW: 30.04.2026	Connectivity System: 150MW: NTPC REL shall share Bay 205 & 208 with IGESL	Start date of Connectivity under GNA: 28.02.2024	CTUIL vide letter dated 29.02.2024 has made effective 150MW GNA granted to NTPC-REL at Bhuj-PS w.e.f. 28.02.2024. M/s NTPC-REL shall be liable to bear all commercial and operational liabilities including mismatch in commissioning of generation project as per applicable CERC Regulations & directions issued from time to time. NTPC REL representative vide letter dtd. 14.10.2025
				Dedicated Transmission Line · Interconnection of NTPC REL to IGESL. · NTPC REL shall share connectivity system provided with stage-II connectivity granted to IGESL vide intimation no. C/CTU/W/CON/0390 dtd. 31.03.2017- Commissioned	Connectivity system under GNA: · Establishment of 2x1500MVA, 765/400kV Lakadia PS. · LILO of Bachau-EPGL 400kV D/c (triple) line at Lakadia PS. · Bhuj PS-Lakadia PS 765kV D/c line. · Lakadia-Vadodara 765kV D/c line.	Operationalization date: 28.02.2024	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
2.	NTPC Renewable Energy Limited Connectivity Appl- 2200000218	155MW	Generation Schedule: Ph-1: 50MW: 31.01.2026 Ph-2: 105MW: 31.03.2026	Generation Schedule: Ph-1: 50MW: 31.03.2026 Ph-2: 105MW: 30.06.2026	DTL: Bay No. 206 at Bhuj PS shall be implemented under ISTS. - 01.04.2025 (Bay charged on 11.02.2025, POWERGRID has filed petition in CERC for DOCO of the bay as 01.04.2025) ATS: Nil	Start date of Connectivity under GNA: 28.06.2025	informed that Revised SCOD as per SECI LoA is 31.12.2025. SECI vide letter dated 31.12.2025 informed that extension in revised SCOD is 30.06.2026.
				DTL: Completed NTPC REL shall share the Dedicated Transmission System for Connectivity granted to Ayana Renewable Power Four Private Limited (ARP4PL) for Hybrid	CTS: Existing	Likely Operationalization date: 155MW connectivity of NTPC REL will be effective 2 Days after receipt of DOCO of bay at ISTS end.	The applicant is liable for payment of applicable transmission charges for mismatch period for un-commissioned capacity of the generation project from the date of its operationalization. Central Railway letter dated 24.12.2025, provided further extension on SCOD by six

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				RE project of 100MW against Connectivity appl. no. 2200000239 as given below: ARP4PL – Bhuj PS 220kV S/c line along with associated line bay at generating station (under the scope of applicant)			months i.e. 28.06.2026
3.	Ayana Renewable Power Four Private Limited (ARP4PL) Connectivity Appl- 2200000239	100 (Hybrid) Land BG Route	Generation Schedule: Ph-1: 52.8MW: 21.08.2025 Ph-2: 9.9MW: 24.09.2025 Ph-3: 25MW: 27.09.2025 Ph-4: 12.5MW: 17.10.2025 Ph-5: 9.9MW: 25.10.2025 Ph-6: 6.6MW: 11.12.2025 (Commissioned) Ph-7: 13.2MW: 15.01.2026	Generation Schedule: Ph-1: 52.8MW: 21.08.2025 Ph-2: 9.9MW: 24.09.2025 Ph-3: 25MW: 27.09.2025 Ph-4: 12.5MW: 17.10.2025 Ph-5: 9.9MW: 25.10.2025 Ph-6: 6.6MW: 11.12.2025 Ph-7: 13.2MW: 31.03.2026 (Commissioned) DTL: Charged on 30.06.2025 ARP4PL – Bhuj PS	DTL: Bay no. 206 at ISTS substation shall be implemented as a part of ISTS. - 01.04.2025 (Bay charged on 11.02.2025, POWERGRID is filling petition in CERC for DOCO of the bay as 01.04.2025) ATS: Nil	Start date of Connectivity under GNA: 31.03.2025 [with the availability of the Common Transmission System Augmentation for Connectivity under GNA].	NTPC REL shall share bay no. 206 allocated to M/s Ayana Renewable Power Four Pvt. Ltd. (ARP4PL) against application no. 2200000239 for 100MW.
					Augmentation (other than ATS):	Likely Operationalization date: 100MW	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				220kV S/c line along with associated line bay at generating station (under the scope of applicant)	Existing Transmission System	connectivity of ARP4PL will be effective 2 Days after receipt of DOCO of bay at ISTS end.	
4.	NTPC Renewable Energy Limited (NTPC REL) Connectivity Appl- 2200000566	10 MW (Wind NTPC)	Generation Schedule: Ph-1: 10MW: 31.03.2026	Generation Schedule: Ph-1: 10MW: 30.06.2026	DTL: - Bay no. 206 at ISTS substation shall be implemented as a part of ISTS. - 01.04.2025 (Bay charged on 11.02.2025, POWERGRID is filling petition in CERC for DOCO of the bay w.e.f. 01.04.2025) ATS: Nil	Start date of Connectivity under GNA: 16.04.2026 [with the availability of the Common Transmission System Augmentation for Connectivity under GNA].	PPA has been signed between NTPC REL and SECI w.e.f. 21.06.2024, SCD of the project is 20.06.2026. Further amendment was issued in the PPA on 27.01.2025, the revised SCD is 09.01.2027.
				DTL: Charged on 31.05.2025 NTPC REL shall share bay no. 206 allocated to M/s ARP4PL against appl no. 22000000239. ARP4PL – Bhuj PS 220kV S/c line along with associated line bay at generating station.	Augmentation (other than ATS): Installation of 1x500MVA, 400/220kV 9th ICT at Bhuj PS (Awarded to POWERGRID vide CTU letter dated 02.01.2024 with Implementation timeframe of 18 months) – Commissioned w.e.f 15.01.2026	Likely Operationalization date: 10MW connectivity of NTPC REL will be effective 2 Days after receipt of DOCO of bay allocated to Ayana (appl no. 22000000239) at ISTS end.	
5.	Ayana Renewable Power Four Private Limited (ARP4PL)	150MW	Generation Schedule:	Generation Schedule:	DTL: Implemented by Applicant	Start date of Connectivity under GNA: 31.12.2024	CTU vide letter dated 17.12.2024 has made

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
	Connectivity Appl- 2200000240		Ph-1: 50MW: 24.08.2025 Ph-2: 25MW: 03.09.2025 (Commissioned) Ph-3: 37.5MW: 31.12.2025 Ph-4: 37.5MW: 31.01.2026	Ph-1: 50MW: 24.08.2025 Ph-2: 25MW: 03.09.2025 Ph-3: 37.5MW: 17.01.2026 Ph-4: 37.5MW: 31.03.2026 (Commissioned)	Bay no.: 207		effective the Connectivity for 150MW w.e.f. 31.12.2024. M/s ARP4PL shall be liable to bear all commercial and operational liabilities as per applicable CERC Regulations & directions issued from time to time. Further, Ayana Renewable Power Four Private Limited has approached CERC, seeking inter-alia an extension of the start date of connectivity as per the Intimation of final grant of Connectivity dated 19.01.2024 and quashing of the invoices dated 07.02.2025 and 03.03.2025 issued by CTUIL.
				DTL: Charged on 06.07.2025 ARP4PL – Bhuj PS 220kV S/c line along with associated line bay at generating station (under the scope of applicant). Bay at ISTS substation shall be implemented by applicant (Bay No. 207)	Augmentation (other than ATS): Existing Transmission System	Operationalization date: 31.12.2024	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
6.	NLC India Limited Connectivity Appl-2200000386	200MW (Solar)	Generation Schedule: Ph-1: 200MW: 30.06.2026	Generation Schedule: Ph-1: 200MW: 30.12.2026	DTL: Nil Bay no. 222 ATS: Nil	Start date of Connectivity under GNA: 01.07.2025	CTU vide letter dated 03.12.2025 revoked balance 75MW out of 150MW for the Connectivity of ARP4PL. NLCIL representative vide email dtd. 18.06.2025 informed that Revised SCoD as per REIA letter dated 23.05.2025 is 31.07.2025, NLCIL representative informed that IREDA(REGS) vide letter dated 23.05.2025 provided extention in SCD till 31.12.2025 along with the maximum permissible time period allowed is 6 Months from the
				DTL: NLCIL-Bhuj PS 220kV line along with associated bays at the generating end and Bay (222) at Bhuj PS. EPC contact awarded. Survey completed (17 Km) Foundation: 0/67 30.11.2026	CTS: Establishment of 1x500MVA 400/220kV ICT (9th) at Bhuj I PS - Commissioned w.e.f 15.01.2026	Operationalization date: 04.03.2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
							SCD i.e. 30.06.2026. CTUIL vide letter dated 02.03.2026 has made effective 200MW GNA granted to NLC India Ltd. at Bhuj-PS
7.	NLC INDIA Limited Connectivity Appl. No.- 2200000729	100 MW [Solar] (LOA or PPA – SECI)	Generation Schedule: Ph-1: 50MW: 30.06.2026 Ph-2: 50MW: 30.10.2026	Generation Schedule: Ph-1: 50MW: 30.06.2026 Ph-2: 50MW: 30.12.2026 Dedicated Transmission Line: NLCIL in present application shall share the DTL already granted to NLCIL for its SPP of 200MW against application no. 2200000386 as given below: •NLCIL – Bhuj PS 220kV S/c line along with associated bay at Generating station end.	DTL: ISTS Bay is under the scope of Applicant. Bay No. 222 ATS: Nil Connectivity system under GNA: •Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (10th) with associated ICT bays- 31.03.2027 •Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (9th): Commissioned w.e.f. 15.01.2026 • Khavda RE • Khavda II B	Start date of Connectivity under GNA: 19.11.2026 Likely Operationalization date: 30.09.2027	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				<ul style="list-style-type: none"> • Bay at Bhuj PS is being implemented by NLCIL. Survey completed (17 Km) Foundation: 0/67 30.06.2026	<ul style="list-style-type: none"> • Khavda II C • Khavda II D -Commissioned • Khavda III A • Khavda III B • Khavda IV B • Khavda IV C • Khavda IV D – 30.09.2027		
8.	Seven Renewable Power Private Limited Connectivity Appl- 2200000317	50MW (Wind)	Generation Schedule: 50MW: 31.07.2026	Generation Schedule: 50MW:23.09.2028 DTL: Charged on 30.06.2025 SRPPL shall share the Dedicated Transmission System for Connectivity being granted to Ayana Renewable Power Four Private Limited (ARP4PL) for Hybrid RE project of 100MW (Connectivity appl.	DTL: <ul style="list-style-type: none"> • Bay no. 206 at ISTS substation shall be implemented under ISTS. - Charged on 11.02.2025. DOC proposed from 01.04.2025 in CERC petition. ATS: Nil CTS: Augmentation of transformation capacity at Bhuj-I PS by 1x500MVA, 400/220kV ICT (9th) along with associated bays- Commissioned w.e.f. 15.01.2026	Start date of Connectivity under GNA: 30.06.2025 [With the availability of Common Transmission System Augmentation for Connectivity under GNA]. Likely Operationalization date: 50MW connectivity of SRPPL will be effective 2 Days after receipt of DOCO of bay at ISTS end.	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				no. 2200000239) as given below: • ARP4PL – Bhuj PS 220kV S/c line (on D/c towers) along with associated line bay at generating station			
9.	PURVAH GREEN POWER PRIVATE LIMITED Connectivity Appl. No.- 2200000658	99 MW [Wind] (Land BG Route)	Generation Schedule: Ph-1: 99MW: 19.11.2026	Generation Schedule: Ph-1: 99MW: 19.11.2026 Dedicated Transmission Line: PGPPL – Bhuj PS 220kV S/c line (on D/c tower) along with associated line bays at both ends. - 19.10.2026 PSS: 19.10.2026	Connectivity System: DTL: Nil Bay no. 236 ATS: Nil CTS: •Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (9th): Commissioned w.e.f. 15.01.2026 • Khavda RE • Khavda II B • Khavda II C • Khavda II D - Commissioned • Khavda III A • Khavda III B • Khavda IV B • Khavda IV C • Khavda IV D: 30.09.2027	Start date of Connectivity under GNA: 19.11.2026 Likely Operationalization date: 30.09.2027	EPC contract for line and line bays shall be awarded after agreement with POWERGRID. Survey is in progress.
10.	Oyster Green Hybrid One Private	99 MW [Wind]		Data updated through email	Connectivity System: DTL: Nil	Start date of Connectivity under	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
	Limited Connectivity Appl. No.- 2200000783	(Land BG Route)	Generation Schedule: Ph-1: 52.8MW: 31.10.2025 Ph-2: 46.2MW: 31.12.2025	Not attended Generation Schedule: Ph-1: 52.8MW: 30.04.2026 Ph-2: 46.2MW: 31.07.2026	Bay no. 205 & 208 ATS: Nil	GNA: 19.11.2026	
				Dedicated Transmission Line: M/s OGH1PL shall share the DTL for Connectivity granted to M/s NVWEPL against application No. 2200000331) as given below: • NVWEPL – Bhuj PS 220kV D/c line (high-capacity conductor enabling at least 500MW power transfer at nominal voltage) along with associated line bays at both ends.	Connectivity system under GNA: •Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (10th) with associated ICT bays- 31.03.2027 •Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (9th): Commissioned w.e.f. 15.01.2026 • Khavda RE • Khavda II B • Khavda II C • Khavda II D -Commissioned • Khavda III A • Khavda III B • Khavda IV B • Khavda IV C	Likely Operationalization date: 30.09.2027	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					• Khavda IV D – 30.09.2027		
11.	NLC India Limited Connectivity Appl. No.- 2200000808	50 MW [Wind] (LOA or PPA – SECI)	Generation Schedule: Ph-1: 50MW: 31.03.2026	Generation Schedule: Ph-1: 50MW: 30.06.2026 Dedicated Transmission Line: Charged NLCIL in present application shall share the DTL already granted to Nani Virani Wind Energy Pvt. Ltd. (NVWEPL) vide application no. 2200000331 [after transfer of 50MW connectivity from M/s Inox Green Energy Services Ltd. (IGESL; formerly Inox Wind Infrastructure Services Ltd. for its WPP against application no. 1200000559 to M/s Nani Virani Wind Energy Pvt. Ltd. (NVWEPL) vide CTU letter dated	Connectivity System: DTL: Nil Bay no. 205 & 208 ATS: Nil Connectivity system under GNA: •Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (10th) with associated ICT bays- 31.03.2027 •Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (9th): Commissioned w.e.f. 15.01.2026 • Khavda RE • Khavda II B • Khavda II C • Khavda II D -Commissioned • Khavda III A • Khavda III B • Khavda IV B • Khavda IV C • Khavda IV D – 30.09.2027	Start date of Connectivity under GNA: 19.11.2026 Likely Operationalization date: 30.09.2027	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				08.02.2024] as given below: • NVWEPL – Bhuj PS 220kV D/c line (high capacity conductor enabling at least 500MW power transfer at nominal voltage) along with associated line bays at both ends.			
12.	Hexa Climate Solutions Private Limited Connectivity Appl. No.- 2200000981	75.6 MW [Wind] (Land BG Route)	Not attended Generation Schedule: Ph-1: 75.6MW: 19.11.2026	Generation Schedule: Ph-1: 75.6MW: 19-11-2026 Dedicated Transmission Line: M/s HCSPL shall share the dedicated transmission system already granted to M/s Avikiran Solar India Pvt. Ltd. (ASIPL) for its WPP of 168MW against application no. 1200001423 • Avikiran Solar India Pvt. Ltd. – Bhuj PS 220kV S/c line (with minimum capacity of	Connectivity System: DTL: Nil Bay no. 232 ATS: Nil Connectivity system under GNA: CTS: •Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (10th) with associated ICT bays- 31.03.2027 •Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (9th): Commissioned w.e.f. 15.01.2026 Khavda RE Zone:	Start date of Connectivity under GNA: 19.11.2026 Likely Operationalization date: 30.09.2027	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				300 MW) along with associated bays at Bhuj PS & generation switchyard. (under the scope of M/s ASIPL). Foundatin: 19/36 Erection: 0/36 Stinging: 0/81Km	Khavda Ph-II Part-B: Khavda Ph-II Part-C: Khavda Ph-II Part-D: -Commissioned Khavda Ph-III Part-A: •Establishment of 765 kV Halvad switching station •LILO of Lakadia – Ahmedabad 765 kV D/c at Halvad Khavda Ph-III Part-B: Khavda Ph-IV B: Khavda Ph-IV C: Khavda Ph-IV D: 30.09.2027		
13.	Continuum Power Trading Pvt. Ltd. Connectivity Appl. No.: 2200001070	36MW (wind) Land BG Route	Not Attended Generation Schedule:	Not Attended Generation Schedule: Ph-1: 36MW:	DTL: CPTPL shall share the bays 205 & 208 allocated to M/s NVWEPL against application no. 200000331	Start date of Connectivity: 19.11.2026	
				Dedicated Transmission Line: CPTPL shall share the DTL granted to Ms NVWEPL vide application no. 2200000331 [for transfer of 50MW connectivity from Ms Inox Green Energy Services Ltd.	Augmentation (other than ATS): • Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (10th) with associated ICT bays – 31.03.2027 • Augmentation of Transformation capacity at	Likely operationalization date: 30.09.2027	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				<p>(IGESL) for its WPP against application no. 1200000559 (LTA) to Ms Nani Virani Wind Energy Pvt. Ltd. (NVWEPL) vide CTU letter dated 08.02.2024]</p> <p>NVWEPL – Bhuj PS 220kV Dc line (high-capacity conductor enabling at least 711MW power transfer at nominal voltage) along with associated line bays at both ends.</p>	<p>Bhuj PS by 1x500MVA, 400220kV ICT (9th)- Commissioned w.e.f. 15.01.2026</p> <p>Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone:</p> <ul style="list-style-type: none"> • Banaskantha – Ahmedabad 765kV Dc line: • Khavda Phase-II (Parts B to D): • Lakadia PS – Ahmedabad 765kV Dc line • Establishment of 765/400 kV Ahmedabad Ss • Ahmedabad – Navsari (New) 765 kV Dc line • LILO of Pirana (PG) – Pirana (T) 400kV Dc line at Ahmedabad Ss along with reconductoring of Pirana (PG) – Pirana (T) 400kV Dc line <p>- Commissioned</p> <p>Khavda Phase-III:</p> <ul style="list-style-type: none"> • Establishment of 765 kV 		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>Halvad switching station</p> <ul style="list-style-type: none"> • LILO of Lakadia – Ahmedabad 765 kV Dc at Halvad • Halvad – Vataman 765 kV Dc line • Establishment of 765 kV switching station near Vataman • LILO of Lakadia – Vadodara 765 kV Dc line at Vataman • Vataman switching station – Navsari (New) 765 kV Dc <p>-31.12.2026</p> <p>Khavda Phase-IV (Parts B to D)</p> <ul style="list-style-type: none"> •Establishment of 765/400/220kV Boisar-II (GIS) S/s with 4 x 1500MVA ICTs & 2x500 MVA ICTs. •South Olpad - Boisar-II 765kV D/c line •LILo of Navsari (New) - Padghe (PG) 765kV D/c line at Boisar-II •Boisar-II (Sec-II) - Velgaon (MH) 400 kV D/c 		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<ul style="list-style-type: none"> •LILO of Babhaleswar - Padghe (M) 400 kV D/c line at Boisar-II (Sec-I) · •Establishment of 765/400kV South Olpad (GIS) S/s with 2 x 1500MVA ICTs •LILO of Gandhar - Hazira 400 kV D/c line at South Olpad (GIS) using twin HTLS conductor with minimum capacity of 2100 MVA per ckt at nominal voltage · •Vadodara - South Olpad (GIS) 765kV D/c line · •Ahmedabad - South Olpad (GIS) 765kV D/c line · •Establishment of 765/400/220kV Pune-III (GIS) S/s with 2 x1500 MVA ICTs & 3x500MVA ICTs. •Boisar-II - Pune-III 765kV D/c line · · LILO of Narendra (New) - Pune (GIS) 765kV D/c line at Pune-III • LILO of Hinjewadi-Koyna 400kV S/c line at Pune-III (GIS) S/s <p>-30.09.2027</p>		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
		1274.6MW					
Jam Khambhaliya SS							
14.	Avaada Energy Private Limited Connectivity Appl- 2200000142	50 MW [Wind] Land BG	Generation Schedule: 50MW: 27.02.2026	Generation Schedule: 50MW: 30.06.2026 Dedicated Transmission Line: 30.04.2026 AEPL – Jam Khambhaliya PS 220kV S/c line (22.5km) along with associated bay at generation end Construction: Tower Foundation:7/35 Tower Erection:0/35 Stringing:0/22.5	DTL: 1 no. 220kV line bay no. 207 at Jam Khambhaliya PS has been implemented under ISTS as part of the pooling station - Existing ATS: Nil CTS: Nil	Start date of Connectivity under GNA: 30.09.2025 Operationalization date: 30.09.2025	CAT- 1 agreement has been signed CTU vide letter dated 29.09.2025 has made effective the Connectivity for 50MW w.e.f. 30.09.2025. M/s AEPL shall be liable to bear all commercial and operational liabilities as per applicable CERC Regulations & directions issued from time to time.
15.	NTPC Renewable Energy Limited Connectivity Appl- 2200000180	500 MW + 14 MW (Wind)	Generation Schedule: For 500MW: Ph-1: 100MW: 31.01.2026 Ph-2: 400MW:	Generation Schedule: For 500MW: Ph-1: 100MW: 15.04.2026 Ph-2: 400MW:	DTL: 2 nos. 220kV bays (211 & 212) at Jam Khambhaliya PS (already existing, implemented under ISTS). - Existing	Start date of Connectivity under GNA: 500 MW: 28.06.2025 14 MW: 14.10.2026 [With the availability	CTUIL vide letter dated 26-06-2025 has made effective connectivity w.e.f. 28.06.2025. Generation is

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
2200000565			31.03.2026	30.06.2026	ATS: Nil	of Common Transmission System Augmentation for Connectivity under GNA].	liable for transmission charges for 500MW from 28.06.2025.
			For 14MW: Ph-1: 14MW: 31.03.2026	For 14MW: Ph-1: 14MW: 30.06.2026			

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				D/c tower from PSS-02 to Common point. · 220kV D/c line on D/c tower from Common point to Jam Khambaliya PS. Construction: Tower Foundation: 138/186 Tower Erection:77/186 Stringing:3.05/49			
16.	Juniper Green Energy Private Limited Connectivity Appl- 2200000190 (100MW) 2200000209 (200MW)	100MW (Wind) [LOA or PPA] + 200MW (Wind) Land BG	Data updated on portal Generation Schedule: 100MW: 30.03.2026 200MW: 30.06.2026	Generation Schedule: 100MW: 30.03.2026 200MW: 30.06.2026 Dedicated Transmission Line: Completed JGEPL – Jam Khambaliya PS 220kV S/c (on D/c towers) line along with associated bay at generation end. Sec 68 obtained. Sec 164 received. PS Awarded.	DTL: 1 no. 220kV bay (202) at Jam Khambaliya PS (already existing, implemented under ISTS) – Existing ATS: Nil CTS: Existing	Start date of Connectivity under GNA: 100MW: 31.12.2025 200MW: 30.06.2026 Operationalization date: 100MW: 31.12.2025 Likely Operationalization date: 200MW: 30.06.2026	M/s Juniper Green Energy Pvt. Ltd. Informed that CAT-1 agreement signed for both. Con-TD1 applied for entire 300MW. 200MW: land acquired - 51/61 acres For 2200000190: CTUIL vide letter dated 29.12.2025 has made effective connectivity of

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				Construction: Tower Foundation: 181/181 Tower Erection: 181/181 Stringing: 49.6/49.6			100MW w.e.f. 31.12.2025. PPA signed between Juniper Green and SJVN on 30.04.2024 and the revised SCOD till 24 months from effective date i.e 30.04.2026 SJVN vide letter dtd. 20.01.2026 provided further extension in SCOD, till 30.07.2026 or 30 days subsequent to start/operationalization date of connectivity, whichever is later.
17.	Juniper Green Energy Private Limited 2200000253 (100MW)	100MW (Wind) Land BG + 200MW (Wind) Land BG	Data updated on portal Generation Schedule: 100MW: 30.06.2027 200MW: 30.06.2028	DTL: 1 no. 220kV bay (221) on New 220kV bus sec-II of Jam Khambaliya is being implemented under ISTS [under "Augmentation of transformation capacity at	Start date of Connectivity under GNA: 100MW: 30.06.2027 (subject to commissioning of 220kV line bay at JK	100MW: land acquired - 13/25 acres 200MW: land acquired - 25/50 acres	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
	2200000379 (200 MW)		30.06.2027 200MW: 30.06.2028		Jam Khambhaliya PS (GIS)" scheme by POWERGRID (TBCB route)]- 30.06.2027 ATS: Nil	PS being implemented under ISTS) 200MW: 30.06.2028 [With the availability of 220kV line bay at Jam Khambhaliya PS end for termination of DTL and Common Transmission System Augmentation for Connectivity under GNA].	
				Dedicated Transmission Line: 31.12.2026 JGEPL – Jam Khambhaliya PS (Bus Section-II) 220kV S/c line (on D/c tower) along with associated bay at generation end. Section 68 approval received. Construction: Tower Foundation:97/187 Tower Erection:81/187 Stringing: 9/48.3Km	CTS: 100MW: Existing 200MW: Part A (Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I in Jamnagar area- 31.03.2027 Part B (Augmentation of transformation capacity at Jam Khambhaliya PS (GIS), being implemented under ISTS by POWERGRID under TBCB Route)- 30.06.2027	Likely Operationalization date: 100MW: 30.06.2027 200MW: 30.06.2028	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
18.	Powerica Ltd. Connectivity Appl-230700018	53MW (Wind) [L&FC Route]	Generation Schedule: 53MW: 31.12.2025	Generation Schedule: 53MW: 11.02.2026 Commissioned	DTL: 1 no. 220kV line bay (203) at ISTS substation end (implemented under ISTS by JKTL) – Existing ATS: Nil	Start date of Connectivity under GNA: 31.12.2025	Con-4 Approval under process. CEA approval granted CTUIL vide letter dated 29.12.2025 has made effective connectivity of 53MW w.e.f. 31.12.2025.
				Dedicated Transmission Line: Powerica Ltd. shall share Dedicated Transmission System for Connectivity granted to Powerica Ltd. for its another WPP of 50.6MW (St-II application no. 1200001924) as given below: • Powerica Ltd. – Jam Khambhaliya PS 220kV S/c line (on D/c towers) along with associated line bays at generation end (under the scope of applicant) [Jam Khambhaliya (GIS) PS: Bay no. 203 (220kV GIS- Double Main Scheme)] -Commissioned (21.03.2022)	CTS: Nil		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
19.	Mounting Renewable Power Limited (MRPL) Connectivity Appl No.- 2200000246 (250MW)	250MW (Wind: 161.7 MW + Solar: 88.3 MW)	Generation Schedule: Ph-1: 66MW: 31.12.2025 Ph-2: 184MW: 31.03.2026	Not Attended Generation Schedule: Ph-1: 66MW: 31-12-2025 Ph-2: 184MW: 31-03-2026	DTL: 1 No. 220kV Bay (216) on New 220 kV bus section-II of Jam Khambhaliya PS is being implemented under ISTS [under "Augmentation of transformation capacity at Jam Khambhaliya PS (GIS)" scheme by POWERGRID (TBCB route)]. – 30.06.2027 ATS: Nil	Start date of connectivity: 14.10.2026 (With the availability of Common Transmission System Augmentation for Connectivity under GNA as well as 1 No. 220kV Bay on New 220 kV bus section-II of Jam Khambhaliya PS associated with M/s MRPL, which are being implemented under ISTS)	
				Dedicated Transmission Line: 20.12.2025 (DTL Progress Data not provided by RE Generator during meeting) MRPL– Jam Khambhaliya PS 220kV S/c line (on D/c tower) along with associated bay at MRPL end Construction: Tower Foundation: 128/128	Augmentation (Other than ATS): Part A (Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I in Jamnagar area, being implemented under ISTS by M/s AESL under TBCB Route)- 31.03.2027 Part B (Augmentation of transformation capacity at Jam Khambhaliya PS (GIS), being implemented under ISTS by	Likely Operationalization date: 250MW: 30.06.2027	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				Tower Erection: 96/128 Stringing:9.6/32	POWERGRID under TBCB Route)- 30.06.2027		
20.	ACME Sun Power Private Limited (ACME SPPL) Connectivity Appl. No.- 2200000263	400MW (Wind) [Land BG Route]	Generation Schedule: 400MW: 28.02.2027	Generation Schedule: 400MW: 30.06.2027	DTL: 1 no. 220kV Bay (217) on New 220 kV bus section-II of Jam Khambhaliya PS is being implemented under ISTS [under "Augmentation of transformation capacity at Jam Khambhaliya PS (GIS)" scheme by POWERGRID (TBCB route)]. - 30.06.2027 ATS: Nil	Start date of connectivity: 14.10.2026 (With the availability of Common Transmission System Augmentation for Connectivity under GNA as well as 1 No. 220kV Bay on New 220 kV bus section-II of Jam Khambhaliya PS associated with M/s ACME SPPL, which are being implemented under ISTS)	
				DTL: 31.05.2027 ACME SPPL – Jam Khambhaliya PS 220kV S/c line (on D/c tower) (refer Note-A) along with associated bay at generation end (10ckm) Route Survey Completed.	CTS: Part A (Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I in Jamnagar area, being implemented under ISTS by M/s AESL under TBCB Route): 31.03.2027 Part B (Augmentation of transformation capacity at	Likely Operationalization date: 400MW: 30.06.2027	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				Approval u/s 68 received. Construction: Tower Foundation:0/120 Tower Erection:0/120 Stringing:0/30	Jam Khambhaliya PS (GIS), being implemented under ISTS by POWERGRID under TBCB Route). - 30.06.2027		
21.	Avaada Energy Pvt. Ltd. (AEPL) Connectivity Appl. No.- 2200000556 (50MW)	50MW (Wind)	Generation Schedule: 50MW: 31.08.2026	Generation Schedule: 50MW: 31.08.2026	DTL: 1 no. 220kV line bay (207) at Jam Khambhaliya PS has been implemented under ISTS as part of PS. - Existing ATL: Nil	Start date of connectivity: 50MW:14.10.2026 [With the availability of Common Transmission System Augmentation for Connectivity under GNA]	M/s AEPL vide application dated 12.03.2026 has requested for relinquishment of 50MW connectivity w.e.f. 16.04.2026 (with a notice of 30 days in line with Regulation 24.1 of the GNA Regulations, 2022).
				Dedicated Transmission Line: 31.08.2026 AEPL – Jam Khambhaliya PS 220kV S/c line (on D/c towers) along with associated bay at Generation end. Construction: Tower Foundation:7/35 Tower Erection:0/35 Stringing:0/22.5	CTS: Part A: · Establishment of 2x 1500MVA, 765/400kV Jamnagar (GIS) PS · Halvad- Jamnagar 765kV D/c line · LILO of Jam Khambhaliya 400 kV D/c (triple snowbird) line at Jamnagar · Jamnagar – Jam Khambhaliya 400kV D/c (Quad ACSR/AAAC/AL59 moose equivalent Line) · LILO of CGPL- Jetpur	Likely Operationalization date: 50MW: 31.03.2027	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					400 kV D/c (triple snowbird) line at Jamnagar · LILO of both ckts of kalavad- Bhogat CGPL- Jetpur 400 kV D/c (Twin AI-59) at Jam Khambhaliya.- 31.03.2027 Part B: · Augmentation of transformation capacity at Jam Khambhaliya PS(GIS) by 3X500MVA, 400/220kV ICT (5th, 6th &7th) – 15.07.2026		
22.	INDIANOIL NTPC GREEN ENERGY PRIVATE LIMITED Connectivity Appl. No.- 2200000634	600MW (Solar)	Generation Schedule: 600MW: 19.11.2026	Generation Schedule: 600MW: 19.11.2026	DTL: 2 nos. 220kV bays (217 & 218) at Bhuj PS are being implemented under ISTS by POWERGRID under “Transmission scheme for providing connectivity to REGS at Bhuj PS” scheme - 31.03.2027 ATL: Nil	Start date of connectivity: 600MW 19.11.2026	
				Dedicated Transmission Line: INGEPL – Bhuj PS 220kV D/c line along	CTS: Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (9th) Khavda Ph-II Part-B	Likely Operationalization date: 30.09.2027	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				with associated bays at the generation end - 31.10.2026	Khavda Ph-II Part-C Khavda Ph-II Part-D Khavda Ph-III Part-A Khavda Ph-III Part-B Khavda Ph-IV B Khavda Ph-IV C Khavda Ph-IV D - 30.09.2027		
23.	Airpower Windfarms Private Ltd. (AWPL) Connectivity Appl. No.- 2200000261-175MW;	175 MW [Wind] (Land BG)	Generation Schedule: Ph.1: 50MW: 27.02.2026 Ph.2: 25MW 31.03.2026 Ph.3: 50MW 30.06.2026 Ph.4: 50MW 30.09.2026	Generation Schedule: Ph.1: 50MW: 30.06.2026 Ph.2: 25MW 31.10.2026 Ph.3: 50MW 31.12.2026 Ph.4: 50MW 31.03.2027 Dedicated Transmission Line: M/s AWPL has applied under Reg. 5.6 for sharing of terminal bay, switchyard and the DTL with M/s Torrent Power Ltd. (app. No. 1200003335) granted 115 MW connectivity at Jam Khambhaliya PS. · TPL – Jam	DTL: Bay (206) at ISTS substation end is existing as a part of ISTS. ATS: Nil CTS: Part A: Network Expansion Scheme in Gujrat for drawl of about 3.6 GW load under Phase-I in Jamnagar area, being implemented under ISTS by M/s AESL under TBCB route: · Establishment of 2x1500 MVA 765/400 kV Jamnagar (GIS) PS · Halvad – Jamnagar 765	Start date of connectivity: 14.10.2026 [With the availability of Common Transmission System Augmentation for Connectivity under GNA] Likely Operationalization date: 31.03.2027	CTU vide letter dated 03.09.2025 revoked the Connectivity of 175 MW granted to Airpower Windfarms Private Ltd. (AWPL) in accordance with Regulation 11B (1) of CERC GNA Regulations, 2022 on account of failure to comply with Regulation 11A (1) within the stipulated timelines. Petition No. 809/MP/2025 Filed by Airpower Windfar

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				Khambhaliya PS 220kV S/c line alongwith associated line bay at generating station Existing PSS Completed	kV D/c line · LILI of Jam Khambhaliya PS- Lakadia 400 kV D/c(Triple snowbird) line at Jamnagar · Jamnagar – Jam Khambhaliya 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line · LILO of CGPL – Jetpur 400kV D/c (triple snowbird) line at Jamnagar. 31.03.2027 Part B: (Augmentation at Jam Khambhaliya PS(GIS), being implemented under ISTS by POWERGRID under TBCB route) Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 2x500MVA, 400/220kV ICTs (5th & 6th) (terminated on New 220 kV bus section-II) along with associated ICT bays. - 15.07.2026		ms Private Limited.

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
24.	AVAADA ENERGY PRIVATE LIMITED Connectivity Appl. No.- 2200000445	100 [Wind] (Land BG Route)	Generation Schedule: Ph-1: 100MW: 31.08.2026	Generation Schedule: Ph-1: 100MW: 30.06.2026	Connectivity System: DTL: 1 no. 220kV line bay (207) at Jam Khambhaliya PS has been implemented under ISTS as part of the pooling station. - Existing ATS: Nil	Start date of Connectivity under GNA: 14.10.2026	
				Dedicated Transmission Line: AEPL in present application shall share the DTL already identified to AEPL in application no. 2200000142, which is detailed below: •AEPL – Jam Khambhaliya PS 220kV S/c line along with associated bay at generation end (Under scope of M/s AEPL) •1 no. 220kV line bay at Jam Khambhaliya PS has been implemented	Connectivity system under GNA: Part-A •Establishment of 2x1500 MVA 765/400 kV Jamnagar (GIS) PS •Halvad – Jamnagar 765 kV D/c line •LILO of Jam Khambhaliya PS – Lakadia 400 kV D/c (triple snowbird) line at Jamnagar •Jamnagar – Jam Khambhaliya 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line •LILO of CGPL – Jetpur 400kV D/c (triple snowbird) line at Jamnagar •LILO of both ckts of	Likely Operationalization date: 31.03.2027	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				under ISTS as part of the pooling station. 30.04.2026 Construction: Tower Foundation: 54/63 Tower Erection: 52/63 Stringing:7/15.6	Kalavad – Bhogat 400kV D/c line (Twin AL-59) at Jam Khambhaliya PS - 31.03.2027 Part-B •Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 3x500MVA, 400/220kV ICT (5th, 6th & 7th) -15.07.2026		
25.	POWERICA LIMITED Connectivity Appl. No.- 2200000473	50MW [Wind] (Land BG)	Generation Schedule: 50MW: 14.10.2026	Generation Schedule: 50MW:30.12.2026	DTL: 1 no. 220kV line bay (203) at ISTS substation end (implemented under ISTS by JKTL. - Existing ATS: Nil	Start date of Connectivity under GNA: 14.10.2026	
				Dedicated Transmission Line: POWERICA Limited in present application shall share the DTL already identified to POWERICA Limited in application no. 1200001924, which is detailed below: • POWERICA Limited – Jam Khambhaliya PS	Augmentation (other than ATS): Part-A • Establishment of 2x1500 MVA 765/400 kV Jamnagar (GIS) PS • Halvad – Jamnagar 765 kV D/c line • LILO of Jam Khambhaliya PS – Lakadia 400 kV D/c (triple snowbird) line at Jamnagar	Likely Operationalization date: 31.03.2027	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				220kV S/c line (on D/c towers) along with associated bay at generation end (Under scope of M/s POWERICA Limited) -Commissioned (21.03.2022)	<ul style="list-style-type: none"> Jamnagar – Jam Khambhaliya 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line LILO of CGPL – Jetpur 400kV D/c (triple snowbird) line at Jamnagar LILO of both ckts of Kalavad – Bhogat 400kV D/c line (Twin AL-59) at Jam Khambhaliya PS- 31.03.2027 <p>Part-B</p> <ul style="list-style-type: none"> Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 3x500MVA, 400/220kV ICT (5th, 6th & 7th) <p>-15.07.2026</p>		
26.	INDIANOIL NTPC GREEN ENERGY PRIVATE LIMITED Connectivity Appl. No.- 2200000503	147MW [Wind] (Land BG)	Generation Schedule: Ph1:50MW: 31.01.2026 Ph1:97MW: 31.03.2026	Not Attended Generation Schedule: Ph1:50MW: 31.01.2026 Ph1:97MW: 31.03.2026	DTL: 1 no. 220kV line bay (203) at Jam Khambhaliya PS has been implemented under ISTS as part of the pooling station. -Existing ATS: Nil	Start date of Connectivity under GNA: 14.10.2026	
				Dedicated Transmission Line:	CTS: Part-A	Likely Operationalization	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				<p>INGEPL in present application shall share the DTL already identified to POWERICA Limited in application no. 1200001924, which is detailed below:</p> <ul style="list-style-type: none"> • POWERICA Limited – Jam Khambhaliya PS 220kV S/c line (on D/c towers) along with associated bay at generation end (Under scope of M/s POWERICA Limited) -Commissioned (21.03.2022) 	<ul style="list-style-type: none"> • Establishment of 2x1500 MVA 765/400 kV Jamnagar (GIS) PS • Halvad – Jamnagar 765 kV D/c line • LILO of Jam Khambhaliya PS – Lakadia 400 kV D/c (triple snowbird) line at Jamnagar • Jamnagar – Jam Khambhaliya 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line • LILO of CGPL – Jetpur 400kV D/c (triple snowbird) line at Jamnagar • LILO of both ckts of Kalavad – Bhogat 400kV D/c line (Twin AL-59) at Jam Khambhaliya PS - 31.03.2027 <p>Part-B</p> <ul style="list-style-type: none"> • Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 3x500MVA, 400/220kV ICT (5th, 6th & 7th) - 15.07.2026 	<p>date: 31.03.2027</p>	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
27.	NTPC Renewable Energy Limited (NTPC REL) Connectivity Appl No.- 2200000241	45MW [wind] LOA or PPA	Generation Schedule:	Not Attended Generation: Ph-1: 45MW:	DTL: •2 nos. 220kV bays at Jam Khambhaliya PS (already existing, implemented under ISTS). Bay no: 211 & 212 ATS:	Start date of Connectivity 14.10.2026	
				Dedicated Transmission Line: NTPC REL in present application shall share the same DTL provided to NTPC REL in application no. 2200000180 for 500MW at Jam Khambhaliya PS, which is detailed below •NTPC REL – Jam Khambhaliya PS 220kV Dc line along with associated bay at generation end (under the scope of applicant).	CTS: Part A •Establishment of 2x1500MVA 765400kV Jamnagar (GIS) PS • Halvad – Jamnagar 765kV Dc line • LILO of Jam Khambhaliya PS – Lakadia 400 kV Dc (triple snowbird) line at Jamnagar • Jamnagar – Jam Khambhaliya 400 kV Dc (Quad ACSRAACAL59 moose equivalent) line • LILO of CGPL– Jetpur 400kV Dc (triple snowbird) line at Jamnagar • LILO of both ckts of Kalavad– Bhogat 400kV Dc line (Twin AL-59) at Jam Khambhaliya PS 31.03.2027	Likely Operationalization date: 31.03.2027	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
		3034MW					
	Bhuj-II SS						
28.	NTPC Renewable Energy Limited (NTPC REL) Connectivity Appl No.- 2200000076 (300MW) 2200000084 (150MW) 2200000154 (200MW)	300MW (Bid Route) (Solar) + 150MW (Wind) + 200MW (Wind) [LOA or PPA]	Generation Schedule: For 300MW: Ph-1: 300MW: 30.06.2026 For 150MW: Ph-1: 50MW: 31.03.2026 Ph-2: 100MW: 30.06.2026 For 200MW: Ph-1: 50MW: 31.01.2026 Ph-2: 150MW: 31.03.2026	Not Attended Generation Shedule: For 300MW: Ph-1: 300MW: 30.06.2026 For 150MW: Ph-1: 50MW: 31.03.2026 Ph-2: 100MW: 30.06.2026 For 200MW: Ph-1: 50MW: 26.02.2026 (Commissioned) Ph-2: 150MW: 31.03.2026	Connectivity System: 220kV line bays (202 & 205) at Bhuj-II PS (Existing) ATS: Nil	Start date of Connectivity 300MW: 07.06.2024 150MW: 16.05.2025 200MW: 29.03.2025	CTUIL vide letter dated 06.06.2024 has made effective 300MW Connectivity under GNA granted to NTPC-REL at Bhuj-II PS w.e.f. 07.06.2024. CTU vide letter dated 25.03.2025 has made effective the Connectivity for 200MW w.e.f. 29.03.2025. CTU vide letter dated 25.03.2025

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				Dedicated Transmission Line: 31/08/2025 (Commissioned) NTPC REL-Bhuj-II PS 220kV S/c line (on D/c tower) along with 220kV line bay at generation end. Construction: Tower Foundation:18/18 Tower Erection:18/18 Stringing:7/7	Augmentation (other than ATS): Nil	Operationalization date: 300MW: 07.06.2024 150MW: 16.05.2025 200MW: 29.03.2025	has made effective the Connectivity for 150MW w.e.f. 16.05.2025. M/s NTPC-REL shall be liable to bear all commercial and operational liabilities including mismatch in commissioning of generation project as applicable CERC Regulations & directions issued from time to time. For 2200000076: NTPC REL representative vide letter dtd. 14.10.2025 informed that Revised SCOD as per SECI is 31.12.2025. SECI vide letter dated 31.12.2025

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
							<p>informed that further extension in revised SCOD is 30.06.2026.</p> <p>For 2200000084: SECI vide letter dated 12.06.2025 informed that Revised SCOD should be "Actual date of GNA effectiveness (Solar component - 330700007) + 60 days i.e. 29.11.2027</p> <p>For 2200000154: SECI vide letter dated 07.06.2024 informed that Revised SCOD date 23.01.2026</p> <p>Further, as per Article 4.6 of the PPA dated 06.06.2023, the Project is allowed a maximum period of 270 days beyond</p>

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
29.	Avaada Energy Private Limited Connectivity Appl. No.- 2200000444	100MW [Wind] (LOA or PPA)	Generation Schedule: Ph-1: 100MW: 31.03.2027	Generation Schedule: Ph-1: 100MW: 31.05.2027	Connectivity System: DTL: 220kV line bay (219) at Bhuj-II PS shall be implemented under ISTS: 31.03.2027 ATS: Nil	Start date of Connectivity: 18.12.2026	SCOD for commissioning of the full contracted capacity. The effective last date for commissioning of the full 200 MW contracted capacity, as per PPA provisions, would be 20.10.2026 .
				Dedicated Transmission Line: 30.11.2026 •AEPL - Bhuj II PS (Section-II) 220kV S/c line along with associated bays at generation end (under the scope of applicant). Construction: Tower Foundation: 62/112	CTS: Augmentation of transformation capacity at Bhuj-II PS by 4x500MVA, 400/220kV ICT (5th, 6th, 7th & 8th) and by 2x1500MVA, 765/400kV ICT (3rd & 4th). - 31.03.2027	Likely Operationalization date: 31.03.2027	SECI wide letter dated 23.07.2025 provided further extension till "60 days subsequent to the reediness of the Delivery point and Power evacuation infrastructure and/or Opr. of GNA"

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				Tower Erection: 35/112 Stringing:0/20			
30.	Avaada Energy Private Limited Connectivity Appl. No.- 2200000537	200MW [Solar] (LOA or PPA – SECI)	Generation Schedule: Ph-1: 200MW: 31.03.2027	Generation Schedule: Ph-1: 200MW: 31.05.2027	Connectivity System: DTL: 1 No. 220kV bay (219) at Bhuj-II (Sec-II) PS under ISTS. 31.03.2027 ATS: Nil	Start date of Connectivity: 18.12.2026	
				Dedicated Transmission Line: (DTL Progress Data not provided by RE Generator during meeting) M/s AEPL shall share the Dedicated Transmission System proposed for M/s AEPL for its 100MW SPP against application No. 2200000444 as given below: • AEPL - Bhuj II PS (Section-II) 220kV S/c line along with associated bays at generation end. Construction: Tower Foundation: 62/112	CTS: Augmentation of transformation capacity at Bhuj-II PS by 4x500MVA, 400/220kV ICT (5th, 6th, 7th, 8th & 9th) and by 2x1500MVA, 765/400kV ICT (3rd & 4th). - 31.03.2027	Operationalization date: 31.03.2027	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				Tower Erection: 35/112 Stringing:0/20			
31.	Adani Green Energy Thirty-Two Limited Connectivity Appl. No.- 2200000514	260.5MW [Wind] (Land Route)	Generation Schedule: Ph-1: 260.5MW: 30.06.2026	Generation Schedule: Ph-1: 260.5MW: 30.09.2026	Connectivity System: DTL: 1 no. 220kV line bay (221) at Bhuj-II PS: 31.03.2027 ATS: Nil	Start date of Connectivity as per intimation: 18.12.2026	
				Dedicated Transmission System: •AGE32L – Bhuj-II PS 220kV S/c line (on D/c tower) along with associated bays at generation end Interim LILO approval for Jetpur-CGPL Mundra 400kV Transmission line Foundation: 22/22 Erection: 20/22 Stringing: 1.2/6.2Km	CTS: Augmentation of transformation capacity at Bhuj-II PS by 4x500MVA, 400/220kV ICT (5th, 6th, 7th, 8th & 9th) and by 2x1500MVA, 765/400kV ICT (3rd & 4th). - 31.03.2027	Likely Operationalization date: 31.03.2027	
32.	Adani Renewable Energy Eight Ltd. Connectivity Appl. No.- 2200000545	115 MW [Solar] (Land)	Generation Schedule: Ph-1: 115MW: 30.06.2026	Generation Schedule: Ph-1: 115MW: 31.12.2026	Connectivity System: DTL:1 no. 220kV line bay (223) at Bhuj-II PS: 31.03.2027 ATS: Nil	Start date of Connectivity: 18.12.2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				Dedicated Transmission System: •ARE8L – Bhuj-II PS 220kV S/c line (on D/c tower) along with associated bays at generation end Survey Completed. Section 68 obtained. (Line length 37.2 Km) Foundation: 0/123	CTS: Augmentation of transformation capacity at Bhuj-II PS by 4x500MVA, 400/220kV ICT (5th, 6th, 7th, 8th & 9th) and by 2x1500MVA, 765/400kV ICT (3rd & 4th). - 31.03.2027	Likely Operationalization date: 31.03.2027	
33.	CGE Renewables Pvt. Ltd. Connectivity Appl. No.: 2200000389	90MW (Hybrid) Land Route	Not Attended Generation Schedule: Ph-1: 90MW:	Not Attended Generation Schedule: Ph-1: 90MW:	DTL: • Bay (207) at ISTS is existing which was implemented as a part of the PS. -Existing ATS: Nil	Start date of Connectivity: 18.12.2026	
				Dedicated Transmission Line: M/s CGERPL shall share the dedicated transmission system for Connectivity granted to M/s Srijan Energy Systems Pvt. Ltd. (SESPL) against appl No. 1200002419 (St-II Conn) as given	Augmentation (other than ATS): Augmentation of transformation capacity at Bhuj-II PS by 4x500MVA, 400/220kV ICT (5th, 6th, 7th & 8th) and by 2x1500MVA, 765/400kV ICT (3rd & 4th). 31.03.2027	Likely operationalization date: 31.03.2027	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				below: • SESPL-Bhuj-II PS 220kV S/c line along with associated bays at generation end (under the scope of the applicant).			
34.	Aditya birla Renewables Subsidiary Ltd. Connectivity Appl. No.: 2200000321	362MW (Hybrid) Solar: 175MW Wind: 187MW Land BG Route	Data updated on portal Generation Schedule: Ph-1: 362MW: 30.11.2026	Generation Schedule: Ph-1: 362MW: 31.01.2027	DTL: 1no. 220kV bay (218) at Bhuj-II PS shall be implemented under ISTS. 31.03.2027	Start date of Connectivity: 18.12.2026	
				Dedicated Transmission Line: 31.12.2026 •ABRSL – Bhuj-II PS 220kV S/c line on D/c tower along with associated bay at Generation end. (Under the scope of applicant). Award is in advanced stage. Survey completed	Augmentation (other than ATS): •Augmentation of transformation capacity at Bhuj-II PS by 2x500MVA, 400/220kV ICT (5th, 6th & 7th) and by 1x1500MVA, 765/400kV ICT (3rd) 31.03.2027	Likely operationalization date: 31.03.2027	
35.	SJVN Green Energy Ltd.	360MW (Solar)	Generation Schedule: Ph-1: 360MW: 24.11.2026	Generation Schedule: Ph-1: 360MW: 24.11.2026	DTL: 220kV line bay at Bhuj-II PS: (Implemented under ISTS)	Start date of Connectivity: 24.11.2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
	Connectivity Appl. No.- 2200000204	LOA or PPA Route			Bay No.: 211 - Existing ATS: Nil		
				Dedicated Transmission Line: •SJVN GEL – Bhuj-II PS 220kV S/c line along with associated bay at Generation end. (Under the scope of applicant)- 22.11.2026	Augmentation (other than ATS): •Augmentation of transformation capacity at Bhuj-II PS (GIS) by 2x500MVA, 400/220Kv ICT (5th & 6th) (terminated on New 220kV Bus Section-II) and by 1x1500MVA, 765/400Kv (3rd), with associated ICT bays. 31.03.2027	Likely operationalization date: 31.03.2027	
36.	ABREL (RJ) PROJECTS LIMITED Connectivity Appl. No.- 2200000288	314MW [184MW: Wind+ 130MW Solar]	Data updated on portal Generation Schedule: Ph-I: 314MW: 31.03.2026	Generation Schedule: Ph-I: 314MW: 31.05.2026	DTL: 1no. 220kV bay at Bhuj-II PS shall be implemented under ISTS- 31.03.2027 Bay no: 204 ATS: Nil	Start date of Connectivity under GNA: 24.11.2026	
				Dedicated Transmission Line: 30.04.2026 • ABREL(RJ)PL – Bhuj-II PS 220kV S/c line along with associated bay at Generation end.	Augmentation (other than ATS): •Augmentation of transformation capacity at Bhuj-II PS by 2x500MVA, 400/220kV ICT (5 th & 6 th) and by 1x1500MVA, 765/400kV ICT (3rd): 31.03.2027	Likely Operationalization date: 31.03.2027	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
		2451.5MW					
	Rajgarh SS						
37.	Sprng Vayu Vidyut Pvt. Ltd. (SVVPL) Connectivity Appl. No.- 1200003345 (55.44MW); (Under Regulation 37.2) 1200003510 (50.4MW) (Under Regulation 37.2) 0331300005 (50.4MW) (Under Regulation 37.2)	55.44MW [Wind] (L&FC) 50.4MW [Wind] (L&FC) 50.4MW [Wind] (L&FC) + 42MW [Wind] (Land Route)	Generation Schedule: Ph-1: 55.44MW: 31.03.2026 Ph-1: 50.4MW: 30.04.2026 Ph-1: 50.4MW: 31.12.2026 Ph-1: 42MW: 30.06.2026	Generation Schedule: Ph-1: 55.44MW: 29.06.2026 Ph-1: 50.4MW: 29.06.2026 Ph-1: 50.4MW: 31.12.2026 Ph-1: 42MW: 30.06.2026 Dedicated Transmission System: SVVPL – Rajgarh 220kV S/c line along with associated line bays at both ends.	Connectivity System: DTL: 01 no. 220kV bay (Under the scope of applicant) Bay No.: 209 ATS: Nil CTS: Existing Transmission System	Start date of Connectivity as per intimation: 55.44MW- 15.06.2025; 50.4MW- 31.03.2025; 50.4MW- 30.06.2025 42MW- 30.06.2025 Operationalization date: 55.44MW-15.06.2025 50.4MW- 31.03.2025	For 1200003510: CTU vide letter dated 25.03.2025 has made effective the Connectivity for 50.4MW w.e.f. 31.03.2025. CTU vide letter dtd. 25.02.2026 revoked the 50.4MW For 1200003345: CTUIL vide letter dated 12.06.2025 has made effective connectivity of 55.44MW w.e.f. 15.06.2025.

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
	2200000028 (42MW)			Commissioned 31.12.2024		50.4MW- 30.06.2025 42MW- 31.12.2025	<p>CTU vide letter dtd. 25.02.2026 revoked the 55.44MW</p> <p>For 331300005: CTUIL vide letter dated 26.06.2025 has made effective connectivity of 50.4MW w.e.f. 30.06.2025.</p> <p>Petition no. 616/MP/2025 under adjudication before the Central Commission.</p> <p>CTU wide letter dtd.05.03.2026 revoked the 50.4MW</p> <p>For 2200000028: CTUIL vide letter dated 29.12.2025 has made effective connectivity of</p>

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
							42MW w.e.f. 31.12.2025.
38.	Sprng Vayu Vidyut Pvt. Ltd. (SVVPL) Connectivity Appl. No.- 2200000022 0331300007 2200000340 2200000819	100MW [Wind] (Land BG route) 100.8MW [Wind] (Land BG route) 82 MW (Wind) 16.8 MW (Wind)	Generation Schedule: 100MW: 31.12.2025 100.8MW- 31.12.2026 82 MW: 30.06.2027 16.8 MW- 30.06.2028	Generation Schedule: 100MW: 31.12.2026 100.8MW: 31.12.2026 82 MW: 30.06.2027 16.8 MW: 30.06.2028	DTL: 220kV GIS line bay (217) at Rajgarh 400/220kV (PG) S/s (on extended bus) for RE interconnection. - Charged on 05.12.2024 Bay No. 217 ATS: Nil	Start date of Connectivity as per intimation: 100MW: 31.12.2026 100.8MW: 31.12.2026 82 MW: 30.06.2027 16.8MW: 30.06.2028 (with the availability of Common Transmission System Augmentation for Connectivity under GNA)	For 100MW: PSS land identified, Land acquisition completed.
				Dedicated Transmission System: SVVPL – Rajgarh 220kV S/c line along with associated line bays at Generator end: 31.12.2024 Commissioned	CTS: 100MW+100.8MW: · 220kV bus extension (GIS) of Rajgarh (PG) 400/220 kV S/s along with 220kV Bus Coupler Bay for extended bus. · 220kV bus sectionalizer bay (GIS) between existing & extended 220 kV bus of Rajgarh S/s. -Charged on 01.12.2024	Likely Operationalization date: 100MW: 31.12.2026 100.8MW: 31.12.2026 82 MW: 30.06.2027 16.8 MW: 30.06.2028	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>· 1x500MVA, 400/220kV ICT (3rd) at Rajgarh S/s (on the sectionalized 220kV bus) along with associated bays at both ends – 30.06.2026 82MW + 16.8MW: 1. 1x500MVA, 400/220kV ICT (4th) at Rajgarh S/s (on the sectionalized 220kV bus) along with associated bays at both ends (400kV AIS & 220kV GIS)-31.12.2026</p> <p>2. 220kV bus extension (GIS) of Rajgarh (PG) 400/220 kV S/s along with 220kV Bus Coupler Bay for extended bus (under the scope of ISTS) Charged on 01.12.2024</p> <p>3. 220kV bus sectionalizer bay (GIS) between existing & extended 220 kV bus of Rajgarh S/s. (under the scope of ISTS). - Charged on 01.12.2024</p>		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
39.	Sprng Akshaya Urja Private Limited (SAUPL) Connectivity Appl. No.- 2200000039	100MW [Wind] (LoA or PPA)	Generation Schedule: 100MW: 31.12.2025	Generation Schedule: Ph-1: 100MW: 27.12.2025 Commissioned	ATS: Nil Bay no. 209	Start date of Connectivity as per intimation: 30.06.2025	PPA signed with Northern Railway SCOD extension received under PPA till 26.12.2025. CTU vide letter dated 26.06.2025 has made effective the Connectivity for 100 MW w.e.f. 30.06.2025 Northern Railway vide letter dated 22.12.2025 informed, further extension of six months from 26.12.2025 i.e. 26.06.2026.
				Dedicated Transmission System: SVVPL – Rajgarh 220kV S/c line along with associated line bays at both ends: Tower Foundation: 99/99 Tower erection: 99/99 Strinigng: 29/29km -Charged	CTS: Existing Transmission System	Operationalization date: 100MW- 30.06.2025	
40.	Veh Jayin Renewables Private Limited (VJRPL) Connectivity Appl No.- 0231300002 (151.8MW);	151.8 MW [Wind] (L&FC)	Generation Schedule: Ph-1: 52.8MW: 31.01.2026 Ph-2: 52.8MW: 27.03.2026	Generation Schedule: Ph-1: 127.5MW: 30.04.2026 Ph2: 24.3MW: 30.06.2026	DTL: 220kV GIS line bay (215) at Rajgarh 400/220kV (PG) S/s (on extended bus) for RE interconnection- Charged on 01.12.2024 ATS: Nil	Start date of Connectivity: 15.11.2025 (With the commissioning of ATS)	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
	(Under Regulation 37.2)		Ph-3: 46.2MW: 28.04.2026	Dedicated Transmission System: VJRPL – Rajgarh (PG) 220kV S/c line (on D/c tower) along with associated line bays at both ends (12.3km) - 30.06.2026 Construction: Tower Foundation: 48/48 Tower Erection: 47/48 Stringing:8.3/12.3	CTS: · 220kV bus extension (GIS) of Rajgarh 400/220kV (PG) S/s along with 220kV Bus Coupler Bay for extended bus. · 220KV bus sectionalizer bay (GIS) between existing & extended 220kV bus of Rajgarh S/s. - Charged on 01.12.2024 · 1x500MVA, 400/220kV ICT (3rd) at Rajgarh S/s (on the sectionalized 220kV bus) along with associated bays at both ends (400kV AIS & 220kV GIS) -30.06.2026	Likely Operationalization date: 30.06.2026	
41.	Veh Wind Energy Private Ltd. (Connectivity: 0231300004 - 75MW)	75MW (Wind)	Generation Schedule: Ph-1: 75MW: 30.06.2026	Generation Schedule: Ph-1: 75MW: 30.06.2026	DTL: 220kV GIS line bay (215) at Rajgarh SS 220kV (PG) S/s (on extended bus) for RE interconnection- Charged on 01.12.2024 ATS: 1.220kV bus extension (GIS) of Rajgarh (PG) 400/220 kV S/s along with	Start date of Connectivity made effective: 15.11.2025	55/70 land acquired

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>220kV Bus Coupler Bay for extended bus (under the scope of ISTS)</p> <p>2. 220kV bus sectionalizer bay (GIS) between existing & extended 220 kV bus of Rajgarh S/s. (under the scope of ISTS)</p> <p>- Charged on 01.12.2024</p> <p>3. 1x500MVA, 400/220kV ICT (3rd) at Rajgarh S/s (on the sectionalized 220kV bus) along with associated bays at both ends (400kV AIS & 220kV GIS)- 30.06.2026</p>		
				<p>Dedicated Transmission Line: VJRPL-Rajgarh SS 220kV S/c line (on D/c tower) along with associated bay at Generator end. (sharing DTL identified to Veh Jayin in appl no. 0231300002)</p> <p>30.06.2026</p>	<p>CTS: Nil</p>	<p>Likely operationalization date: 30.06.2026</p>	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				Construction: Tower Foundation:48/48 Tower Erection:47/48 Stringing:8.3/12.3			
42.	Sprng Akshaya Urja Private Limited (SAUPL) Connectivity Appl. No.- 2200000133	67.2MW [Wind] (Land route)	Generation Schedule: Ph-1: 67.2MW: 31.12.2025	Generation Schedule: Ph-1: 2.3: 27.12.2025 Ph-2:16.5: 31.12.2025 Ph-3:6.6: 03.01.2026 Ph-4:6.6: 24.01.2026 Ph-5:13.2: 28.01.2026 Ph-6:6.6MW: 02.02.2026 Ph-7:9.9MW: 16.02.2026 (61.7MW Commissioned) Ph-8:5.5MW: 31.03.2026	DTL: 220kV GIS line bay (217) at Rajgarh 400/220kV (PG) S/s (on extended bus) for RE interconnection: 31.12.2026	Start date of Connectivity made effective: 31.12.2026	PPA signed with Northern Railway
			Dedicated transmission Line: SAUPL in present application shall share the same DTL provided to SVVPL in application no. 2200000022 (for 100MW) at Rajgarh	CTS: 1.1x500MVA, 400/220kV ICT (4th) at Rajgarh S/s (on the sectionalized 220kV bus) along with associated bays at both ends (400kV AIS & 220kV GIS): 31.12.2026	Likely operationalization date: 31.12.2026		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
		891.84MW		SS (on extended bus), which is detailed below: •SVVPL – Rajgarh (PG) 220kV S/c line (on D/c tower) along with associated bay at Generator end. Charged PSS charged in Dec'25	2. 220kV bus extension (GIS) of Rajgarh (PG) 400/220 kV S/s along with 220kV Bus Coupler Bay for extended bus (under the scope of ISTS- already Existing) 3. 220kV bus sectionalizer bay (GIS) between existing & extended 220 kV bus of Rajgarh S/s. (under the scope of ISTS- already Existing)		
	Pachora PS						
43.	Veh Saur Urja Private Limited (VSUPL) Connectivity Appl. No.- 2200000085	163.2 MW Wind Land Route	Generation Schedule: Ph-1: 81.9MW: 31.12.2025 Ph-2: 81.3MW: 30.06.2026	Not Attended Generation Schedule: Ph-1: 69.3MW: 25.03.2026 (Commissioned) Ph-2: 93.9MW: 30.06.2026 DTL: VSUPL – Pachora	DTL: 220kV bay (206) at Pachora PS- 02.04.2024 Commissioned ATS: Nil CTS:	Start date of Connectivity under GNA: 30.06.2025 (with the availability of Common Transmission System Augmentation for Connectivity under GNA) Operationalization date: 30.06.2025	CTU vide letter dated 26.06.2025 has made effective the Connectivity for 163.2 MW w.e.f. 30.06.2025 The applicant shall be liable for payment of applicable transmission charges for

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				PS 220kV S/c line (On D/c towers) along with associated bay at Generation end. (13.72km). Sec-68 obtained. Construction: Tower Foundation: 60/60 Tower Erection: 60/60 Stringing:15.6/15.6 Completed CON-4 pending.	Establishment of 400/220 kV, 3x500MVA at Pachora SEZ PP. · Pachora SEZ PP - Bhopal (Sterlite) 400kV D/c line (Quad/Twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage) - 02.04.2024		mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020. CTU vide letter dtd. 25.02.2026 revoked the 163.2MW Connectivity granted to VSUPL on account of failure to achieve commissioning of 163.2MW of generation capacity within the prescribed timelines. The matter is presently subjudice.
44.	Avaada Energy Private Limited Connectivity No.:	50MW Solar Land BG Route	Generation Schedule: For 50MW: Ph-1: 50MW:	Generation Schedule: For 50MW: Ph-1: 50MW:	DTL: 220kV bay (214) at Pachora PS is under implementation under	Start date of Connectivity under GNA: For 50MW: 31.12.2026 (as per	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
	2200000082-50MW) 2200000267-250MW	+ 250MW (Solar) Land BG Route	31.03.2027 For 250MW: Ph-1: 250MW: 31.03.2027	30.06.2027 For 250MW: Ph-1: 250MW: 30.06.2027	ISTS as part of Rajgarh Ph II (1 GW) scheme – Bay No.:214 15.04.2026 ATS: Nil	request of AEPL with the availability of CTS Augmentation for Connectivity under GNA) 250MW: 31.12.2026 [with the availability of the Common Transmission System Augmentation for Connectivity under GNA].	
				DTL: AEPL – Pachora PS 220kV S/c line (about 15km) along with associated bay at Generation end Survey under progress. -31.05.2027	CTS: 50MW: Rajgarh Ph-I scheme: • Establishment of 400/220 kV, 3x500MVA at Pachora SEZ PP • Pachora SEZ PP - Bhopal (Sterlite) 400kV D/c line (Quad/Twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)- 02.04.2024 50MW+250MW: Rajgarh Ph-II scheme: • 400/220 kV, 3x500 MVA	Likely Operationalization date: For 50MW: 31.12.2026 For 250MW: 31.12.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					ICT augmentation (4th, 5th and 6th) at Pachora PS • Pachora PS – Ujjain (MPPTCL) 400 kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent) - 15.04.2026		
45.	Oyster Renewable Energy Private Limited (Abenergia Renewables Private Limited) Connectivity No.: 2200000086-100MW 2200000342-81MW	100MW (Hybrid RHGS 33MW Solar + 67MW Wind) [Land] 81MW (Hybrid RHGS 67MW Solar + 14MW Wind) [Land]	Generation Schedule: For 100MW: Ph-1: 50MW: 28.02.2026 Ph-2: 50MW: 31.03.2026 For 81MW: Ph-1: 50MW: 31.12.2025 Ph-2: 31MW: 31.03.2026	Data updated through email Not Attended Generation Schedule: For 100MW: Ph-1: 50MW: 30.04.2026 Ph-2: 50MW: 30.06.2026 For 81MW: Ph-1: 52.8MW (Solar):25.03.2026 (Commissioned) Ph-2: 28.2MW: 31.05.2026 Dedicated Transmission Line: Completed in Dec'25 ARPL – Pachora PS 220kV S/c line (On	DTL: (under Generator Scope) Bay No. 224 ATS: Nil CTS: Rajgarh Ph-I scheme: • Establishment of 400/220 kV, 3x500MVA at Pachora SEZ PP • Pachora SEZ PP -	Start date of Connectivity under GNA: 100MW-14.02.2026 81MW-14.02.2026 Likely Operationalization date: 100MW-15.04.2026	M/s Abenergia Renewables Pvt. Ltd. representative informed that they would evacuate their power under T-GNA based on real time margins. Also, Connectivity agreement signed in May'24 and Aug'24.

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				D/c towers) along with associated bay at Generation end and ISTS end(16.45km).	Bhopal (Sterlite) 400kV D/c line (Quad/Twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)- 02.04.2024 Rajgarh Ph-II scheme: • 400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS • Pachora PS – Ujjain (MPPTCL) 400 kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent) - 15.04.2026	81MW- 15.04.2026	
46.	Veh Damen Power Private Limited Connectivity No.: 2200000356-	76.8MW (Wind) Land Route	Generation Schedule: Ph-1: 50MW: 28.02.2026 Ph-2: 26.8MW: 31.03.2026	Not Attended Generation Schedule: Ph-1: 50MW: 31.05.2026 Ph-2: 26.8MW: 31.07.2026	DTL: 220kV bay (206) at Pachora PS - 02.04.2024 Commissioned ATS: Nil	Start date of Connectivity under GNA: 30.03.2026 (with availability of CTS)	Land Acquired-102/156 acres
				Dedicated Transmission Line: VEH Damen Power Private Limited in present application shall share DTL identified to VEH Saur Urja Private	CTS: Rajgarh Ph-I scheme: •Establishment of 400/220 kV, 3x500MVA at Pachora SEZ PP	Likely Operationalization date: 15.04.2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				<p>Limited (VSUPL) in application no. 2200000085 for 163.2MW at Pachora PS, which is detailed below:</p> <ul style="list-style-type: none"> VSUPL – Pachora PS 220kV S/c line along with associated bay at Generation end <p>Survey completed. Seeking alternative route to avoid forest patch</p> <p>Construction: Tower Foundation: 60/60 Tower Erection: 60/60 Stringing:15.6/15.6 -Completed</p> <p>CON-4 pending</p>	<ul style="list-style-type: none"> Pachora SEZ PP - Bhopal (Sterlite) 400kV D/c line (Quad/Twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)- Commissioned Rajgarh Ph-II scheme: •400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS Pachora PS – Ujjain (MPPTCL) 400 kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent) - 15.04.2026 		
47.	Bhojraj Developers Pvt. Ltd. (BDPL) Connectivity Appl.	186MW (Hybrid RHGS 26MW Solar +	Not Attended Generation Schedule: Ph1: 186 MW: 14.02.2026	Not Attended Generation Schedule: Ph1: 186 MW: 14.08.2026	DTL: 1 no. 220kV line bay at Pachora PS shall be implemented under ISTS (as a part of the Rajgarh Phase-II Scheme). -	Start date of Connectivity under GNA: 14.02.2026	.

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
	No.- 2200000404	160MW Wind) Land Route			15.04.2026 Bay No.: 215 ATS: NIL		
				Dedicated Transmission Line: BDPL – Pachora PS 220kV S/c line along with 220kV line bay at generation station (Under the scope of M/s BDPL). -31.12.2025	CTS: · Phase-I Establishment of 400/220kV, 3x500MVA at Pachora SEZ PP Pachora SEZ PP – Bhopal (Sterlite) 400kV D/c line (quad/twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage) (Commissioned): · Phase-II 400/220kV, 3x500MVA ICT augmentation (4th 5th & 6th) at Pachora PS. Pachora PS – Ujjain (MPPTCL) 400kV D/c line (quad ACSR/AAAC/AL59 Moose equivalent) 15.04.2026	Likely Operationalization date: 15.04.2026	
48.	Avaada Energy Pvt. Ltd.	334MW [Solar-250MW,	Generation Schedule:	Generation Schedule: Ph1: 334MW: 31.03.2028	Connectivity System: • 1 no. 220 kV line bay on Bus Section-III at Pachora PS shall be implemented	Start date of Connectivity: 29.09.2027	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
	Connectivity Appl. No.-2200000817	Wind-84MW] LOA or PPA			under ISTS as part of Rajgarh Ph-III transmission scheme. - 29.09.2027 ATS: Nil		
				<p>Dedicated Transmission Line: 28.02.2028</p> <ul style="list-style-type: none"> • AEPL- Pachora PS 220 kV S/c line (on D/c tower) along with associated bay at Generation end. (Under the scope of applicant). • M/s AEPL (application no. 2200000817) shall utilize the D/c tower of 220 kV S/c line (on D/c towers) of M/s AEPL (application no. 2200000956) for stringing of second circuit. 	<p>CTS:</p> <p>1. Transmission System for Evacuation of Power from RE Projects in Rajgarh (1000MW) SEZ in Madhya Pradesh Phase- II (SCOD: 14.02.2026) (Pachora Power Transmission Limited. -G R InfraProjects Ltd.)</p> <ul style="list-style-type: none"> •400/220kV, 3x500MVA ICT augmentation (4th, 5th and 6th) at Pachora PS. •Pachora PS – Ujjain (MPPTCL) 400 kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent) along with associated bays at both ends.: 15.04.2026 <p>2. Transmission system for Evacuation of Power from RE Projects in Rajgarh (1500 MW) SEZ in Madhya Pradesh-Phase III and Evacuation of Power from RE Projects in Neemuch (1000 MW) SEZ in Madhya Pradesh-Phase II (Part</p>	Likely Operationalization date: 29.09.2027	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>System) (SCOD:29.09.2027) (M/s Rajgarh Neemuch Power Transmission Limited -G R Infraprojects. Ltd.)</p> <ul style="list-style-type: none"> •Creation of New 220kV Bus Section (3rd) with 220kV Bus Sectionalizer. •Augmentation of transformation capacity by 400/220kV, 3x500 MVA ICTs (7th, 8th & 9th) at Pachora PS to be terminated on 220kV Bus Section (3rd). •Pachora PS – Rajgarh (PG) 400 kV D/c line (Quad ACSR/ AAAC/ AL59 Moose equivalent) along with associated bays at both ends. •Installation of 1x125 MVAR, 420 kV bus reactor at Pachora PS (400kV Bus Section-II):29.09.2027 		
49.	<p>Purvah Green Power Pvt. Ltd.</p> <p>Connectivity Appl. No.- 2200000883</p>	<p>297MW [Wind] Land BG</p>	<p>Generation Schedule:</p>	<p>Generation Schedule: Ph-1: 297MW: 29.09.2027</p>	<p>Connectivity System: DTL: •1 no. 220kV line bay on Bus Section-III at Pachora PS shall be implemented under ISTS as a part of Rajgarh Phase-III transmission scheme.</p> <p>ATS: Nil</p>	<p>Start date of Connectivity: 29.09.2027</p>	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				<p>Dedicated Transmission Line: •PGPPL – Pachora PS 220kV S/c line (on D/c Towers) # along with 220kV line bay at generation station (Under the scope of M/s PGPPL)- 29.08.2027</p> <p>PSS: 29.08.2027</p>	<p>CTS: 1. Transmission System for Evacuation of Power from RE Projects in Rajgarh (1000MW) SEZ in Madhya Pradesh Phase- II (SCOD: 14.02.2026) (Pachora Power Transmission Limited. -G R InfraProjects Ltd.)</p> <p>•400/220kV, 3x500MVA ICT augmentation (4th, 5th and 6th) at Pachora PS. •Pachora PS – Ujjain (MPPTCL) 400 kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent) along with associated bays at both ends. -15.04.2026</p> <p>2. Transmission system for Evacuation of Power from RE Projects in Rajgarh (1500 MW) SEZ in Madhya Pradesh-Phase III and Evacuation of Power from RE Projects in Neemuch (1000 MW) SEZ in Madhya Pradesh-Phase II (Part System) (SCOD: 29.09.2027) (M/s Rajgarh Neemuch Power Transmission Limited -G R Infraprojects. Ltd.)</p>	<p>Likely Operationalization date: 29.09.2027</p>	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<ul style="list-style-type: none"> •Creation of New 220kV Bus Section (3rd) with 220kV Bus Sectionaliser. •Augmentation of transformation capacity by 400/220kV, 3x500 MVA ICTs (7th, 8th & 9th) at Pachora PS to be terminated on 220kV Bus Section (3rd). •Pachora PS – Rajgarh (PG) 400 kV D/c line (Quad ACSR/ AAC/ AL59 Moose equivalent) along with associated bays at both ends. •Installation of 1x125 MVAR, 420 kV bus reactor at Pachora PS (400kV Bus Section-II). -29.09.2027		
50.	Avaada Energy Private Ltd. Connectivity Appl. No.- 2200001325	47MW [Solar] Land BG	Generation Schedule:	Generation Schedule: Ph1: 47MW: 31.03.2028	DTL: • 1 no. 220kV line bay on Bus Section-III at Pachora PS is being implemented under ISTS as a part of Rajgarh Phase-III transmission scheme- 29.09.2027 Bay No.: ATS:NA	Start date of Connectivity: 29.09.2027	
				Dedicated Transmission Line:	CTS: 1.Transmission System for Evacuation of Power from RE Projects in Rajgarh	Likely Operationalization date:	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				<p>M/s AEPL shall share the DTL along with associated bay proposed for AEPL for its 240MW SPP against application no. 2200000956.:</p> <ul style="list-style-type: none"> • AEPL – Pachora PS 220kV S/c line (on D/c tower) along with 220kV line bay at generation station (Under the scope of M/s AEPL). 28.02.2028 	<p>(1000MW) SEZ in Madhya Pradesh Phase- II (SCOD: 14.02.2026) (Pachora Power Transmission Limited. -G R InfraProjects Ltd.)</p> <ul style="list-style-type: none"> •400/220kV, 3x500MVA ICT augmentation (4th, 5th and 6th) at Pachora PS. •Pachora PS – Ujjain (MPPTCL) 400 kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent) along with associated bays at both ends. <p>-15.04.2026</p> <p>2.Transmission system for Evacuation of Power from RE Projects in Rajgarh (1500 MW) SEZ in Madhya Pradesh-Phase III and Evacuation of Power from RE Projects in Neemuch (1000 MW) SEZ in Madhya Pradesh-Phase II (Part System) (SCOD: 29.09.2027) (M/s Rajgarh Neemuch Power Transmission Limited -G R Infraprojects. Ltd.)</p> <ul style="list-style-type: none"> •Creation of New 220kV Bus Section (3rd) with 220kV Bus Sectionaliser. •Augmentation of transformation capacity by 	29.09.2027	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					400/220kV, 3x500 MVA ICTs (7th, 8th & 9th) at Pachora PS to be terminated on 220kV Bus Section (3rd). •Pachora PS – Rajgarh (PG) 400 kV D/c line (Quad ACSR/ AAAC/ AL59 Moose equivalent) along with associated bays at both ends. •Installation of 1x125 MVAR, 420 kV bus reactor at Pachora PS (400kV Bus Section-II). -29.09.2027		
51.	Waft Energy Pvt. Ltd. Connectivity No.: 2200000923	100MW [Wind] Land BG	Generation Schedule:	Not Attended Generation Schedule: Ph-1: 100MW:	DTL: •1 no. 220kV line bay on Bus Section-III at Pachora PS shall be implemented under ISTS as a part of Rajgarh Phase-III transmission scheme. -29.09.2027 Bay no.: ATS:	Start date of Connectivity: 29.09.2027	
				Dedicated Transmission Line: WEPL shall share the DTL of 297MW REGS of M/s Purvah Green Power Pvt Ltd. (appl. No. 2200000883) •PGPPL – Pachora PS 220kV S/c line along	CTS: Transmission system for Evacuation of Power from RE Projects in Rajgarh (1500 MW) SEZ in Madhya Pradesh-Phase III (Being implemented by: M/s Rajgarh Neemuch Power Transmission Limited (a	Likely Operationalization date: 29.09.2027	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				with 220kV line bay at generation station (Under the scope of M/s PGPPL).	<p>subsidiary of GR Infra)) (SCOD: 29.09.2027)</p> <ul style="list-style-type: none"> •Creation of New 220kV Bus Section (3rd) with 220kV Bus Sectionalizer. •Augmentation of transformation capacity by 400/220kV, 3x500 MVA ICTs (7th, 8th & 9th) at Pachora PS terminated on 220kV Bus Section (3rd). •Pachora PS – Rajgarh (PG) 400 kV D/c line (Quad ACSR/ AAAC/ AL59 Moose equivalent) along with associated bays at both ends -29.09.2027 <p>Transmission System for Evacuation of Power from RE Projects in Rajgarh 1000MW SEZ in Madhya Pradesh Phase- II (Being implemented by: Pachora Power Transmission Limited. (a subsidiary of GR Infra)) (SCOD: 14.02.2026)</p> <ul style="list-style-type: none"> • 400/220kV, 3x500MVA ICT augmentation (4th, 5th and 6th) at Pachora PS. • Pachora PS – Ujjain (MPPTCL) 400 kV D/c line (Quad ACSR/AAAC/AL59 		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					Moose equivalent) along with associated bays at both ends. -15.04.2026		
52.	Avaada Energy Pvt. Ltd. Connectivity Appl. No.- 2200000956	240MW [Solar] LOA or PPA	Generation Schedule:	Generation Schedule: Ph1:240MW: 31.03.2027	DTL: 1 no. 220kV line bay on Bus Section-III at Pachora PS is being implemented under ISTS as a part of Rajgarh Phase-III transmission scheme. -29.09.2027 Bay no.: ATS:	Start date of Connectivity: 29.09.2027	
				Dedicated Transmission Line: •AEPL – Pachora PS 220kV S/c line (on D/c tower) along with 220kV line bay at generation station (Under the scope of M/s AEPL). 28.02.2027	CTS: Transmission system for Evacuation of Power from RE Projects in Rajgarh (1500 MW) SEZ in Madhya Pradesh-Phase III (Being implemented by: M/s Rajgarh Neemuch Power Transmission Limited (a subsidiary of GR Infra)) (SCOD: 29.09.2027) •Creation of New 220kV Bus Section (3rd) with 220kV Bus Sectionalizer. •Augmentation of transformation capacity by 400/220kV, 3x500 MVA ICTs (7th, 8th & 9th) at Pachora	Likely Operationalization date: 29.09.2027	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>PS terminated on 220kV Bus Section (3rd).</p> <ul style="list-style-type: none"> Pachora PS – Rajgarh (PG) 400 kV D/c line (Quad ACSR/ AAAC/ AL59 Moose equivalent) along with associated bays at both ends -29.09.2027 <p>Transmission System for Evacuation of Power from RE Projects in Rajgarh 1000MW SEZ in Madhya Pradesh Phase- II (Being implemented by: Pachora Power Transmission Limited. (a subsidiary of GR Infra)) (SCOD: 14.02.2026)</p> <ul style="list-style-type: none"> •400/220kV, 3x500MVA ICT augmentation (4th, 5th and 6th) at Pachora PS. •Pachora PS – Ujjain (MPPTCL) 400 kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent) along with associated bays at both ends. -15.04.2026 		
53.	Oyster Green Hybrid Three Pvt. Ltd. Connectivity Appl. No.- 2200000995	140MW [Solar: 100MW Wind: 40MW] Land BG	Generation Schedule:	Data updated through email Not Attended Generation Schedule: Ph1: 140MW: 29.09.2027	DTL: •1 no. 220kV line bay at Pachora PS is being implemented under ISTS as a part of Rajgarh Ph-III Scheme. - 29.09.2027 Bay No.:	Start date of Connectivity: 29.09.2027	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>ATS: NA</p> <p>CTS: Transmission system for Evacuation of Power from RE Projects in Rajgarh (1500 MW) SEZ in Madhya Pradesh-Phase III (Being implemented by: M/s Rajgarh Neemuch Power Transmission Limited (a subsidiary of GR Infra)) (SCOD: 29.09.2027)</p> <ul style="list-style-type: none"> Creation of New 220kV Bus Section (3rd) with 220kV Bus Sectionaliser. Augmentation of transformation capacity by 400/220kV, 3x500 MVA ICTs (7th, 8th & 9th) at Pachora PS terminated on 220kV Bus Section (3rd). Pachora PS – Rajgarh (PG) 400 kV D/c line (Quad ACSR/ AAAC/ AL59 Moose equivalent) along with associated bays at both ends – 29.09.2027 <p>Transmission System for Evacuation of Power from RE Projects in Rajgarh 1000MW SEZ in Madhya Pradesh Phase- II (Being implemented by: Pachora</p>		
				<p>Dedicated Transmission Line: •OGH3PL – Pachora PS 220kV S/c line (on D/c towers) along with associated bay at generation end (Under scope of M/s OGH3PL).</p>		<p>Likely Operationalization date: 29.09.2027</p>	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
		1592MW					
	Neemuch PS						
54.	Rewa Ultra Mega Solar Ltd. (Neemuch Solar Park) Connectivity Appl. No.- 1200003170; (Under Regulation 37.3)	500MW Solar (Land & FC Route)	Not Attended Generation Schedule: Ph1: 330MW: 26.11.2024 (commissioned) Ph2: 170MW: 23.02.2026	Not Attended Generation Schedule: Ph-1: 330MW: 26.11.2024 (commissioned) Ph-2: 170MW: 23.02.2026 Dedicated Transmission Line: 27.06.2024 Neemuch Unit-1 (160MW) – Neemuch Unit-2 (170MW) 220kV S/c line along with associated bays	Connectivity System: 2 nos. 220kV bays (205 & 206) at Neemuch PS.- 24.04.2024 Commissioned ATS: Nil CTS: Establishment of 2x500MVA, 400/220kV Neemuch PS with 1x125MVAr BR. Neemuch PS – Chittorgarh (PG) 400kV	Start date of Connectivity: 30.11.2022 or with the availability of transmission system for Connectivity under GNA, whichever is later. Operationalization date: 06.05.2024	CTU vide letter dated 17.12.2024 has made effective the Connectivity for 150MW w.e.f. 31.12.2024. Further, liability due to mismatch in commissioning of generation (by RUMSL) and transmission system for the Deemed GNA quantum shall be

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				at both ends. completed. Neemuch Unit-2 (170MW) – Neemuch PS 220kV S/c line (conductor with a minimum capacity of 330MW at nominal voltage) along with associated bay at generation end. completed. Neemuch Unit-3 (170MW) - Neemuch PS 220kV S/c line along with associated bay at generation end – completed.	D/c line (conductor with a minimum capacity of 2100 MVA/ckt at nominal voltage) Neemuch PS – Mandsaar 400kV D/c line (conductor with a minimum capacity of 2100 MVA/ckt at nominal voltage) – Commissioned 24.04.2024		governed as per Sharing Regulations, 2020 and CERC directions issued from time to time.
55.	ACME Cleantech Solutions Private Limited (ACME CSPL) Connectivity Appl. No.- 2200000709: 300 MW	300 MW (Solar) Land BG Route	Data updated on portal Generation Schedule: 300 MW: 30.06.2026	Generation Schedule: Ph1:160 MW: 30.06.2026 Ph2:60 MW: 31.08.2026 Ph3:80 MW: 30.09.2026 DTL: ACME CSPL – Neemuch 220kV S/c	DTL: 1 no. 220kV line bay (209) at Neemuch S/s to be implemented under ISTS. - 30.04.2026 ATS: Nil	Start date of Connectivity: 31.01.2026 Likely operationalization	Land Acquired- 911/911 acres

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				line along with associated bay at generation end (28km) 15.05.2026 Construction: Tower Foundation: 104/124 Tower Erection: 41/123 Stringing:0/35.7	Existing Transmission System	date: 30.04.2026	
56.	Avaada Energy Pvt. Ltd. Application No.: 2200000728	500MW [Solar] LOA or PPA	Generation Schedule:	Generation Schedule: Ph-1:500MW: 31.03.2027	DTL: •2 no. 220kV line bays at Neemuch PS (being implemented under ISTS as part of Transmission system for Evacuation of Power from RE Projects in Neemuch (1000 MW) SEZ in Madhya Pradesh-Phase II scheme)- 29.09.2027 Bay No.: ATS: NA	Start date of Connectivity: 29.09.2027	
				Dedicated Transmission System: •AEPL – Neemuch PS 220kV D/c line (with min capacity of 335MW per ckt at nominal voltage) along with associated bay at the	CTS: Transmission system for Evacuation of Power from RE Projects in Neemuch (1000 MW) SEZ in Madhya Pradesh-Phase II (Being implemented by: M/s Rajgarh Neemuch Power	Likely Operationalization Date: 29.09.2027	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				generation end (Under the scope of AEPL). 28.02.2027	Transmission Limited (RNTL)) (SCOD: 29.09.2027) <ul style="list-style-type: none"> • Creation of New 220kV Bus Section-II with augmentation of transformation capacity by 3x500MVA, 400/220kV ICTs (3rd, 4th & 5th) at Neemuch PS along with associated bays. • Establishment of 2x500MVA, 400/220kV Handiya S/s. • Neemuch PS – Pachora PS 400kV 400 kV D/c line (Quad ACSR/ AAAC/ AL59 Moose equivalent) along with associated line bays. • Pachora PS – Handiya (PG) 400kV 400 kV D/c line (Quad ACSR/ AAAC/ AL59 Moose equivalent) along with associated line bays. • LILO of Khandwa (PG) – Itarsi (PG) 400kV D/c (Twin Moose) line at Handiya S/s. 		
57.	Avaada Energy Pvt. Ltd. Connectivity no: 2200000938	470MW [Solar] Land BG	Generation Schedule:	Generation Schedule: Ph1: 470MW: 31.03.2027	DTL: •2 no. 220kV line bays at Neemuch PS (being implemented under ISTS as part of Transmission system for Evacuation of Power from RE Projects in Neemuch	Start date of Connectivity under GNA: 29.09.2027	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					(1000 MW) SEZ in Madhya Pradesh-Phase II scheme)- 29.09.2027 Bay No.- ATS:NA		
				Dedicated Transmission Line: •AEPL – Neemuch PS 220kV D/c line (with min capacity of 335MW per ckt at nominal voltage) along with associated bay at the generation end (Under the scope of AEPL). 28.02.2027	CTS: Transmission system for Evacuation of Power from RE Projects in Neemuch (1000 MW) SEZ in Madhya Pradesh-Phase II (Being implemented by: M/s Rajgarh Neemuch Power Transmission Limited (RNTL)) (SCOD: 29.09.2027) • Creation of New 220kV Bus Section-II with augmentation of transformation capacity by 3x500MVA, 400/220kV ICTs (3rd, 4th & 5th) at Neemuch PS along with associated bays. • Establishment of 2x500MVA, 400/220kV Handiya S/s. Neemuch PS – Pachora PS 400kV 400 kV D/c line (Quad ACSR/ AAAC/ AL59 Moose equivalent) along with associated line bays. • Pachora PS – Handiya (PG) 400kV 400 kV	Likely Operationalization Date: 29.09.2027	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					D/c line (Quad ACSR/ AAAC/ AL59 Moose equivalent) along with associated line bays. <ul style="list-style-type: none"> LILO of Khandwa (PG) – Itarsi (PG) 400kV D/c (Twin Moose) line at Handiya S/s. 		
58.	Renew Solar Power Pvt. Ltd. Connectivity Appl. No.: 220000991	200MW [Solar] Land BG	Generation Schedule:	Generation Schedule: Ph1:200MW:	DTL: •2 no. 220kV line bays at Neemuch PS (being implemented under ISTS as part of Transmission system for Evacuation of Power from RE Projects in Neemuch (1000 MW) SEZ in Madhya Pradesh-Phase II scheme)- 29.09.2027 Bay no.: ATS:NA	Start date of Connectivity under GNA: 30.09.2027	M/s RSPPL vide application dated 28.01.2026 has requested for relinquishment of 200MW connectivity w.e.f. 27.02.2026 (with a notice of 30 days in line with Regulation 24.1 of the GNA Regulations, 2022). In line with this CTUIL wide letter dated 24.03.2026 made relinquished the full quantum of connectivity of 200MW.
				Dedicated Transmission Line: RSPPL in present application shall share DTL identified to Avaada Energy Private Limited (AEPL) in application number: 2200000938, which is detailed below: •AEPL – Neemuch PS 220kV D/c line (with min capacity of 335MW	CTS: Transmission system for Evacuation of Power from RE Projects in Neemuch (1000 MW) SEZ in Madhya Pradesh-Phase II (Being implemented by: M/s Rajgarh Neemuch Power Transmission Limited (RNTL)) (SCOD: 29.09.2027) <ul style="list-style-type: none"> Creation of New 220kV Bus Section-II with augmentation of 	Likely Operationalization date: 30.09.2027	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
		800MW		per ckt at nominal voltage) along with associated bay at the generation end (Under the scope of AEPL).	transformation capacity by 3x500MVA, 400/220kV ICTs (3rd, 4th & 5th) at Neemuch PS along with associated bays. <ul style="list-style-type: none"> Establishment of 2x500MVA, 400/220kV Handiya S/s. Neemuch PS – Pachora PS 400kV 400 kV D/c line (Quad ACSR/ AAAC/ AL59 Moose equivalent) along with associated line bays. Pachora PS – Handiya (PG) 400kV 400 kV D/c line (Quad ACSR/ AAAC/ AL59 Moose equivalent) along with associated line bays. LILO of Khandwa (PG) – Itarsi (PG) 400kV D/c (Twin Moose) line at Handiya S/s. 		
	Khavda PS						
59.	Adani Renewable Energy Holding Four Ltd. (AREHFL) Connectivity Appl. No.- 1200002437;	500MW Solar (LOA or PPA Route)	Generation Schedule: Ph-1: 167MW-28.02.2026 Ph-2: 333MW-31.03.2026	Generation Schedule: Ph-1: 150MW-13.03.2026 Ph-2: 50MW-19.03.2026 Ph-3: 50MW-27.03.2026 Ph-4: 58MW-	Connectivity System: Bay at ISTS substation end Establishment of Khavda-l 765/400kV, 1x1500MVA PS (GIS); Khavda PS- Bhuj PS 765kV D/c line. -Commissioned	Start date of Connectivity under GNA: 50MW (JKPCL)- 01/04/2023 or with the availability of transmission system, whichever is later. 450MW- 18.01.2024	AREHFL representative vide email dtd. 05.07.2024 informed that Revised SCOD as per SECI LoA is 18.03.2025. Land acquired for

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
	(Under Regulation 37.3)			30.03.2026 (308MW Commissioned) Ph-5: 333MW- 30.04.2026			Generation PS & Generation Park.
				<p>Dedicated Transmission Line: AREHFL- Khavda I (GIS) PS 400kV D/c line (with a minimum power carrying capacity of 1250MW at nominal voltage) along with associated line bays at generation end</p> <p>(for appl. no. 1200002437 (500MW) & 1200002678(2000MW)- matching with Connectivity System under ISTS scope (4.2 km) Line charging for PSS2 completed. -Completed</p>	<p>Connectivity system under GNA: 50MW to JKPCL: · Establishment of 3x1500MVA, 765/400kV Khavda-I (GIS) PS; · Khavda-I (GIS) PS- Bhuj PS 765kV D/c line -Commissioned</p> <p>450MW: · Establishment of 3x1500MVA, 765/400kV Khavda-I (GIS) PS; · Khavda-I (GIS) PS- Bhuj PS 765kV D/c line; · Additional Inter Regional AC link for import into Southern Region i.e. Warora-Warangal and C'peta-Hyderabad-Kurnool 765kV line- - Commissioned</p>	Operationalization date: 25.02.2024	<p>Liability due to mismatch in commissioning of generation (by AREHFL) and transmission system for the Deemed GNA quantum shall be governed as per Sharing Regulations, 2020 and CERC directions issued from time to time.</p> <p>AREHFL representative informed that PPA has been signed with SECI, w.e.f 13.10.2021 for 167MW & 17.11.2021 for 333MW and valid upto 24 months from effective date i.e.</p>

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
							13.10.2023 & 17.11.2023. AREHFL representative informed that revised SCD 12.01.2026 and the maximum time period allowed for commissioning of the full Project Capacity with tariff reduction shall be limited to 12 months from SCD.
60.	Adani Renewable Energy Holding Four Ltd. (AREHFL) Connectivity Appl. No.- 1200002678-500+417 MW (Under Regulation 37.3) 583MW	500+417 +1083 [LOA or PPA] (Bid Route)	Generation Schedule: For 1083MW: 237.87MW: 13.12.2024 250MW: 13.12.2024 249.975MW: 14.12.2024 137.5MW: 11.01.2025 12.13MW: 11.01.2025 112.5MW: 11.01.2025 27.02.2025.	Generation Schedule: For 1083MW: 237.87MW: 13.12.2024 250MW: 13.12.2024 249.975MW: 14.12.2024 137.5MW: 11.01.2025 12.13MW: 11.01.2025 112.5MW: 27.02.2025. 0.025MW:	Connectivity System: DTS: Bays (401) at ISTS substation end shall be under the scope of transmission licensee owning the ISTS substation subject to compliance of relevant provisions of tariff policy.	Start date of Connectivity under GNA: 500MW: 18.01.2024 417MW: 01.10.2026 1083MW: 26.12.2025 (With the availability of Common Transmission System Augmentation for Connectivity under GNA)	AREHFL representative vide email dtd. 05-07-2024 informed that Revised SCoD as per SECI LoA for 500MW+1083MW + 417MW are as follows: 500MW: 250MW-19.03.2025 but

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
	(Under Regulation 37.1) Adani Green Energy Twenty Five A Limited Connectivity Appl. No.- 2200002053 500MW (Transfer of Connectivity under Regulation 15)		0.025MW: 26.03.2025 83MW: 01.03.2025. DOC0 achieved. 500MW: Ph1: 250MW- 28.02.2026. Ph2: 250MW- 05.11.2026; For 417MW: 87.725MW: 13.12.2024 (COD as declared by Adani in line with SECI compliance certificate) 12.375MW: Trial run completed. COD achieved on 27.02.2025. 67MW: 31.12.2024; Trial run completed. COD document achieved on 24.02.2025. 250MW: 05.11.2026.	26.03.2025 83MW: 01.03.2025. DOC0 achieved. 500MW: Ph1: 50MW- 23.01.2026. Ph2: 100MW- 13.03.2026. (Commissioned 150MW) Ph3: 100MW- 31.03.2026. Ph4: 250MW- 05.11.2026. For 417MW: 87.725MW: 13.12.2024 (COD as declared by Adani in line with SECI compliance certificate) 12.375MW: Trial run completed. COD achieved on 27.02.2025. 67MW: 31.12.2024; Trial run completed. COD document achieved on 24.02.2025. 250MW: 05.11.2026;			allowed till 19.03.2026 250MW: 05.11.2026 1083MW: 500MW: 05.11.2025 500MW: 05.11.2025 83MW: 01.10.2026 (under approval) 417MW: 167MW: 05.11.2026 250MW: 05.11.2026 AREHFL representative informed that Power is being evacuated by AREH4L based on margins available. CTU vide letter dated 18.03.2026 transferred the

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				<p>Dedicated Transmission Line: - 29.02.2024 Charged AREHFL- Khavda I (GIS) PS 400kV D/c line (with a minimum power carrying capacity of 1250MW per ckt at nominal voltage) along with associated line bays at the generation end. (for appl. no. 1200002437 (500MW) & 1200002678 (2000MW))</p>	<p>Connectivity system under GNA: For 500MW: · Establishment of 3x1500MVA, 765/400kV Khavda-I (GIS) PS; · Khavda-I (GIS) PS- 2 PS 765kV D/c line. · Additional Inter Regional AC link for import into Southern Region i.e. Warora-Warangal and C'peta-Hyderabad-Kurnool 765kV line. - Commissioned</p> <p>For 417 MW: Part A- · Establishment of 765/400kV, 4x1500MVA KPS1 (GIS); · KPS1-KPS2 765kV D/c line · KPS1-Bhuj 765kV D/c line</p> <p>Khavda II A: · KPS2-Lakadia 765kV D/c line- Commissioned</p> <p>Khavda II B:</p>	<p>Operationalization date: 500MW: 25.02.2024</p> <p>Likely Operationalization date: 417MW: 01.10.2026 1083MW: 31.12.2026</p>	<p>500MW granted connectivity (out of 1083 MW granted Connectivity) from M/s Adani Renewable Energy Holding Four Limited to its subsidiary i.e. M/s Adani Green Energy Twenty Five A Limited</p>

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>· Lakadia-Ahmedabad 765kV D/c line- Commissioned</p> <p>Khavda II C: · Establishment of 3x1500MVA, 765/400kV Ahmedabad S/s.- Charged · Ahmedabad-Navsari (New) 765kV D/c line- Charged on 30.01.2026</p> <p>Khavda II D: · LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) & Pirana (T) – Commissioned w.e.f. 24.02.2026</p> <p>Part B- Additional Inter Regional AC link for import into Southern Region i.e. Warora-Warangal and C'peta-Hyderabad-Kurnool 765kV line. -Commissioned</p>		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>For 1083MW: ATS: Nil</p> <p>CTS:</p> <ul style="list-style-type: none"> • Establishment of 765/400 kV, 3x1500MVA, KPS1 (GIS) • KPS1 – Bhuj 765kV D/c line • KPS1 – KPS2 765kV D/c line • Augmentation of transformation capacity at KPS1(GIS) by 765/400kV, 1x1500MVA ICT (4th ICT on bus section-I) <p>· Khavda Phase-II: Commissioned</p> <p>· Khavda Phase-III- 31.12.2026</p> <p>· Khavda Phase-IV: Part E1: Commissioned</p>		
61.	<p>Original Application: Adani Renewable Energy Holding Four Ltd. (AREHFL)</p> <p>Connectivity Appl.</p>	1000MW [Solar] (LOA or PPA)	<p>Generation Schedule:</p> <p>Ph-1: 351.45MW: 31.01.2024</p> <p>Ph-2: 199.6MW: 14.02.2024</p>	<p>Generation Schedule:</p> <p>Ph-1: 351.45MW: 31.01.2024</p> <p>Ph-2: 199.6MW: 14.02.2024</p> <p>Ph-3: 150.07MW: 22.02.2024</p>	<p>Connectivity System: Bay (404) at ISTS substation - Commissioned</p> <p>Additional Transmission System: Nil</p>	<p>Connectivity start date: 26.12.2025</p>	<p>AREHFL representative informed that Revised SCOD as per SECI LoA: 05.11.2024.</p> <p>AREHFL</p>

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks	
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>			
	No.- 1200002679; (Under Regulation 37.1) Adani Green Energy Twenty Four A Limited Connectivity Appl. No.- 2200001924 500MW(Transfer of Connectivity under Regulation 15) Adani Green Energy Twenty Four B Limited Connectivity Appl. No.- 2200002024 500MW(Transfer of Connectivity under Regulation 15)		Ph-3: 150.07MW: 22.02.2024 Ph-4: 150.28MW: 22.02.2024 Ph-5: 148.6MW: 05.03.2024 (Commissioned)	Ph-4: 150.28MW: 22.02.2024 Ph-5: 148.6MW: 05.03.2024 (Commissioned)	Dedicated Transmission Line: AREHFL PS2 – Khavda (GIS) PS 400kV S/c line (with minimum power carrying capacity of 1250MW per ckt. at nominal voltage) along with associated line bays at generation end – matching with Connectivity System (2.617 km)- Completed on 31.12.2023	CTS: • Establishment of 765/400 kV, 3x1500MVA, KPS1 (GIS) • KPS1 – Bhuj 765kV D/c line • KPS1 – KPS2 765kV D/c line • Augmentation of transformation capacity at KPS1(GIS) by 765/400kV, 1x1500MVA ICT (4th ICT on bus section-I) • Khavda Phase-II • Khavda Phase-III •Khavda Phase-IV: Part E1 - 26.12.2026	Likely Operationalization date: 26.12.2026	representative informed that Power is being evacuated by AREH4L based on margins available. Commissioned-COD Certificate achieved. CTU vide letter dated 22.01.2026 transferred the 500MW connectivity (out of 1000 MW) from M/s Adani Renewable Energy Holding Four Ltd. to its subsidiary i.e. M/s Adani Green Energy Twenty Four A Limited & balance 500MW Connectivity to its subsidiary i.e. M/s Adani Green Energy Twenty Four B Limited.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
62.	Adani Green Energy Limited (AGEL) (Connectivity: 230700006-1000MW; (Under Regulation 37.3) (IC:1170MW)	1000MW (Hybrid) (L&FC Route)	Generation Schedule: Ph-1: 195MW: 21.04.2025 Ph-2: 275MW: 30.06.2025 Ph-3: 50MW: 14.08.2025 Ph-4: 150MW: 17.09.2025 Ph-5: 75MW: 31.10.2025 Ph-6: 138.6MW: 03.12.2025 (883.6 MW Commissioned) Ph-7: 116.4MW: 31.03.2026	Generation Schedule: Ph-1:87.5 MW: 31-03-2025 Ph-2:57.5 MW: 23-04-2025 Ph-3:50 MW: 2 0-06-2025 Ph-4:50 MW: 27-06-2025 Ph-5:50 MW: 30-06-2025 Ph-6:50 MW: 14-08-2025 Ph-7:75 MW: 17-09-2025 Ph-8:75 MW: 17-10-2025 Ph-9:75 MW: 03-10-2025 Ph-10:31.2 MW: 30-10-2025 Ph-11:46.8 MW: 30-10-2025 Ph-12:20.8 MW: 24-12-2025 Ph-13:26 MW: 26-11-2025 Ph-14:36.4 MW: 01-12-2025 Ph-15:20.8 MW: 29-12-2025 Ph-16:18 MW:	Connectivity System: Bay (418) at ISTS substation. - 20.01.2025 Additional Transmission System: · Establishment of Khavda-I 765/400kV, 1x1500MVA PS (GIS) · Khavda-I PS- Bhuj PS 765kV D/c line	Start date of Connectivity under GNA: 21.03.2025	CTUIL vide letter dated 06.03.2026 has made effective 1000MW Connectivity granted to AGEL at Khavda-I PS w.e.f. 08.03.2026. M/s AGEL shall be liable to bear all commercial and operational liabilities including mismatch in commissioning of generation project as per applicable CERC Regulations & directions issued from time to time.

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				02-03-2026 Ph-17:50 MW: 17-04-2025 Ph-18:75 MW: 19-06-2025 Ph-19:50 MW: 30-06-2025 Ph-20:75 MW: 02-09-2025 Ph-21:75 MW: 12-02-2026 Ph-22:75 MW: 18-03-2026 (Commissioned Solar:970MW Wind:200MW)			
				Connectivity: - 15.12.2024 AGEL- Khavda-I PS 400kV S/c line along with associated bay at Generation end (8.35ckm)	Connectivity system under GNA: · Establishment of 765/400kV, 4x1500MVA KPS1 (GIS); · KPS1-KPS2 765kV D/c line · KPS1-Bhuj 765kV D/c line Khavda II A: · KPS2-Lakadia 765kV D/c line-Commissioned Khavda II B: ·Lakadia-Ahmedabad 765kV D/c line- Commissioned	Operationalization date: 08.03.2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>Khavda II C: Establishment of 3x1500MVA, 765/400kV Ahmedabad S/s. ·Ahmedabad-Navsari (New) 765kV D/c line-Commissioned</p> <p>Khavda II D: · LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) & Pirana (T) -Commissioned</p>		
63.	<p>Adani Green Energy Limited (AGEL)</p> <p>Connectivity: 0230700007-1000MW (Under Regulation 37.3)</p>	1000MW (Hybrid) (L&FC Route)	<p>Generation Schedule:</p> <p>Ph-1: 175MW: 31.03.2025 Ph-2: 52MW: 28.03.2025 Ph-3: 52MW: 28.03.2025 Ph-4: 98.8MW: 28.03.2025 Ph-5: 57.2MW: 30.06.2025 Ph-6: 50MW:</p>	<p>Generation Schedule:</p> <p>Ph-1: 175MW: 31.03.2025 Ph-2: 52MW: 28.03.2025 Ph-3: 52MW: 28.03.2025 Ph-4: 98.8MW: 28.03.2025 Ph-5: 50MW: 09.05.2025 Ph-6: 57.2MW: 30.06.2025</p>	<p>Connectivity System: Bay at ISTS substation-20.01.2025</p> <p>Bay no.: 421</p> <p>Additional Transmission System: ·Establishment of Khavda-I 765/400kV, 1x1500MVA PS (GIS) ·Khavda-I PS- Bhuj PS 765kV D/c line.</p>	<p>Start date of Connectivity under GNA: 21.03.2025</p>	CTUIL vide letter dated 06.03.2026 has made effective 1000MW Connectivity granted to AGEL at Khavda-I PS w.e.f. 08.03.2026. M/s AGEL shall be liable to bear all commercial and operational liabilities including mismatch in

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
			09.05.2025 Ph-7: 50MW: 05.09.2025 (535MW Commissioned) Ph-8: 65MW: 31.03.2026 Ph-9: 125MW: 31.12.2026 Ph-10: 275MW: 31.12.2026	Ph-7: 50MW: 05.09.2025 Ph-7: 75MW: 26.12.2025 (610MW Commissioned Solar:350MW Wind:260MW) Ph-9: 125MW (Solar):31.12.2026 Ph-10: 275MW (Solar):31.03.2027			commissioning of generation project as per applicable CERC Regulations & directions issued from time to time.
				Dedicated Transmission Line: Charged AGEL- Khavda-I PS 400kV S/c line along with associated bay at Generation end (9km)	Connectivity system under GNA: · Establishment of 765/400kV,4x1500MVA KPS1 (GIS); · KPS1-KPS2 765kV D/c line · KPS1-Bhuj 765kV D/c line · KPS2-Lakadia 765kV D/c line · Establishment of 3x1500MVA, 765/400kV Ahmedabad S/s. · Lakadia-Ahmedabad 765kV D/c line. · Ahmedabad-Navsari	Operationalization date: 08.03.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					(New) 765kV D/c line-Commissioned · LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) - Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) & Pirana (T) - Commissioned		
64.	Adani Green Energy Limited (AGEL) Connectivity: 0230700008-1050MW; 1670426695890-250MW) (Under Regulation 37.3)	1050MW [Hybrid] (L&A Route) 250MW [Wind] (L&A Route)	Generation Schedule: For 1050MW: Ph-1: 200MW: 06.12.2024 Ph-2: 162.5MW: 09.12.2024 Ph-3: 37.5MW: 26.12.2024 Ph-4: 112.5MW: 27.12.2024 Ph-5: 192.5MW: 10.01.2025 Ph-6: 7.5MW: 14.02.2025 Ph-7: 87.5MW:	Generation Schedule: For 1050MW: Ph-1: 200MW: 06.12.2024 Ph-2: 162.5MW: 09.12.2024 Ph-3: 37.5MW: 26.12.2024 Ph-4: 112.5MW: 27.12.2024 Ph-5: 192.5MW: 10.01.2025 Ph-6: 7.5MW: 14.02.2025 Ph-7: 87.5MW: 26.03.2025 Ph-8: 200MW:	Connectivity System: Bay at ISTS substation. Bay no. 412 20.01.2025 Additional Transmission System: · Establishment of Khavda-I 765/400kV, 1x1500MVA PS (GIS) · Khavda-I PS- Bhuj PS 765kV D/c line -Commissioned	Start date of Connectivity under GNA: 1050MW: 31.03.2025 250MW: 31.07.2025	CTUIL vide letter dated 06.03.2026 has made effective 1050MW Connectivity granted to AGEL at Khavda-I PS w.e.f. 08.03.2026.

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
			26.03.2025 Ph-8: 200MW: 28.03.2025 Ph-9: 50MW: 10.10.2025 (Commissioned COD certificate achieved) For 250MW: 250MW (Wind): 31.03.2025 (Commissioned) (COD certificate achieved)	28.03.2025 Ph-9: 50MW: 10.10.2025 (Commissioned Solar:1050MW Wind: 20.8MW) For 250MW: 250MW (Wind): 31.03.2025 (Commissioned) (COD certificate achieved)			
				Dedicated Transmission Line: Charged on 27.03.2024 AGEL- Khavda-I PS 400kV S/c line along with associated bay at Generation end (5.4 ckm)- Stringing completed: 5.4/5.4km	Connectivity system under GNA: <ul style="list-style-type: none"> · Establishment of 765/400kV, 4x1500MVA KPS1 (GIS). · KPS1-KPS2 765kV D/c line · KPS1-Bhuj 765kV D/c line Khavda II A: <ul style="list-style-type: none"> · KPS2-Lakadia 765kV D/c line Commissioned Khavda II B: <ul style="list-style-type: none"> · Lakadia-Ahmedabad 765kV D/c line: Commissioned Khavda II C:	Operationalization date: 1050MW: 08.03.2026 Likely Operationalization date: 250MW: 31.12.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<ul style="list-style-type: none"> Establishment of 3x1500MVA, 765/400kV Ahmedabad S/s.: Ahmedabad-Navsari (New) 765kV D/c line: Commissioned Khavda II D: LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) & Pirana (T): Commissioned Khavda Phase-III (only for additional 250MW) -31.12.2026 		
65.	Adani Green Energy Limited (AGEL) (Connectivity: 1670426092248-1050MW; (Under Regulation 37.1))	1050MW [Hybrid] (L&A)	Generation Schedule: Ph-1: 500MW: 30.06.2026 Ph-2: 550MW: 31.12.2026	Generation Schedule: Ph-1: 400MW: 30.09.2026 Ph-2: 650MW: 31.12.2026 Connectivity: 30.11.2025 AGEL- Khavda-I PS (Bus Section-I)	Connectivity System: Bay at ISTS substation. - Commissioned Additional Transmission System: Nil Common Transmission System: Khavda Phase-I:	Connectivity start date: 26.12.2025 Likely Operationalization date: 31.12.2026	As informed by M/s Adani representative, Generator PS is PSS-7 CON-4 application submitted. Petition No. 768/MP/2025 under adjudication

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				<p>400kV S/c line along with associated bay at Generation end (4.7km)</p> <p>Ordering completed and work under process.</p> <p>Construction: Tower Foundation:28/29 Tower Erection:1/29 Stringing:0/11</p>	<p>• Establishment of 765/400 kV, 3x1500MVA, KPS1 (GIS)</p> <p>• KPS1 – Bhuj 765kV D/c line</p> <p>KPS1 Augmentation Scheme: Commissioned (28-06-2025)</p> <p>• KPS1 – KPS2 765kV D/c line</p> <p>Khavda Phase-II: Commissioned Khavda Phase-III: 31.12.2026 Khavda Phase-IV: Part E1: Commissioned</p>		<p>before the Central Commission. The 1050MW Connectivity granted to M/s AGEL for its 1050MW RPP at KPS1(ref. 4 & 5) is hereby revoked, in accordance with Regulation 11B (2) of CERC GNA Regulations, 2022, on account of failure to achieve FC within the stipulated timelines.</p> <p>CTU vide letter dated 29.12.2025 has withdrawn revocation of 1050MW Connectivity granted to AGEL.</p>
66.	<p>Sarjan Realities Private Ltd.</p> <p>Connectivity: 0230700011-</p>	1150MW [Hybrid]	<p>Generation Schedule: Ph-1: 62.4MW: 27.12.2024 Ph-2: 36.4MW:</p>	<p>Generation Schedule: Ph-1: 62.4MW: 27.12.2024 Ph-2: 36.4MW:</p>	<p>Connectivity System: DTL: Bay at ISTS substation. - Bay no.: 429</p>	<p>Date from which connectivity granted: 28.02.2026 (With the availability of Common</p>	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
	1150MW) (Under Regulation 37.1)		03.01.2025 Ph-3: 20.8MW: 13.01.2025 Ph-4: 50MW: 19.02.2025 Ph-5: 100MW: 31.03.2025 Ph-6: 75MW: 20.05.2025 Ph-7: 50MW: 28.06.2025 Ph-8: 125MW: 30.08.2025 Ph-09: 50MW: 17.09.2025 (569.6MW Commissioned) COD certificate is achieved Ph-10: 580.4MW: 31.12.2026	03.01.2025 Ph-3: 20.8MW: 13.01.2025 Ph-4:10.4 MW: 12-02-2025 Ph-5: 50MW: 19.02.2025 Ph-6: 100MW: 31.03.2025 Ph-7: 75MW: 20.05.2025 Ph-8: 50MW: 28.06.2025 Ph-9: 125MW: 30.08.2025 Ph-10: 50MW: 17.09.2025 Ph-11:50 MW: 30-09-2025 (630MW Commissioned Solar: 500MW Wind: 130MW) Ph-10: 520MW (Solar):31.12.2026	(Commissioned on 18.02.2025) ATS: Nil	Transmission System Augmentation for Connectivity under GNA)	
				Connectivity: 15.10.2024 SRPL- KPS1 (Bus Section-2) 400kV S/c line along with associated bay at	CTS: Khavda Phase-I: • KPS1 – Bhuj 765kV D/c line	Likely Operationalization date: 31.12.2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				Generation end (15km)	KPS1 Augmentation Scheme: Commissioned (28.06.2025) <ul style="list-style-type: none"> Augmentation of transformation capacity at KPS1(GIS) by 765/400kV, 4x1500MVA ICTs (4th, 5th, 6th & 7th on bus section-II) KPS1 – KPS2 765kV D/c line Khavda Phase-II: Commissioned Khavda Phase-III: 31.12.2026		
67.	Adani Green Energy Ltd. (AGEL) Connectivity Appl. No.- 2200000478- (650MW) 2200000479- (100MW) 2200000784- (60MW)	650 MW [Hybrid: Solar: 600MW, Wind:50 MW] 100 MW [Solar] 60MW [Wind]	Generation Schedule: For 650MW- Ph-1: 300MW: 31.12.2026 Ph-2: 350MW: 31.03.2027 For 100MW: Ph-1: 52MW: 30.03.2025 Ph-2: 52MW: 18.04.2025 (Commissioned) For 60MW: Ph-1: 60MW:	Generation Schedule: For 650MW- Ph-1: 300MW: 31.12.2026 Ph-2: 350MW: 31.03.2027 For 100MW: Ph-1: 52MW: 30.03.2025 Ph-2: 52MW: 18.04.2025 (Commissioned) For 60MW: Ph-1: 60MW:	DTL: •Bay (424) at ISTS substation end shall be under the scope of ISTS.	Date from which connectivity granted: 19.05.2029	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
			30.06.2025 (Commissioned)	30.06.2025 (Commissioned)			
				<p>Dedicated Transmission Line:</p> <p>For 650MW: M/s AGEL shall share the DTL & 400/33 kV Switchyard (PSS-5) granted to M/s AGEL for its 1000MW HPP against application no. 230700006 as given below: AGEL (PSS-5)- Khavda-I PS 400kV S/c line (with minimum capacity of 1650MW at nominal voltage) along associated bay with at Generation end -Commissioned</p> <p>For 100MW & 60MW: M/s AGEL shall share the DTL & 400/33 kV Switchyard (PSS-4) granted to M/s AGEL</p>	<p>CTS: Khavda Phase-I Establishment of KPS2 in Khavda RE park Khavda Phase-II: Commissioned 31.12.2026 Khavda Phase-III: 30.09.2027 Khavda Phase-IV: 30.09.2027 Khavda Phase-V: 12.12.2029 Part A: · Establishment of 6000 MW, ± 800 kV KPS2 (HVDC) [LCC] terminal station (4x1500 MW) · Establishment of 6000 MW, ± 800 kV Nagpur (HVDC) [LCC] terminal station (4x1500 MW) · ±800 kV HVDC Bipole line (Hexa lapwing) between KPS2 (HVDC) and Nagpur (HVDC) (1200 km) · Establishment of 6x1500 MVA, 765/400 kV ICTs at Nagpur S/s</p>	<p>Likely Operationalization date: 12.12.2029</p>	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				<p>for its 1000MW HPP against application no. 230700007 as given below: AGEL (PSS-4)- Khavda-I PS 400kV S/c line (with minimum capacity of 1160MW at nominal voltage) along associated bay with at Generation end. -Commissioned</p>	<p>· LILO of Wardha - Raipur 765 kV one D/c line (out of 2xD/c lines) at Nagpur.</p> <p>Part C: · Establishment of 2500 MW, ± 500 kV KPS3 (HVDC) [VSC] terminal station (2x1250 MW) at a suitable location near KPS3 · Establishment of 2500 MW, ± 500 kV South Olpad (HVDC) [VSC] terminal station (2x1250 MW) · Establishment of KPS3 (HVDC) S/s · KPS3-KPS3 (HVDC) 400 kV 2xD/c (Quad ACSR/AAAC/AL59 moose equivalent) line · ±500 kV HVDC Bipole line between KPS3 (HVDC) and South Olpad (HVDC)</p> <p>· Augmentation of transformation capacity at KPS1 (GIS) by 1x1500MVA, 765/400kV ICT (9th) on Bus Section-II.</p>		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
		9810MW					
	Khavda II PS						
68.	Gujarat State Electricity Corporation Ltd. (GSECL) (Renewable Power Park Developer) Connectivity Appl. No. 1200003331 (100MW+500MW Under Regulation 37.3)	600MW [Solar] (L&FC Route)	Data Updated on portal Generation Schedule: Ph-1: 600MW: 31.12.2025	Generation Schedule: Ph-1: 600MW: 21.01.2026 Commissioned Dedicated Transmission Line: GSECL PS1 (South) – Khavda II PS 400kV S/c line (on D/c tower) along with associated line bay at generating station (3.479 km) Gantry coordinates for one line provided. EPC contract awarded. Engineering completed. Construction: Completed	Connectivity System: DTL: 01 no. 400kV Bay (421) at Khavda-II PS Commissioned- 25.04.2025 Connectivity system under GNA: Establishment of 765/400kV, 2x1500MVA Khavda-II PS (GIS)- <i>Charged on 04.12.2025</i> KPS1-KPS2 765kV D/c line. - <i>Charged on 26.06.2025.</i> KPS-1 (GIS) – Bhuj PS-1 765k D/c line – <i>commissioned.</i>	Start date of Connectivity under GNA: 30.11.2023 or with the availability of transmission system, whichever is later. Operationalization date: 02.01.2026	CTU vide letter dated 31.12.2025 has made effective the Connectivity for 600MW w.e.f. 02.01.2026.

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
69.	Gujarat State Electricity Corporation Ltd. (GSECL) Connectivity: 0230700005 (1000MW- Under Regulation 37.3)	1000MW [Solar] (L&FC Route)	Data updated on portal Generation schedule: Ph-1:400MW: 31.12.2025 Ph-2:600MW: 31.03.2026	Generation schedule: Ph-1:400MW: 21.01.2026 (Commissioned) Ph-2:600MW: 31.05.2026	Connectivity System: Bay at ISTS substation. - Bay No. 421 Commissioned- 25.04.2025 Bay no. 416: (Being implemented under Interconnection of RE developer's DTL at Bay no 416 of KPS-2 scheme)-30.06.2026 ATS: Establishment of Khavda-II 765/400kV PS (GIS) along with 1x1500MVA, 765/400kV ICT- 31.10.2025 KPS1-KPS2 765kV D/c line- Charged on 26-06-2025	Start date of Connectivity under GNA: 21.03.2025	
				Dedicated Transmission Line: GSECL PS1 (South) – Khavda II PS 400kV D/c line (3.479km) along with associated bay at generating station (Above DTL shall	Connectivity system under GNA: · Establishment of 765/400kV, 3x1500MVA KPS2 (GIS). Charged on 04.12.2025 · KPS1-KPS2 765kV D/c line	Likely Operationalization date: 30.06.2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				<p>also cater to 600MW St-II connectivity already granted to GSECL with St-II Connectivity 1200003331)– Completed</p> <p>Construction: Tower Foundation:16/16 Tower Erection:16/16 Stringing:3.5/3.5</p>	<p>· KPS1-Bhuj 765kV D/c line Khavda II A: · KPS2-Lakadia 765kV D/c line-<i>Commissioned</i> Khavda II B: · Lakadia-Ahmedabad 765kV D/c line. Khavda II C: · Establishment of 3x1500MVA, 765/400kV Ahmedabad S/s. · Ahmedabad-Navsari (New) 765kV D/c line. -Commissioned Khavda II D: · LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) & Pirana (T) - Commissioned</p>		
70.	Gujarat Industries Power Company Ltd. (GIPCL) (Renewable Power Park Developer)	600MW [Solar] (L&FC Route)	Generation Schedule: Ph-1: 105MW: 27.06.2025 Ph-2: 105MW: 19.09.2025	Generation Schedule: Ph-1: 105MW: 27.06.2025 Ph-2: 105MW: 19.09.2025	Connectivity System: DTL: Bay No. 418 (on sec-I)	Start date of Connectivity under GNA: 30.11.2023 or with the availability of	CON-4 Application submitted in Mar'24.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
	Connectivity Appl. No.- 1200003371; (600MW- Under Regulation 37.3)		Ph-3: 105MW: 23.10.2025 Ph-4: 150MW: 19.11.2025 Ph-5: 135MW: 25.12.2025 (Commissioned)	Ph-3: 105MW: 23.10.2025 Ph-4: 150MW: 19.11.2025 Ph-5: 135MW: 25.12.2025 (Commissioned)	1 no. 400kV Bay at ISTS substation end [being implemented under "Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park" scheme by KPS2 Transmission Ltd. (a subsidiary of POWERGRID)] Bay at Khavda-II PS Commissioned on 01.05.2025	transmission system, whichever is later.	Con-5 signed on 15.04.2025. CTU vide letter dated 07.11.2025 has made effective the Connectivity for 600MW w.e.f. 09.11.2025. Further, liability due to mismatch in commissioning of generation and transmission system for the Deemed GNA quantum shall be governed as per Sharing Regulations, 2020 and CERC directions issued from time to time.
				Dedicated Transmission Line: GIPCL PS1 – Khavda II PS 400kV S/c line (on D/c tower) along with associated line bay at generating station – 30.04.2025 (Completed) PSS: <i>Completed</i>	Connectivity system under GNA: Establishment of 765/400kV, 2x1500MVA Khavda-II PS (GIS)- 27.07.2025 KPS1-KPS2 765kV D/c line. - <i>(Commissioned)</i>	Operationalization date: 09.11.2025	
71.	NTPC Renewable Energy Ltd. (NTPC-REL)	265 MW (LOA or PPA Route) 100 MW	Generation Schedule: For 265MW: Ph1:265MW-30.06.2025 <i>(Commissioned)</i>	Generation Schedule: For 265MW: Ph1:265MW-30.06.2025 <i>(Commissioned)</i>	Connectivity System: DTL: Bay (429) at ISTS substation end.	Start date of Connectivity under GNA: 03.04.2024 or with the availability of transmission system,	CTU vide letter dated 07.11.2025 has made effective the Connectivity for

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
	Connectivity Appl. No.- 1200003585 (265MW)- (Under Regulation 37.3) 1200003733 (100MW)- (Under Regulation 37.3) 1200003953 (500MW-Under Regulation 37.3; 390MW- Under Regulation 37.2) 0330700007 (300MW)- Under Regulation 37.2	(Bid Route) 890 MW (New IREDA LOA) 300MW (Bid Route)	For 100MW Ph1:100MW-30.06.2025 (Commissioned) For 500MW: Ph-1: 170MW: 31-08-2025 Ph-2: 330MW: 17-12-2025 (Commissioned) For 390 MW: Ph-1: 84MW: 17-12-2025 (Commissioned) Ph-2: 306MW: 31-01-2026 For 300MW Ph-1:225MW: 31.08.2025 Ph-2: 75MW: 17.12.2025 (Commissioned)	For 100MW Ph1:100MW-30.06.2025 (Commissioned) For 500MW: Ph-1: 170MW: 31-08-2025 Ph-2: 330MW: 17-12-2025 (Commissioned) For 390 MW: Ph-1: 12.7MW: 28-06-2025 Ph-2:71.38MW: 17.12.2025 Ph-3: 69.04MW: 25.12.2026 Ph-4:13.98MW: 30.12.2025 Ph-5:130.47MW: 29.01.2026 Ph-6:14.43MW: 10.02.2026 Ph-7:78MW: (Commissioned) For 300MW Ph-1:14MW: 28.06.2025 Ph-2:32.8MW:		whichever is later. 265MW: 13.06.2024 (interim); 100MW: 13.06.2024 (interim); 500MW: 16.10.2024(interim) 300MW+390MW-31.01.2026 (Interim)	265MW w.e.f. 09.11.2025. CTU vide letter dated 07.11.2025 has made effective the Connectivity for 100MW w.e.f. 09.11.2025. Further, liability due to mismatch in commissioning of generation and transmission system for the Deemed GNA quantum shall be governed as per Sharing Regulations, 2020 and CERC directions issued from time to time. For 330700007: SECI vide letter dated 12.06.2025 informed that Revised SCOD should be "Actual date of GNA effectiveness

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				30.06.2025 Ph-3:49.125MW: 22.08.2025 Ph-4:37.95MW: 19.10.2025 Ph-5: 37.925MW: 18.12.2025 (Commissioned)			(Solar component - 330700007) + 60 days CTU vide letter dated 31.12.2025 has made effective the Connectivity (1200003953) for 500MW w.e.f. 02.01.2026.
				Dedicated Transmission Line: NTPC REL PS2-KPS2 400kV S/c line on D/c tower (with a minimum capacity of 1600MW at nominal voltage) along with associated line bays at generation end. – 30.11.2024 (Completed)	Connectivity system under GNA: For (265+100) MW: Establishment 765/400kV, 2x1500MVA, KPS2 (GIS)- 27.07.2025 (Commissioned) KPS1-KPS2 765kV D/c line (commissioned) For (500) MW: Establishment 765/400kV, 3x1500MVA, KPS2 (GIS)- 05.12.2025 (Commissioned) KPS1-KPS2 765kV D/c line(commissioned) For 300MW+390MW: Khavda Phase-I: • KPS1 – Bhuj 765kV D/c line	Operationalization date: 265MW:09.11.2025 100MW:09.11.2025 500MW:02.01.2026 Likely Operationalization date: 300MW+390MW: 30.09.2027	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>KPS1 Augmentation scheme:</p> <ul style="list-style-type: none"> • KPS1 – KPS2 765kV D/c line (Commissioned) <p>Establishment of KPS2 in Khavda RE Park:</p> <ul style="list-style-type: none"> • Establishment of 765/400kV, 4x1500MVA, KPS2(GIS) with 2x330MVAR 765kV bus reactor and 2x125MVAR 400kV Bus Reactor <i>Commissioned on 05.12.2025</i> · Khavda Phase-II (<i>Commissioned</i>) · Khavda Phase-III 31.12.2026 · Khavda Phase-IV (Part A to D). 30.09.2027 · Khavda Phase-IV Part-E4 30.04.2026 <p>-30.09.2027</p>		
72.	GUJARAT STATE ELECTRICITY CORPORATION LIMITED	1725MW [Solar] (Land Route)	Generation Schedule: Ph-1: 500MW:	Generation Schedule: Ph-1: 500MW:	Connectivity System: DTL: 1 no 400kV bay no. 416 [being implemented	Start date of Connectivity under GNA: 19.11.2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
	Connectivity Appl. No.- 2200000048		31.12.2026 Ph-2: 1225MW: 31.03.2027	31.12.2026 Ph-2: 1225MW: 31.03.2027	under “ Interconnection of RE developer’s DTL at Bay No. 416 of KPS-2 (400kV Bus Section-1) ” scheme by POWERGRID] & other 400kV bay no. 421 [being implemented under “ Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park ” scheme by KPS2 Transmission Ltd. (a subsidiary of POWERGRID)} Bay at ISTS substation end being implemented under “ Transmission System for Evacuation of Power from potential REZ in Khavda area of Gujarat under Phase-IV (7 GW): Part E2 ” scheme by Khavda IV E2 Power Transmission Ltd. (a subsidiary of POWERGRID)		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>Bay No.: 421 & 416 -364MW 441 – 1361MW</p> <p>Bay No. 421 – 25.04.2025 (commissioned)</p> <p>Bay No. 441 – 30.06.2026</p> <p>Bay No. 416 – 30.06.2026</p>		
				<p>Dedicated Transmission Line: 30.06.2026</p> <p>For 364MW left in Southern Plot: GSECL shall share the connectivity system provided with Stage-II Connectivity to GSECL (Appl. No. 0230700005) which is detailed below:</p> <ul style="list-style-type: none"> GSECL PS1 (South) – Khavda-II PS 	<p>Connectivity system under GNA: Khavda Phase-I: •KPS1 – Bhuj 765kV D/c line – <i>commissioned</i></p> <p>•KPS1 – KPS2 765kV D/c line – <i>commissioned</i></p> <p>Establishment of KPS2 in Khavda RE Park: •Establishment of 765/400kV, x1500MVA, KPS2(GIS) – 05.12.2025 <i>Commissioned</i></p> <p>Khavda Phase-II:</p>	<p>Likely Operationalization date: 30.09.2027</p>	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				<p>(Sec-I) 400kV D/c line along with associated bay at Generation end (Under the scope of applicant) #</p> <p>#Above 400kV D/c line shall also cater to 600MW St-II connectivity already granted to GSECL with stage-II application number 1200003331 at KPS-2.</p> <p>For balance 1361MW in Northern Plot:</p> <ul style="list-style-type: none"> GSECL PS2 (North) – Khavda-II PS (Sec-II) 400kV S/c line along with associated bay at Generation end (Under the scope of applicant) <p>Construction: Tower Foundation:</p>	<p><i>Commissioned</i></p> <p>Khavda Phase-III: 26.12.2026</p> <p>Khavda Phase-IV (A to D): 30.09.2027</p> <p>Khavda Phase-IV E2: 30.06.2026</p> <p>Khavda Phase-IV E4: 30.04.2026</p>		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				14/16 Tower Erection: 13/16 Stringing:2.5/3.5			
73.	GUJARAT INDUSTRIES POWER COMPANY LTD Connectivity Appl. No.- 2200000159	1775MW [Solar] (Land Route)	Generation Schedule: Ph-1: 1200MW: 30.04.2026 Ph-2: 500MW: 30.11.2026 Ph-3: 75MW: 31.12.2026	Generation Schedule: Ph-1: 150MW: 15.04.2026 Ph-2: 150MW: 20.05.2026 Ph-3: 150MW: 27.05.2026 Ph-4: 150MW: 10.06.2026 Ph-5: 300MW: 17.06.2026 Ph-6: 200MW: 15.07.2026 Ph-7: 100MW: 18.11.2026 Ph-8: 500MW: 25.11.2026 Ph-9: 75MW: 30.12.2026	Connectivity System: DTL: Bay No.: For 600MW: 418 (on sec-I) For 1175MW: 435 (on Sec-II) For 600MW: 1 no. 400kV Bay at ISTS substation end [being implemented under "Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park" scheme by KPS2 Transmission Ltd. (a subsidiary of POWERGRID)] For 1175MW: 1 no. 400kV Bay (435 on sec-II) at ISTS substation end ["Transmission System for Evacuation of Power from potential REZ in Khavda area of Gujarat under Phase-IV (7 GW): Part E2" scheme by	Start date of Connectivity under GNA: 19.11.2028	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					Khavda IV E2 Power Transmission Ltd. (a subsidiary of POWERGRID)] 30.06.2026 ATS: Nil		
				Dedicated Transmission Line: 31.03.2026 For up to 600MW, GIPCL shall share the Dedicated Transmission System for Connectivity granted to GIPCL for its SPP of 600MW (St-II Connectivity appl. no. 1200003371) as given below: •GIPCL PS1 – KPS2 (Sec-I) 400kV S/c line (on D/c tower) along with associated line bay at generating station. For 1175MW: •GIPCL PS2 – KPS2 (Sec-II) 400kV S/c	CTS: •KPS1 – Bhuj 765kV D/c line •KPS1 – KPS2 765kV D/c line •Establishment of 765/400kV,4x1500MVA, KPS2(GIS) - <i>Commissioned 05.12.2025</i> Khavda Phase-II: Commissioned Khavda Phase-III: 26.12.2026 Khavda Phase-IV (A to D): 30.09.2027 Khavda Phase-IV-part E2: 30.06.2026 Khavda Phase-V Part A (Bipole-1): 19.11.2028 • ±800 kV HVDC Bipole line (Hexa lapwing) between KPS2 (HVDC) and Nagpur (HVDC) (1200 km)	Likely Operationalization date: 19.11.2028	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				<p>line along with associated line bay at generating station.</p> <ul style="list-style-type: none"> GIPCL PSS1 – PSS 2 400kV S/c line (shall be kept in normally open condition and closed only in case of contingency conditions). 600MW pooling Station ready 1175MW Pooling station by Mar-26 <p>Construction: Tower Foundation: 43/45 Tower Erection: 43/45 Stringing:28/30</p>	<ul style="list-style-type: none"> Establishment of 6x1500 MVA, 765/400 kV ICTs at Nagpur S/s LILO of Wardha – Raipur 765 kV one D/c line (out of 2xD/c lines) at Nagpur OR <p>Part C</p> <ul style="list-style-type: none"> KPS3 – KPS3 (HVDC) 400 kV 2xD/c (Quad ACSR/AAAC/AL59 moose equivalent) line ±500 kV HVDC Bipole line between KPS3 (HVDC) and South Olpad (HVDC) <p>AND</p> <p>Part B</p> <ul style="list-style-type: none"> Augmentation of transformation capacity at KPS2 (GIS) by 1x1500 MVA, 765/400 kV ICT on Bus Section I (9th): 18.02.2027 		
74.	NTPC Renewable Energy Ltd. Connectivity Appl. No.- 2200000093	1995MW [Solar] (L&FC Route)	Generation Schedule: Ph-1: 1995MW: 30.06.2026	Not Attended Generation Schedule: Ph-1: 1995MW: 30.06.2026	Connectivity System: DTL: •Khavda-II PS (Sec-I) – NTPC REL Common Point 400kV D/c (on D/c towers) (Twin ACSS HTLS) line.	Start date of Connectivity under GNA: 19.11.2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>•2nos. 400kV Bays at ISTS substation end being implemented under "Transmission System for Evacuation of Power from potential REZ in Khavda area of Gujarat under Phase-IV (7GW): Part E2" scheme by Khavda IV E2 Power Transmission Ltd. (a subsidiary of POWERGRID) Bay no.: 412 &415</p> <p>ATS: Nil</p>		
				<p>Dedicated Transmission Line:</p> <p>•NTPC REL Common Point - NTPC REL PSS-03 400kV S/c (on D/c towers) (Twin ACSS HTLS) line along with associated bay at Generation end.</p> <p>•NTPC REL Common Point - NTPC REL PSS-04 400kV S/c (on D/c towers) (Twin ACSS</p>	<p>Connectivity system under GNA:</p> <p>Khavda Phase-I: •KPS1 – Bhuj 765kV D/c line – <i>commissioned</i> •KPS1 – KPS2 765kV D/c line – <i>commissioned</i></p> <p>Establishment of KPS2 in Khavda RE Park: <i>Commissioned</i></p> <p>•Establishment of 765/400kV, x1500MVA, KPS2(GIS) – <i>Commissioned</i> Khavda Phase-II:</p>	<p>Likely Operationalization date: 30.09.2027</p>	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
		9250MW		HTLS) line along with associated bay at Generation end.	<i>Commissioned</i> Khavda Phase-III: 31.12.2026 Khavda Phase-IV (A to D): 30.09.2027 Khavda Phase-IV E2: 30.06.2026 Khavda Phase-IV E4: 30.04.2026		
	Kallam PS						
75.	Renew Solar Power Pvt. Ltd. Connectivity Appl. No.- 1200003241 LTA: 1200003270 (Under Regulation 37.3)	300MW [Wind] (SECI RTC LOA)	Generation Schedule: Ph-1: 59.4MW: 05.09.2025 Ph-2: 36.3MW: 12.10.2025 Ph-3: 19.8MW: 08.11.2025 (115.5MW-Commissioned) Ph-4:13.2MW: 31.12.2025 Ph-5:9.9MW: 31.01.2026 Ph-6:161.4MW: 31.03.2026	Generation Schedule: Ph-1: 59.4MW: 05.09.2025 Ph-2: 36.3MW: 12.10.2025 Ph-3: 19.8MW: 08.11.2025 Ph-4:13.2MW: 02.01.2026 Ph-5:9.9MW: 15.02.2026 (138.6MW-Commissioned) Ph-6:53.8MW: 31.05.2026 Ph-7:53.8MW: 30.06.2026 Ph-8:53.8MW: 31.07.2026	Connectivity System: • Bay at Kallam PS • Bay no. 206	Start date of Connectivity under GNA: 31.12.2022 or with the availability of transmission system, whichever is later.	CTU vide letter dated 09.08.2024 has made effective the Connectivity for 300MW w.e.f. 10.08.2024, after receipt of communication of DOCO of Kallam Transmission Ltd. (a subsidiary of IndiGrid Ltd.) on 09.08.2024. The applicant shall be liable for payment of applicable

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				Dedicated Transmission Line: RSPPL – Kallam 220kV S/c line along with associated bay at Generation end. (29km)– 26.06.2025 (Completed) Foundations completed: 101/101 nos. Tower erection: 101/101 nos. Stringing completed: 29.6/29.6 km Generating PS: Completed	Connectivity system under GNA: 1. 400/220kV, 2x500MVA Kallam PS. 2. LILO of both ckts. of Parli (PG)- Pune (GIS) 400kV D/c line at Kallam PS.	Deemed GNA effective w.e.f. 10.08.2024	transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020. SECI wide letter dated 22.03.2023 has provided extension till 10.02.2026 and maximum permissible till 10.08.2026
76.	ReNew Green (MHP One) Private Limited {RG(MO)PL} Connectivity Appl No.-1200003881 (117MW);	117MW (Land & FC route) 33MW [Wind] (New L&FC)	Generation Schedule: Ph-1: 117MW: (Revoked) For 33MW: Ph-1: 13.2MW: 14.11.2025	Generation Schedule: Ph-1: 117MW: (Revoked) For 33MW: Ph-1: 13.2MW: 14.11.2025 Ph-2: 5.1MW: 14.12.2025	Dedicated Connectivity System: · Bay at Kallam PS Bay no. 202 ATS: Nil	Start date of Connectivity under GNA: 117MW: 31.01.2024 33MW: 05.10.2025	CTU vide letter dated 09.08.2024 has made effective the Connectivity for 117MW w.e.f. 10.08.2024, after receipt of communication of DOCO of Kallam

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
	1200003942 (33MW)- (Under Regulation 37.2)		Ph-2: 5.1MW: 14.12.2025 (18.3MW Commissioned) Ph-3: 14.7MW: 28.02.2026	(18.3MW Commissioned) Ph-3: 14.7MW: 30.06.2026 Dedicated Transmission Line: RG(MO)PL- Kallam PS 220kV S/c line (on D/c tower) along with associated bay at Generation end (54km)- 15.05.2025 (Completed)	CTS: For 117MW: · Establishment of 400/220kV, 2x500MVA Kallam PS. · LILO of both circuits of Parli (PG) – Pune (GIS) 400kV D/c line at Kallam PS. For 33MW: •Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) • LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS. -30.06.2026	117MW: Deemed GNA effective w.e.f. 10.08.2024 Likely Operationalization date: 33MW: 30.06.2026	Transmission Ltd. (a subsidiary of IndiGrid Ltd.) on 09.08.2024. The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020. Land acquired for Generator PS. CTU vide letter dated 02.04.2026 revoked 1.5MW out of total 117MW Connectivity granted in

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
							granted to RG(MO)PL in accordance with Para 68(l) of the CERC order dated 02.03.2026 in Petition No. 346/MP/2025 along with IA No. 23/2025 w.r.t. petition filed by RG(MO)PL challenging the revocation letter issued by CTUIL. ..
77.	TEQ Green Power XI Pvt. Ltd. (TGPXIPL) Connectivity Appl No.-1200003901 (200MW); 1200003944 (99MW); 0331400002 (21.6MW) -Under Regulation 37.2	200MW (SECI LoA) 99MW (New L&FC) 21.6MW (L&FC)	Not Attended Generation Schedule: For 200MW: Ph-1: 200MW: 31.12.2025 For 99MW: Ph-1: 13.5MW: 31.07.2025 Ph-2: 13.5MW: 30.09.2025 (Commissioned) COD certificate achieved	Not Attended Generation Schedule: For 200MW: Ph-1: 200MW: 31.12.2025 For 99MW: Ph-1: 13.5MW: 31.07.2025 Ph-2: 13.5MW: 30.09.2025 (Commissioned) COD certificate achieved	Dedicated Connectivity System: · Bay at Kallam PS Bay no. 205 ATS: Nil	Start date of Connectivity under GNA: 05.10.2025	PPA signed with SECI, SCOD extension received under PPA till 02.12.2025.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
			Ph-3: 18.9MW: 30.11.2025 Ph-4: 27MW: 31.12.2025 Ph-5: 26.1MW: 31.03.2026 For 21.6MW: Ph-1: 21.6MW: 30.06.2025 (Commissioned) COD certificate achieved	Ph-3: 18.9MW: 30.11.2025 Ph-4: 27MW: 31.12.2025 Ph-5: 26.1MW: 31.03.2026 For 21.6MW: Ph-1: 21.6MW: 30.06.2025 (Commissioned) COD certificate achieved			
				Dedicated Transmission Line: 19.06.2025 (Commissioned) TGPXIPL-Kallam PS 220kV S/c line (on D/c tower) (with minimum capacity if 321.6MW at nominal voltage) along with associated bay at Generation end (38km)- Foundations completed: 123/123; Tower erection: 123/123 Stringing completed: 35.27/35.27km	CTS: • Establishment of 400/220kV Kallam PS along with 1x1500MVA, 400/220kV ICT • LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS. -30.06.2026	Likely Operationalization date: 30.06.2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
78.	<p>Serentica Renewable India 4 Pvt. Ltd. (SRI4PL)</p> <p>Connectivity Appl No.- 0231400004</p> <p>(200MW- Under Regulation 37.1;</p> <p>+10MW- Under Regulation 37.2)</p> <p>0331400007 - 140MW</p>	<p>210MW [Wind] (L&FC)</p> <p>+ 140MW [Wind] (L&FC)</p>	<p>Generation Schedule:</p> <p>For 10MW: Ph-1: 10MW: 31.03.2027</p> <p>For 140MW: Ph-1: 140MW: 31.03.2027</p>	<p>Generation Schedule:</p> <p>For 200MW: Ph-1: 66MW: 31.03.2026 Ph-2: 99MW: 30.06.2026 Ph-3: 35MW: 31.12.2026 (Revoked)</p> <p>For 10MW: Ph-1: 10MW: 31.12.2026</p> <p>For 140MW: Ph-1: 55MW: 31.12.2026 Ph-2: 85MW: 31.03.2027</p>	<p>Connectivity System:</p> <p>DTL: Nil</p> <p>Bay no. 209</p> <p>ATS: Nil</p>	<p>Start date of Connectivity under GNA:</p> <p>200MW: 31.12.2024 (Interim)</p> <p>150MW: 05.10.2025</p>	<p>CTU vide letter dated 18.12.2024 has made effective the Connectivity for 200MW w.e.f. 31.12.2024, after receipt of communication of DOCO of Kallam Transmission Ltd. (a subsidiary of IndiGrid Ltd.) on 09.08.2024. M/s SRI4PL shall be liable to bear all commercial and operational liabilities as per applicable CERC Regulations & directions issued from time to time.</p> <p>CTU vide letter dated 10.03.2025 revoked the Connectivity of 200 MW granted to Serentica Renewable India 4 Pvt. Ltd. in accordance with</p>
				<p>Dedicated Transmission Line: 30.04.2026 SRI4PL-Kallam PS 220kV S/c (on D/c tower) along with associated bay at Generation end (13.4km)- Route survey completed, Sec-68 obtained.</p>	<p>CTS:</p> <p>200MW: · Establishment of 400/220kV, 2x500MVA Kallam PS. · LILO of both circuits of Parli (PG)- Pune (GIS) 400kV D/c line at Kallam PS.</p> <p>-Commissioned</p> <p>140MW+10MW:</p>	<p>Operationalization date:</p> <p>200MW: 31.12.2024</p> <p>Likely operationalization date:</p> <p>140MW: 30.06.2026</p> <p>10MW: 30.06.2026</p>	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<ul style="list-style-type: none"> Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS -30.06.2026 		<p>Regulation 24.6 of CERC GNA Regulations, 2022, on account of failure to achieve commissioning of entire 200MW capacity within the prescribed timelines.</p> <p>Petition No. 276/MP/2025 under adjudication before the Hon'ble Commission</p>
79.	Torrent Solar Power Pvt. Ltd. Connectivity: 1670224223993-66MW Under Regulation 37.2 0331400013-92MW) 2200000198-250MW)	66MW [Wind] (L&FC) 92MW (Wind) (L&FC) 250MW (Wind) (L&FC)	Generation Schedule: Ph-1: 66MW: 31.10.2026 Ph-1: 92MW: 30.11.2026 Ph-1: 250MW: 31.12.2026	Generation Schedule: Ph-1: 66MW: 31.10.2026 Ph-1: 92MW: 31.10.2027 Ph-1: 250MW: 31.12.2026 Dedicated Transmission Line: For 66MW:	Dedicated Connectivity System: · Bay at Kallam PS (Bay no. 421) -31.03.2025 (Commissioned) ATS: Nil CTS: ·LILo of both circuits of Parli(M) – Karjat(M)/	Start date of Connectivity under GNA: 66MW-05.10.2025 (with the availability of Common Transmission System Augmentation for Connectivity under GNA) 92MW: 05.10.2025 250MW:05.10.2025 Likely Operationalization date:	The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations,

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				<p>TSPPL common PS – Kallam PS 400kV S/c line along with associated bay at generator end (Under the scope of applicant)</p> <p>TSPPL Common PS- TSPPL Hybrid PS 400kV S/c line (on double circuit tower) For 92 + 250 MW: TSPPL in subject application (92MW) shall share the DTL provided to TSPPL in application no. 1670224223993 (66MW)</p> <p>-30.09.2026 Stringing: 6.2/7.2 Km PSS: 30.09.2026</p>	<p>Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS -30.06.2026</p>	<p>66MW- 30.06.2026</p> <p>92MW-30.06.2026</p> <p>250MW-30.06.2026</p>	<p>2020.</p> <p>Generation Agency has requested to CTUIL vide email dated 05.03.3025 for change the mode of application from Land route to PPA route. PPA signed with REMCL. Changes shall be incorporated after acceptance of such request.</p>
80.	<p>TEQ Green Power XI Private Limited (TGPXIPL)</p> <p>(Connectivity No.: 2200000035-</p>	<p>29.7MW [Wind] Land BG Route</p>	<p>Not Attended</p> <p>Generation Schedule: Ph-1: 2.7MW: 30.06.2025</p>	<p>Not Attended Generation Schedule: Ph-1: 2.7MW: 30.06.2025 Ph-2: 5.4MW: 16.08.2025</p>	<p>DTL: Bay at Kallam PS (sharing with TGPXIPL in application no. 1200003901) Bay no. 205 Charged</p>	<p>Start date of Connectivity under GNA: 05.10.2025</p>	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
	29.7MW		Ph-2: 5.4MW: 16.08.2025 Ph-3: 5.4MW: 10.02.2025 (Commissioned) Ph-4: 16.2MW: 31.12.2025	Ph-3: 5.4MW: 10.02.2025 (Commissioned) Ph-4: 16.2MW: 31.12.2025	ATS: Nil		
				Dedicated Transmission Line: TGPXIPL – Kallam PS 220kV S/c line (on D/c tower) along with associated bay at Generation end Commissioned -19.06.2025	CTS: · Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) · LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS 30.06.2026	Likely Operationalization date: 30.06.2026	
81.	Avaada Energy Private Limited Connectivity No.: 2200000075-50MW) 2200000353-250MW)	50MW (Wind) 250MW (Wind)	Generation Schedule: 50MW: 31.03.2027 250MW: 30.09.2027	Generation Schedule: 50MW:31.03.2027 250MW:30.09.2027	DTL: 1 no. 220kV line bay at ISTS substation end- 30.06.2026 Bay no. 213 ATS: Nil	Start date of Connectivity under GNA: 50MW- 30.09.2026 250MW-30.09.2026	
				Dedicated Transmission Line: 30.05.2026 AEPL – Kallam PS 220kV S/c line (about 15km) along with associated bay at	CTS: · Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd & 4th)- commissioned · LILO of both circuits of	Likely Operationalization date: 50MW- 30.09.2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				generation end (8km). Line package awarded, Survey completed. Civil work started. Foundation: 20/37 Erection: 12/37 Stringing: 0/9.2Km	Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS -30.06.2026	250MW-30.09.2026 (With the availability of CTS Aug for Connectivity under GNA)	
82.	Serentica Renewables India Private Limited Connectivity No.: 2200000277-200MW) 2200000302-100MW)	200MW (Wind) 100MW (Wind)	Generation Schedule: For 200MW: Ph-1: 200MW: 30.06.2026 For 100MW: Ph-1: 100MW: 30.06.2026	Generation Schedule: For 200MW: Ph-1: 200MW: 30.06.2026 (Revoked) For 100MW: Ph-1: 100MW: 31.12.2026 Dedicated Transmission Line: 31.12.2026 M/s SRIPL shall share the Dedicated Transmission System for Connectivity granted to M/s TSPPL for its another WPP of 66MW with application no. 1670224223993) TSPPL – Kallam PS	DTL: 1 nos. 400kV line bay at ISTS substation end- (Bay no. 421 charged on 31.03.2025) ATS: Nil CTS: LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand-II(M) 400kV D/c line (twin moose) at Kallam PS – 30.06.2026	Start date of Connectivity under GNA: 200MW-05.10.2025 100MW-05.10.2025 Likely Operationalization date: 200MW-30.06.2026 100MW-30.06.2026	To coordinate with Torrent (sl.no. 74) for matching the time frame of DTL along with bay. CTU vide letter dated 30.12.2025 revoked the Connectivity of 200 MW granted to Serentica Renewables India Private Limited (SRIPL) in accordance with Regulation 11B (2) of CERC GNA Regulations, 2022 on account of failure to comply with Regulation 11A (2) within the

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				400kV S/c line(13km) along with associated bay at generation end PSS: 31.12.2026			stipulated timelines.
83.	Tata Power Renewable Energy Limited Connectivity No.: 2200000193 - 101MW)	101MW (Wind)	Data Updated on portal Generation Schedule: 101MW: 31.03.2026	Generation Schedule: 101MW: 30.04.2026	DTL: 1 no. 400kV line bay at ISTS substation end - (Bay no. 421 charged on 31.03.2025) ATS: Nil	Start date of Connectivity under GNA: 05.10.2025	To coordinate with Torrent (sl.no. 59) for matching the time frame of DTL along with bay.
				Dedicated Transmission Line: 30.04.2026 TPREL in present application shall share the DTL identified to Torrent Solar Power Private Limited (TSPPL) in application no. 1670224223993 (for 66MW), which is detailed below: • TSPPL – Kallam PS 400kV S/c line along with associated bay at generation end Interconnection between TSPPL	CTS: LILO of both circuits of Parli(M) – Karjat(M)/Loni kand II(M) 400kV D/c line (twin moose) at Kallam PS- 30.06.2026	Likely Operationalization date: 30.06.2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				Common PS and TPREL 400/33kV PS TSPPL Common PS- TPREL PS 400kV S/c line on S/c towers Sec-68 applied. Construction: Tower Foundation :36/52 Tower Erection: 32/52 Stringing: 0.088/18.13			
84.	Tata Power Renewable Energy Limited (TPREL) Connectivity No.: 2200000450- 100.8 MW 2200000395- 101 MW	100.8 MW (LOA or PPA) (Wind) 101 MW (Land) (Wind)	Data updated on portal Generation Schedule: 100.8 MW- 03.05.2026 101 MW- 10.04.2027	Data updated on portal Generation Schedule: 100.8 MW- 03.05.2026 101 MW- 10.04.2027 (Revoked) DTL: 30.04.2026 M/s TPREL shall share the DTL for Connectivity granted to M/s TSPPL for its	DTL: 1 no. 400kV line bay at ISTS substation end – (Bay no. 421 charged on 31.03.2025) ATS: Nil CTS: •LILO of both circuits of Parli(M) – Karjat(M)/LonikandII(M) 400kV D/c line (twin	Start date of Connectivity: 100.8MW+101MW: 01.03.2026 [With the availability of the Common Transmission System Augmentation for Connectivity under GNA]. Likely Operationalization date: 100.8MW+101MW: 30.06.2026	CTU vide letter dated 30.12.2025 revoked the Connectivity of 101 MW granted to Tata Power Renewable Energy Limited (TPREL)in accordance with Regulation 11B (2) of CERC GNA Regulations, 2022 on account of failure to comply with Regulation

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				WPP of 66MW (appl. No. 1670224223993) as given below: TSPPL – Kallam PS 400kV S/c line along with associated bay at generation end Construction: Tower Foundation:36/52 Tower Erection:32/52 Stringing: 0.088/18.13	moose) at Kallam PS- 30.06.2026		11A (2) within the stipulated timelines.
85.	Serentica Renewables India Private Limited Connectivity No.: 2200001090	150 MW [Wind] (Land BG Route)	Generation Schedule: Ph-1: 100MW: 30.06.2026 Ph-2: 50MW: 31.12.2026	Generation Schedule: Ph-1: 60MW: 31.12.2026 Ph-2: 90MW: 31.03.2027	Connectivity System: DTL: •1 no. 220kV bay at Kallam PS end being implemented under ISTS. -04.01.2025 (Commissioned) Bay no. 210 ATS: Nil	Start date of Connectivity: 05.10.2025	
				Dedicated Transmission Line: •SRIPL- Kallam PS 220kV S/c line along with associated bays at generation end.	Connectivity system under GNA: CTS: •LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand-II(M) 400kV D/c	Likely Operationalization date 30.06.2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				<p>Sec-68 approval not obtained- 220kV S/c line on (D/c towers “) from SRIPL PSS of 150MW REGS to Common point of 220 kV line from M/s Serentica Renewables India 4 Pvt. Ltd. (SRI4PL) PSS (of 350MW REGS) to Kallam PS (under the scope of SRIPL)</p> <p>220 KV.S/c line from common point to Kallam PS shall be strung on the D/c & M/c towers being implemented by M/s Serentica Renewables India 4 Pvt. Ltd. (SRI4PL) for its earlier 350 MW REGS with application nos. 231400004 (210MW), 331400007 (140MW)</p>	line (twin moose) at Kallam PS.– 30.06.2026		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				31.12.2026 PSS: 31.12.2026			
86.	Tata Power Renewable Energy Limited Connectivity No.: 2200001244	10.8 MW [Wind] (Land BG Route)	Generation Schedule: Ph-1: 10.8MW: 31.03.2026	Generation Schedule: Ph-1: 10.8MW: 30.04.2026	Connectivity System: DTL: •1 no.400kV line bay at Kallam PS (under the scope of ISTS). – (Bay no. 421 charged on 31.03.2025) ATS: Nil	Start date of Connectivity: 05.10.2025	
				Dedicated Transmission Line: 28.02.2026 M/s TPREL shall share the DTL of M/s TSPPL for its 66MW WPP against application no.1670224223993 as given below: • TSPPL – Kallam PS 400kV S/c line along with associated bay at generation station Construction: Tower Foundation :36/52 Tower Erection:	Connectivity system under GNA: CTS: •LILO of both circuits of Parli (M) – Karjat (M) /Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS. – 30.06.2026	Likely Operationalization date: 30.06.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				32/52 Stringing: 0.088/18.13			
		2920.65MW					
	Solapur PG S/s						
87.	Renew Green Energy Solutions Pvt. Ltd. (RGESL) (Total: 600MW, Hybrid) Solar Connectivity: 0231400007-100MW; 0331400004-32MW; 2200000026-51MW; 1670048864400-50 MW; 331400010- 70MW; 331400014- 100MW Wind Connectivity 331400011- 48MW	100MW [Solar] (L&A) + 32MW [Solar] (L&A) + 76MW [Wind] (L&A) + 50 MW [Solar] (L&FC) + 51MW [Solar] (Land) + 73MW [Wind] (Land) + 70MW [Solar]	Generation Schedule: Solar: For 100MW: 100MW: 13.03.2025 (Commissioned) For 51MW: Ph-1: 41.7MW: 13.10.2025 Ph-2: 8.4MW: 16.10.2025 (Commissioned) Ph-3: 0.9MW: 31.03.2026 For 32MW: Ph-1: 31MW: 29.06.2025 (Commissioned) Ph-2: 1MW: 31.03.2026 For 50MW:	Generation Schedule: Solar: For 100MW: 100MW: 13.03.2025 (Commissioned) For 32MW: Ph-1: 30.6MW: 29.06.2025 (Commissioned) Ph-2: 1.4MW: (Revoked) For 51MW: Ph-1: 41.7MW: 13.10.2025 Ph-2: 8.4MW: 16.10.2025 (Commissioned) Ph-3: 0.9MW: 31.05.2026 For 50MW: Ph-1: 50MW: 02.07.2025	Dedicated Connectivity System: Nil Bay no: 433 ATS: Nil	Start date of Connectivity under GNA: 100MW+76MW+48MW: Effected from 30.06.2024 32MW+50MW+51MW+ 70MW+100MW: Effected from 31.03.2025 73MW: 30.09.2025	Renew representative informed that technical connection data for subject project has been submitted. Subsequently, CTU has issued Technical Connection details for the same. Land acquired for Generator PS. Renew representative informed that 403MW solar generation will be connected at PSS-4.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
	0231400011-76MW; 2200000155-73MW Original Appl.: Renew Green Energy Solutions Pvt. Ltd. (RGESL) 331400014 100MW ReNew Green (TN Three) Private Limited Connectivity Appl. No.- 2200002197 99.6MW (Transfer of Connectivity under Regulation 15)	(L&A) + 48MW (Wind) (L&A) + 100MW [Solar] (L&A)	Ph-1: 50MW: 02.07.2025 (Commissioned) For 70MW: Ph-1: 70MW: 29.06.2025 (Commissioned) For 100MW: Ph-1: 99.6MW: 23.06.2025 (Commissioned) Ph-2: 0.4MW: 31.03.2026 Wind: For 76MW: Ph-1: 76MW: 12.10.2025 (Commissioned) For 48MW: Ph-1: 36.2MW: 12.10.2025 Ph-2: 11.8MW: 26.11.2025 (Commissioned)	(Commissioned) For 70MW: Ph-1: 70MW: 29.06.2025 (Commissioned) For 100MW: Ph-1: 99.6MW: 23.06.2025 (Commissioned) Ph-2: 0.4MW: (Relinquished) Wind: For 76MW: Ph-1: 76MW: 12.10.2025 (Commissioned) For 48MW: Ph-1: 36.2MW: 12.10.2025 Ph-2: 11.8MW: 26.11.2025 (Commissioned) For 73MW: Ph-1: 73MW: 31.07.2026 Dedicated Transmission Line:			197MW (Wind) generation will be connected at intermediate PSS-1, 2, 3. CTU vide letter dated 26.06.2024 has made effective the Connectivity for 100MW+76MW+48MW w.e.f. 30.06.2024 on the existing transmission system. M/s RGESL shall be liable to bear all commercial and operational liabilities including mismatch in commissioning of generation project as per applicable CERC Regulations & directions issued from time to time.

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
			For 73MW: Ph-1: 73MW: 15.03.2026	13.03.2025 (Completed) · Establishment of 33/400kV Pooling Station PSS4 (Commissioned) · RGESL PPS4-Solapur (PG) 400kV S/c line (on D/c tower) along with associated bay at both ends: (Commissioned) <u>Interconnection between RGESL main pooling station (PSS-4) and intermediate PS</u> · Establishment of 33/400kV Pooling Station PSS1 : Completed · Establishment of 33/400kV Pooling Station PSS2 -30.05.2026 · Establishment of 33/400kV Pooling Station PSS3:	Existing Transmission System		COD certificate is pending. (231400007) Charged on 29.05.2025 and currently under trial run(331400004). CTU vide letter dated 10.03.2025 revoked the Connectivity of 100 MW (0231400007) granted to Renew Green Energy Solutions Pvt. Ltd. (RGESL) in accordance with Regulation 24.6 of CERC GNA Regulations, 2022, on account of failure to achieve commissioning of entire 100MW capacity within the prescribed timelines.

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				<p>Completed</p> <ul style="list-style-type: none"> · Establishment of 33/400kV Pooling Station PSS1 · PSS-3-PSS1 400kV S/c line (on D/c towers) : Completed · PSS-2-PSS1 400kV S/c line (on D/c towers) along with associated bays -30.05.2026 <p>Foundation completed: 42/59 Erection: 36/59 nos. Stringing:7/22 km</p> <ul style="list-style-type: none"> · PSS-1-PSS4 400kV S/c line (on D/c towers) along with associated bays- Completed 			<p>CTU vide letter dated 10.03.2025 revoked the Connectivity of 76 & 48MW granted to Renew Green Energy Solutions Pvt. Ltd. (RGESL) in accordance with Regulation 24.6 of CERC GNA Regulations, 2022, on account of failure to achieve commissioning of entire 76MW & 48MW capacity within the prescribed timelines.</p> <p>CTU vide letter dated 29.09.2025 has made effective the Connectivity for 73MW w.e.f. 30.09.2025. M/s RGESL shall be liable to bear all</p>

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
							<p>commercial and operational liabilities as per applicable CERC Regulations & directions issued from time to time.</p> <p>CTU vide letter dated 25.03.2025 has made effective the Connectivity for 51MW w.e.f. 31.03.2025 on the existing transmission system. M/s RGESL shall be liable to bear all commercial and operational liabilities including mismatch in commissioning of generation project as per applicable CERC Regulations & directions issued from time to time.</p>

डेटा वर्गीकरण : नियंत्रित/CONTROLLED

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
							<p>CTU vide letter dtd.19.08.2025 accepted the relinquishment of the 0.4MW connectivity out of 100MW connectivity granted in accordance with Regulation 24.1 of CERC GNA Regulations, 2022.</p> <p>Subsequently, based on the request of Renew, CTU vide letter dated 22.11.2025 transferred the 99.6MW connectivity granted from M/s Renew Green Energy Solutions Pvt. Ltd. to its subsidiary i.e. M/s ReNew Green (TN Three) Private Limited</p>

डेटा वर्गीकरण : नियंत्रित/CONTROLLED

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
88.	NTPC Ltd. Connectivity Appl. No.: 2200001878	13MW (Solar) Land Route	Not attended Generation Schedule: Ph-1: 13MW: 25.12.2025 (Commissioned)	Not attended Generation Schedule: Ph-1: 13MW: 25.12.2025 (Commissioned)	DTL: Bay No.: Existing ATS: NA	Start date of Connectivity: 16.08.2025	CTU vide letter dtd.25.02.2026 revoked the 1.4MW connectivity out of 32MW connectivity granted Connectivity in accordance with Regulation 24.6 of CERC GNA Regulations, 2022.. As per the final grant dated 14.08.2025, Connectivity shall be made effective after 2 days of signing the cat-1 agreement (signed on 22.08.2025). Accordingly, connectivity made effective from 24.08.2025.
				Dedicated Transmission Line: Interconnection with 400KV Bus of NTPC Solapur TPS (Under the scope of the applicant) [Connectivity with ISTS shall be established through the existing electrical	Augmentation (other than ATS): Existing NA	Operationalization date: 24.08.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				system of NTPC Solapur TPS.]			
89.	JSW Renew Energy Thirteen Ltd. Connectivity Appl. No.: 2200001148	300MW (Solar) [Land BG Route]	Generation Schedule: Ph1:300MW: 31.08.2026	Generation Schedule: Ph1:300MW: 31.08.2026	DTL: NA M/s JSWRE 13L shall share the DTL of M/s RGESL against application no. 231400007 (Under the scope of Applicant) Bay no: 433	Start date of Connectivity: 31.03.2026	CTUIL vide letter dated 27.03.2026 has made effective 300MW GNA granted to JSWRETL at Solapur (PG) S/s w.e.f. 31.03.2026.
				Dedicated Transmission Line: Ms JSWRE13L shall share the DTL of Ms RGESL against application no. 231400007 as given below <ul style="list-style-type: none"> • Establishment of 33/400kV Pooling Sub-Station PSS4 (under the scope of applicant (RGESL)) • RGESL PSS 4 – Solapur (PG) 400kV Sc line (on Dc tower) (with HTLS conductor with minimum capacity of 2100MW at nominal voltage) along with associated 	Augmentation (other than ATS): NA	Operationalization date: 31.03.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
90.	Waaree Forever Energies Pvt. Ltd. Connectivity Appl. No.: 2200001158 [700MW: Solar 350MW: ESS]	700MW (Solar) [Land BG Route]	Not Attended Generation Schedule: Ph1:700MW:	bays at both ends (under the scope of applicant (RGESL))- Commissioned			
				Generation Schedule: Ph1:700MW:	Generation Schedule: Ph1:700MW: 30.09.2026	DTL: NA Bay no: 433 (Under the scope of Applicant) ATS: NA	
				Dedicated Transmission Line: Ms WFEPL shall share the DTL granted to Ms RGESL against application no. 231400007 as given below • Establishment of 33400kV Pooling Sub-Station PSS4 (under the scope of applicant (RGESL)) • RGESL PSS 4 – Solapur (PG) 400kV Sc line (on Dc tower) (with HTLS conductor with minimum capacity of 2100MW at nominal voltage) along with associated	Augmentation (other than ATS): NA	Operationalization date: 31.03.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
		1613MW					
	Solapur New S/s						
91.	Avaada Energy Private Limited Connectivity: 2200000083- 50MW (Wind) 2200000132-50MW (Hybrid)	50MW [Wind] (Land BG) + 50MW [Hybrid-Wind +Solar] (Land BG)	Generation Schedule: Ph-1: 50MW: 31.12.2026 Ph-1: 50MW: 31.12.2026	Generation Schedule: Ph-1: 50MW: 31.12.2026 Ph-1: 50MW: [Solar: Wind:] 31.12.2026	Dedicated Transmission Line: 1 no. 220kV line bay at Solapur PS shall be implemented under ISTS as part of the pooling station- 30.06.2026 Bay no. 201 ATS: Nil	Start date of Connectivity under GNA: 50MW: 31.12.2026 [With the availability of Common Transmission System Augmentation for Connectivity under GNA]. 50MW: 31.12.2026 [With the availability of Common Transmission System Augmentation for Connectivity under GNA].	
				Dedicated Transmission Line: 30.11.2026 · AEPL - Solapur PS 220kV S/c line along	Augmentation (other than ATS): · Establishment of 400/220 kV, 4x500 MVA ICTs at Solapur PS	Likely operationalization date: 31.12.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				with associated bay at generation end Survey in progress.	· Solapur PS – Solapur (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent)- 30.06.2026		
92.	SOLARCRAFT POWER INDIA 7 PRIVATE LIMITED Connectivity: 2200000213- 50MW 2200000409- 47.2MW 2200000270- 52.8 MW 2200000440- 150MW 2200000795- 50 MW	50MW [Wind] (Land) + 47.2MW [Wind] (Land) + 150MW [Hybrid] (LOA or PPA) + 52.8 MW [Wind] (Land) + 50 MW [Hybrid] (LOA or PPA)	Generation Schedule: Wind: For 50MW: Ph1: 50MW: 20.09.2026 For 47.2MW: Ph1: 47.2MW: 20.09.2026 For 52.8MW: Ph1: 52.8 MW: 20.09.2026 Hybrid: For 150MW: Ph1:150MW: 30.06.2026 For 50MW: Ph1: 50 MW: 18.12.2026	Generation Schedule: Wind: For 50MW: Ph1: 50MW: 20.09.2026 For 47.2MW: Ph1: 47.2MW: 20.09.2026 For 52.8MW: Ph1: 52.8 MW: 20.09.2026 Hybrid: For 150MW: Ph1:150MW: 30.07.2026 For 50MW: Ph1: 50 MW: 18.12.2026	Dedicated Transmission Line: 1 no. 220kV line bay at Solapur PS is being implemented under ISTS as part of the pooling station. - 30.06.2026 Bay no. 203 ATS: Nil	Start date of Connectivity under GNA: 50MW: 20.03.2026 47.2MW: 20.03.2026 150MW: 01.04.2026 52.8MW: 20.03.2026 50MW: 18.12.2026 [With the availability of Common Transmission System Augmentation for Connectivity under GNA].	1. Total Land Required-165 Acres Land Acquired - 49.5 Acres For 2200000795 (50MW): PPA was signed with NHPC dated 18.12.2024, so SCOD of the project will be 18.12.2026
				Dedicated Transmission Line: 30.04.2026 · SPI7PL – Solapur	Augmentation (other than ATS): · Establishment of 400/220 kV, 4x500 MVA	Likely operationalization date:	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				PS 220kV S/c line along with associated bay at generation end. (around 40km) Sec-68 approval received. Construction: Tower Foundation: 132/147 Tower Erection:105/147 Stringing: 17.3/40Km PSS: 30.04.2026	ICTs at Solapur PS. • Solapur PS – Solapur (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent)- 30.06.2026	50MW: 30.06.2026 47.2MW: 30.06.2026 150MW: 30.06.2026 52.8 MW: 30.06.2026 50 MW: 18.12.2026	
93.	Ganeko Two Energy Pvt. Ltd. (G2EPL) Connectivity: 2200001008-300 MW	300MW (Solar: 255MW + Wind: 99MW) (Land BG)	Data Updated on portal Generation Schedule: Ph1: 300MW: 31.03.2027	Generation Schedule: Ph1: 300MW: 31.03.2027	DTL: 1 no. 220kV bay on 220kV Bus Sec-I of Solapur PS to be implemented under ISTS- 30.06.2026 Bay no. 208 ATS: Nil	Start date of Connectivity: 300MW: 31.12.2026 [With the availability of Common Transmission System Augmentation for Connectivity under GNA]. Likely operationalization date: 300MW: 31.12.2026	CTU vide letter dated 16.12.2025 revoked the 300MW due to Breach of undertaking and accompanying affidavit submission with the connectivity application.
				DTL: 28.02.2027 G2EPL – Solapur PS 220kV S/c line along with associated bay at the generation end-	Augmentation (Other than ATS) :Establishment of 4x500 MVA, 400/220kV ICTs at Solapur PS. · Solapur PS – Solapur (PG) 400 kV D/c line		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				Foundation: 25/ 95 Erection :04/95 Stringing:0/25Km	(Quad ACSR/AAAC/AL59 moose equivalent). -30.06.2026		
94.	JSW Neo Energy Limited Connectivity: 2200000718-300 MW	300 MW [wind] (LOA or PPA)	Generation Schedule: Ph-1: 300MW: 30.12.2026	Generation Schedule: Ph-1: 300MW: 30.12.2026	DTL: 1 no. 220kV line bay at Solapur PS (being implemented under ISTS as a part of the Pooling Station). - 30.06.2026 Bay no. 202 ATS: Nil	Start date of Connectivity: 31.03.2026 [With the availability of Common Transmission System Augmentation for Connectivity under GNA].	
				DTL: JSWNEEL – Solapur PS 220kV S/c line (on D/c tower) along with associated bay at the generation end- 31.12.2026 Construction: Foundation- 05/50 Erection-0/50	Augmentation (Other than ATS) · Establishment of 4x500 MVA, 400/220kV ICTs at Solapur PS. · Solapur PS – Solapur (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent - 30.06.2026	Likely operationalization date: 300 MW: 30.06.2026	
95.	Skadar Solar Pvt. Ltd. (SSPL) Connectivity: 2200000754-	200 MW [Solar] (Land BG)	Not Attended Generation Schedule: 200 MW-31.05.2026	Not Attended Generation Schedule: 200 MW-31.05.2026	DTL: 1 no. 220kV line bay at Solapur PS (being implemented under ISTS as a part of the Pooling Station). - 30.06.2026 Bay no. 204	Start date of Connectivity 31.05.2026 [With the availability of Common Transmission System Augmentation for	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
	200 MW				ATS: Nil	Connectivity under GNA].	
				DTL: SSPL – Solapur PS 220kV S/c line (on D/c tower) along with associated bay at the generation end- 30.03.2026	Augmentation (Other than ATS) · Establishment of 4x500 MVA, 400/220kV ICTs at Solapur PS · Solapur PS – Solapur (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent). - 30.06.2026	Likely operationalization date: 200 MW- 30.06.2026	
96.	Solarcraft Power India 16 Pvt. Ltd. Connectivity Appl. No.: 2200001047	35MW (Hybrid) LOA or PPA Route	Not attended Generation Schedule: Ph-1: 35MW: 30.06.2026	Generation Schedule: Ph-1: 35MW: 30.06.2026	DTL: 1 no. 220kV line bay at Solapur PS shall be implemented under ISTS. Bay No.: 202 30.06.2026 ATS: Nil	Start date of Connectivity: 01.04.2026	
				Dedicated Transmission Line: M/s SPI20PL shall share the DTL of M/s Solarcraft Power India 7 Pvt. Ltd. (SPI7PL) for its 50MW WPP against application no. 2200000213 as given below: · SPI7PL – Solapur	Augmentation (other than ATS): · Establishment of 400/220kV, 4x500MVA ICTs at Solapur PS · Solapur PS – Solapur (PG) 400kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent) · 2 nos. of 400kV line bays at Solapur (PG) S/s for termination of Solapur PS-	Likely operationalization date: 30.06.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				PS 220kV S/c line on D/c Tower along with associated bay at generation station (Under the scope of M/s SPI7PL). Tower Foundation: 132/147 Tower Erection:105/147 Stringing: 17.3/40Km PSS: 30.04.2026	Solapur (PG) 400kV D/c line- 30.06.2026		
97.	Solarcraft Power India 20 Pvt. Ltd. Connectivity Appl. No.: 2200001028	15MW (Hybrid) LOA or PPA Route	Not attended Generation Schedule: Ph-1: 15MW: 18.12.2026	Generation Schedule: Ph-1: 15MW: 18.12.2026	DTL: 1 no. 220kV line bay at Solapur PS shall be implemented under ISTS. Bay No.: 202 30.06.2026	Start date of Connectivity: 30.06.2026	As per PPA signed between SPI20PL & NHPC, the SCOD of generation project is 18.12.2026
				Dedicated Transmission Line: M/s SPI20PL shall share the DTL of M/s Solarcraft Power India 7 Pvt. Ltd. (SPI7PL) for its 50MW WPP against application no. 2200000213 as given below: • SPI7PL – Solapur	Augmentation (other than ATS): • Establishment of 400/220kV, 4x500MVA ICTs at Solapur PS • Solapur PS – Solapur (PG) 400kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent) • 2 nos. of 400kV line bays at Solapur (PG) S/s for termination of Solapur PS-	Likely operationalization date: 30.06.2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
		1300MW		PS 220kV S/c line on D/c Tower along with associated bay at generation station (Under the scope of M/s SPI7PL). Construction: Tower Foundation: 132/147 Tower Erection:105/147 Stringing: 17.3/40Km PSS: 30.04.2026	Solapur (PG) 400kV D/c line- 30.06.2026		
	Parli (New)						
98.	Tata Power Renewable Energy Ltd. Connectivity No.: 2200000747	180MW [Wind] LOA or PPA	Generation Schedule:	Generation Schedule: Ph-1:180MW: 31.03.2027	DTL: •1 no. 400kV line bay at Parli (New) S/s (under the scope of ISTS) - Charged on 30.12.2025 Bay No.:409 ATS: NA	Start date of Connectivity under GNA: 30.06.2026	TPREL representative informed that PPA was signed with NTPC on 11.04.2025 with SCOD of 24 months from effective date i.e., 10.04.2027
				Dedicated Transmission System: •TPREL – Parli (New) 400kV S/c line (on D/c tower) along with 400kV line bay at generation end (Under the scope of RPSPL).	CTS: NA	Likely operationalization date: 30.06.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
99.	Renew Solar Power Pvt. Ltd. Connectivity: 2200001437	100MW [Wind] LOA or PPA	Generation Schedule:	Generation Schedule: Ph1: 100MW:	DTL: •1 no. 400kV line bay at Parli (New) S/s (under the scope of ISTS) Bay No: ATS: NA CTS: Nil	Start date of Connectivity under GNA: 31.12.2026	M/s RSPPL vide application dated 19.01.2026 has requested for withdrawal of the Connectivity granted to them. In line with this CTUIL vide letter dated 24.03.2026 has revoked the entire Connectivity of 100MW.
				Dedicated Transmission Line: M/s RSPPL shall share the DTL for Connectivity granted to M/s TPREL for its 180MW WPP against application No. 2200000747 as given below: •TPREL – Parli (New) 400kV S/c line (on D/c tower) along with 400kV line bay at generation end (Under the scope of RPSPL).	Likely operationalization date: 31.12.2026		
		280MW					
	Khavda-III PS						

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
100.	NTPC Renewable Energy Limited (NTPC REL) Connectivity: 0230700010)- Under Regulation 37.2	1200MW (Solar) (L&FC)	Not Attended Generation Schedule: Ph-1: 300MW: 31.12.2025 Ph-2: 900MW: 30.06.2026	Not Attended Generation Schedule: Ph-1: 300MW: 31.12.2025 Ph-2: 900MW: 30.06.2026	Connectivity system: · Bay no. 406 at ISTS substation ATS: Nil	Start date of Connectivity under GNA: 19.11.2026	
				Connectivity: NTPC REL-KPS3 (Section-1) 400kV S/c line (on D/c towers) along with 400kV line bay at generation end- 25.11.2025 Construction: Tower Foundation:22/74 Tower Erection:16/74 Stringing:7.92/50	CTS: For application at Section-I of KPS3: · Establishment of 765/400 kV, 3x1500MVA, KPS3 (GIS) · Augmentation of 765/400kV ICT at KPS3(GIS) by 6th 1500MVA ICT (on bus section-I) · KPS3 – KPS2 765kV D/c line · KPS1 – Bhuj 765kV D/c line Khavda Phase-II Khavda Phase-III Khavda Phase-IV (Part A to D); Khavda Phase-IV Part-E4 -30.09.2027	Likely operationalization date: 30.09.2027	
101.	Adani Green Energy Ltd. (AGEL)	1050 (Hybrid) (L&FC)	Generation Schedule: Ph-1: 60MW: 30.07.2025	Generation Schedule: Ph-1: 60MW: 30.07.2025	Connectivity System: Bay no. 409 at ISTS substation	Start date of Connectivity under GNA: 31.05.2025	CTUIL vide letter dated 06.03.2026 has made effective 1050MW

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
	(Connectivity: 0230700009)- Under Regulation 37.3		Ph-2: 124.8MW: 31.08.2025 Ph-3: 41.6MW: 28.07.2025 Ph-4: 81.2MW: 30.09.2025 Ph-5: 36.4MW: 30.11.2025 Ph-6: 75MW: 03.12.2025 (419MW Commissioned) Ph-7: 231MW: 31.03.2026 Ph-8: 400MW: 30.06.2026	Ph-2: 41.6MW: 28.07.2025 Ph-3: 124.8MW: 31.08.2025 Ph-4: 81.2MW: 30.09.2025 Ph-5: 36.4MW: 30.11.2025 Ph-6: 75MW: 03.12.2025 Ph-7: 50MW: 09.01.2026 Ph-8: 52.6MW: 10.02.2026 Ph-9: 50MW: 12.03.2026 Ph-10:75 MW: 13-03-2026 Ph-11:46.8 MW: 18-03-2026 Ph-12:5.2 MW: 18-03-2026 Ph-13:25 MW: 24-03-2026 Ph-14:75 MW: 24-03-2026 Ph-15:10.4 MW: 28-03-2026 Ph-16:50 MW: 30-03-2026 (854MW Commissioned Solar:560MW			Connectivity granted to AGEL at Khavda-III PS w.e.f. 08.03.2026. M/s AGEL shall be liable to bear all commercial and operational liabilities including mismatch in commissioning of generation project as per applicable CERC Regulations & directions issued from time to time.

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				Wind:294MW) Ph-17:100 MW(Solar): 30-06-2026 Ph-18:100 MW(Solar): 31-12-2026			
				Connectivity: AGEL- Khavda-III 400kV S/c line along with 400kV line bay at generation end(19km) 15.01.2025 (Charged)	Connectivity System under GNA: i) Establishment of 765/400 kV, 2x1500MVA, KPS3 (GIS). ii) KPS3 - KPS2 765kV D/c line iii) KPS2 - Lakadia 765kV D/c line iv) Establishment of 3x1500 MVA, 765/400 kV Ahmedabad S/s v) Lakadia — Ahmedabad 765kV D/c line vi) Ahmedabad — Navsari (New) 765kV D/C line vii) LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work at	Operationalization date: 08.03.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					Pirana (PG) & Pirana (T)- Commissioned		
102.	Sarjan Realities Private Ltd. (Connectivity: 0230700012-1250MW) (Under Regulation 37.1)	1250MW (Hybrid)	Generation Schedule: Ph-1: 100MW: 24.04.2025 Ph-2: 137.5MW: 25.06.2025 Ph-3: 87.5MW: 06.08.2025 Ph-4: 145.6MW: 30.06.2025 Ph-5: 62.5MW: 17.09.2025 Ph-6: 87.5MW: 30.09.2025 Ph-7: 125MW: 28.11.2025 (745.6MW Commissioned) COD certificate achieved Ph-8: 50MW: 31.03.2026 Ph-9: 250MW: 30.06.2026 Ph-10:204.4MW: 31.12.2026	Generation Schedule: Ph-1: 100MW: 24.04.2025 Ph-2: 137.5MW: 25.06.2025 Ph-3: 145.6MW: 30.06.2025 Ph-4: 87.5MW: 06.08.2025 Ph-5: 62.5MW: 17.09.2025 Ph-6: 87.5MW: 30.09.2025 Ph-7: 125MW: 28.11.2025 Ph-8:25 MW: 29-12-2025 Ph-9:25 MW: 29-12-2025 Ph-8: 50MW: 21.01.2026 Ph-9: 50MW: 12.02.2026 Ph-10:10.4 MW: 18-03-2026 Ph-11:17 MW: 18-03-2026 Ph-12:75 MW: 18-03-2026	Connectivity: Bay no. 415 at ISTS substation ATS: Nil	Date from which Connectivity granted: 26.12.2025 (With the availability of Common Transmission System Augmentation for Connectivity under GNA & bay at ISTS end)	Pending COD certificate for 300MW CTU vide letter dated 01.09.2025 revoked the Connectivity of 1250 MW granted to Sarjan Realities Private Ltd. {SRIPL} in accordance with Regulation 11B (2) of CERC GNA Regulations,2022, on account of failure to achieve FC within stipulated timelines. Petition No. 769/MP/2025 under adjudication before the Central Commission. CTU vide letter dated 29.12.2025 has withdrawn

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				Ph-13:50 MW: 26-03-2026 (1048MW Commissioned Solar: 892MW Wind: 156MW) Ph-10: 202MW (Wind):31.12.2026			revocation of 1250MW Connectivity granted to SRPL.
				Connectivity: 24.03.2025 (Commissioned) SRPL-KPS3 (Bus Section 2) 400kV S/c line with bay at generation end. (15km)	CTS: For applications at Section-I of KPS3: <ul style="list-style-type: none"> Establishment of 765/400 kV, 3x1500MVA, KPS3 (GIS) Augmentation of 765/400kV ICT at KPS3(GIS) by 7th 1500MVA ICT (on bus section-I) KPS3 – KPS2 765kV D/c line KPS1 – Bhuj 765kV D/c line Khavda Phase-II Khavda Phase-III Khavda Phase-IV: Part E3 - 31.12.2026	Likely operationalization date: 31.12.2026	
103.	Sarjan Realities Private Ltd. (Connectivity:	1250MW (Hybrid) [Wind:	Generation Schedule: Ph-1: 150MW:	Generation Schedule: Ph-1: 182MW	Connectivity: Bay no. 426 at ISTS substation	Date from which Connectivity granted:	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
	0230700013-1250MW) (Under Regulation 37.1)	185MW Solar: 1065MW]	30.06.2026 Ph-2: 300MW: 31.12.2026 Ph-3: 300MW: 30.06.2027 Ph-4: 500MW: 31.12.2027	(Wind):23.02.2026 (Commissioned) Ph-2 265MW: 31.12.2026 Ph-3: 300MW: 30.06.2027 Ph-4: 500MW: 31.12.2027	ATS: Nil	31.01.2026 (interim)	
				Connectivity: Completed on 30.11.2025 SRPL (PSS-11)- KPS3 (Bus Section II) 400kV S/c line (on D/c towers) with bay at generation end.	CTS: For application at Section-II of KPS3: • Installation of 2x1500MVA 765/400kV ICTs (on bus section-II) (4th & 5th) of KPS3 • KPS3 – KPS2 765kV D/c line • KPS1 – Bhuj 765kV D/c line Khavda Phase-II Khavda Phase-III Khavda Phase-IV (Part A to D); Khavda Phase-IV Part-E4 - 30.09.2027	Likely operationalization date: 30.09.2027	
104.	Sarjan Realities Private Ltd. (Connectivity: 0230700014-1100MW)	1100 (Hybrid) [Solar: 962.5MW Wind: 137.5MW]	Generation Schedule: Ph-1: 100MW-31.03.2026 Ph-2: 300MW 30.06.2026	Generation Schedule: Ph-1:137.5 MW (Wind): 20-03-2026 Ph-2:300 MW: 30-06-2026	Connectivity: Bay at ISTS substation ATS: Nil	Date from which Connectivity granted: 31.07.2026 (With the availability of CTS Augmentation	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
	(Under Regulation 37.1)		Ph-3: 400MW 31.12.2026 Ph-4: 300MW 31.03.2027	Ph-3:400 MW: 31-12-2026 Ph-4:262.5 MW: 31-03-2027		for connectivity under GNA & bay at ISTS end)	
				Connectivity: Completed on 05.12.2025 SRPL-KPS3 (Bus Section 1) 400kV S/c line with bay at generation end	CTS: For applications at Section-I of KPS3: • Establishment of 765/400 kV, 3x1500MVA, KPS3 (GIS) • Augmentation of 765/400kV ICT at KPS3(GIS) by 6th 1500MVA ICT (on bus section-I) • KPS3 – KPS2 765kV D/c line: • KPS1 – Bhuj 765kV D/c line Khavda Phase-II Khavda Phase-III Khavda Phase-IV: Part E3- -31.12.2026	Likely operationalization date: 31.12.2026	
105.	NHPC Ltd. Connectivity Appl. No.- 0230700015 LTA Connectivity: 0430700015 - 600MW)	600MW [Solar]	Generation Schedule: 600 MW- 31.12.2025	Generation Schedule: 600 MW- 19.12.2026	DTL: 400kV line bay at KPS3 (Sec-II) end is being implemented under ISTS under "Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujrat	Date from which Connectivity granted: 19.11.2026 (With the availability of Common Transmission System Augmentation for	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
	(Under Regulation 37.1)				under Ph-IV (7 GW) Part-A" scheme by Khavda IV A Power trans. Ltd. (Sub. Of AESL)- 30.08.2026 Bay no. 429 ATS: Nil	Connectivity under GNA)	
				Dedicated Transmission Line: 19.10.2026 NHPC – KPS3 400kV S/c line (on D/c tower) along with 400kV line bay at generation end. Construction: Tower Foundation:02/42 Tower Erection:0/42 Stringing:0/14.57 Sec-68 approval received.	CTS: Khavda Phase-I · Establishment of 765/400 kV, 3x1500MVA, KPS3(GIS) · KPS3 - KPS2 765kV D/c line Establishment KPS-3 · KPS1 – Bhuj 765kV D/c line Khavda Phase-II Khavda Phase-III Khavda Phase-IV - 30.09.2027	Likely operationalization date: 30.09.2027	
106.	Adani Green Energy Ltd. (AGEL) Connectivity Appl. No.- 2200000476- (1250MW)	Hybrid 1250 MW (Solar: 1200 MW, Wind: 52MW) 75 MW- Wind	Generation Schedule: For 1250MW: Ph-1: 52MW: 16.02.2025 Ph-2: 72.8MW: 28.03.2025 Ph-3: 250MW:	Generation Schedule: For 1250MW: Ph-1: 52MW: 16.02.2025 Ph-2: 72.8MW: 28.03.2025 Ph-3: 250MW: 31.03.2025, Ph-4: 12.5MW:	DTL: Bay at ISTS substation end For 1250+75MW: Final Arrangement: · 1 no. 400kV bay on Bus Section-II at KPS3 (under ISTS)- 30.08.2026	Date from which connectivity granted: 19.05.2029	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	2200000603- (75MW)	Hybrid 65MW (Solar: 50MW, Wind: 15 MW)	31.03.2025, Ph-4: 12.5MW: 31.03.2025 Ph-5: 50MW: 31.03.2025, Ph-6: 75MW: 25.04.2025	31.03.2025 Ph-5: 50MW: 31.03.2025, Ph-6: 75MW: 25.04.2025 Ph-7: 162.5MW: 17.05.2025, Ph-8: 175MW: 30.06.2025	Bay no. 432 For 75+65+100+195+ 1530 MW: 2nos. 400kV bays on Bus section-II at KPS3 - 30.08.2026 Bay no. 435 & 438		
	2200000477- (75MW)	75MW- (Solar:50 MW, Wind: 26 MW)	Ph-7: 162.5MW: 17.05.2025, Ph-8: 175MW: 30.06.2025 Ph-9: 50MW: 27.11.2025, (Commissioned) COD certificate achieved	30.06.2025 Ph-9: 50MW: 27.11.2025, (Commissioned Solar:850MW Wind:52MW) Ph-10: 350.2MW: (Solar) 31.12.2026 For 75MW (2200000603):			
	2200000602- (65MW)	100MW- Wind	Ph-10: 350.2MW: 31.12.2026	Ph-10: 350.2MW: 31.12.2026 Commissioned			
	2200000785- (100MW)	195MW- Wind	Ph-10: 350.2MW: 31.12.2026	Ph-1: 75MW: 31.12.2025 Commissioned			
	2200000786- (195MW)	Hybrid 1530 MW (Solar: 1400MW, Wind: 130 MW)	For 75MW (2200000603): Ph-1: 75MW: 31.12.2026	For 75MW (2200000477): Ph-1: 75MW: 30.06.2026			
	2200000953- (1530MW)		For 75MW (2200000477): Ph-1: 75MW:	For 65MW (2200000602): Ph-1: 65MW: 30.06.2026			

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
			31.03.2026 For 65MW (220000602): Ph-1: 65MW: 31.03.2026 For 100MW (220000785): Ph-1: 100MW: 30.06.2026 For 195MW (220000786): Ph-1: 195MW: 10.04.2026 For 1530MW (220000953): Ph-1: 295MW: 31.03.2026 Ph-2: 145MW: 30.06.2026 Ph-3: 995MW: 30.06.2027 Ph-4: 95MW: 30.09.2027	For 100MW (220000785): Ph-1: 100MW: 31.03.2026 For 195MW (220000786): Ph-1: 195MW: 31.03.2026 For 1530MW (220000953): Ph-1: 1400MW: 30.06.2027 Ph-2: 130MW: 30.09.2027			
				Dedicated Transmission Line: For 1530MW: AGEL (PSS-14)- KPS3(Sec-II) 400kV S/c line (with minimum capacity of 1965MW at nominal voltage) along associated bay with at Generation end. For 75+195+65+100 MW: AGEL shall share the DTL & 400/33 kV Switchyard (PSS-14)	CTS: Khavda Phase-I (Commissioned) Establishment of KPS2 in Khavda RE park: Commissioned Khavda Phase-II: <i>Commissioned</i> Khavda Phase-III: 31.12.2026 Khavda Phase-IV: 30.09.2027 Khavda Phase-V Part A:	Likely operationalization date: 12.12.2029	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				<p>of AGEL's Application no. 2200000953 (Hybrid 1530 MW) as given below:</p> <p>AGEL (PSS-14)- KPS3(Sec-II) 400kV S/c line (with minimum capacity of 1965MW at nominal voltage) along associated bay with at Generation end.</p> <p>For 1250MW: Final Arrangement: · AGEL (PSS-13)- KPS3 400kV S/c line on D/c Tower (with minimum capacity 1325MW voltage) associated at along of nominal with at bays generation end. Interim Arrangement: AGEL (PSS-13) (1325MW project: Appl. Nos. 2200000476 & 2200000603) shall interconnect to Bay no. 412 at 400kV Bus</p>	<p>19.05.2029 Khavda Phase-V Part C: 12.12.2029 Khavda Phase-V Part B1B2: 18.02.2027</p> <p>· Augmentation of transformation capacity at KPS1 (GIS) by 1x1500MVA, 765/400kV ICT (9th) on Bus Section-II.</p> <p>· Augmentation of transformation capacity at KPS3 (GIS) by 1x1500MVA, 765/400kV ICT (8th) on Bus Section-II."</p>		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				<p>Section-1 of KPS 1 originally allocated to M/s Adani Green Energy Ltd. (Appl.no. 1670426092248-1050MW) on interim basis till the commissioning of its original Bay at 400kV Bus Section-II of KPS3 against Appl No. 2200000476 - 1250MW through AGEL (PSS-13) KPS1 Bus Section-1400kV S/c line. -Commissioned</p> <p>For 75MW (2200000603): M/s AGEI shall share the DTL & 400/33 kV Switchyard (PSS-13) Granted to M/s AGEI for its 1250MW HPP against app. No. 2200000476. Commissioned</p>			
		9740MW					
	Indore S/s						

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
107.	Renew Urja Shachar Pvt. Ltd. Connectivity Appl. No.- 2200000070	300MW [Wind]	Generation Schedule: Ph-1: 150MW: 30.09.2026 Ph-2: 150MW: 31.03.2027	Generation Schedule: Ph-1: 300MW: 15.09.2028	DTL: Implementation of 400kV Bay at Indore S/s is under ISTS (Awarded to POWERGRID vide CTU OM dated 02.01.2024) Bay no. 422 charged on 02.12.2025	Start date of Connectivity: 30.06.2025 (With the availability of bay at Indore S/s)	
				Dedicated Transmission Line: 15.08.2028 • RUSPL – Indore (Sec-A: With Indore & Khandwa lines) 400kV S/c line (on D/c tower) along with associated bay at Generation end. Se68 received. Sec 164 received. Construction: Foundations: 161/164 Erection: 150/164 Stringing: 52/63	CTS: Nil	Likely operationalization date: (300 MW connectivity of Renew Urja Shachar Pvt. Ltd. will be made effective 2 Days after receipt of DOCO of bay at ISTS end.)	
108.	Renew Samir Urja Private Limited. (RSUPL) Connectivity Appl. No.- 2200000298	300MW (Wind) Land BG	Data Updated on portal Generation Schedule: 300 MW: 30.09.2026	Generation Schedule: Ph1: 50 MW: 30.06.2026 Ph2: 100 MW: 30.09.2026 Ph3: 50 MW: 31.03.2027	DTL: Implementation of 400kV Bay at Indore S/s is under ISTS (Awarded to POWERGRID vide CTU OM dated 02.01.2024). Bay no. 422 charged on 02.12.2025	Start date of Connectivity: 31.03.2026	The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				Ph4: 100 MW: 30.06.2027			commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.
				Dedicated Transmission Line: 31.08.2026 RSUPL shall share Dedicated Transmission System for Connectivity granted to RUSPL for its WPP of 300MW (Appl. no. 2200000070): <ul style="list-style-type: none"> • RUSPL – Indore (Sec-A: With Indore & Khandwa lines) 400kV S/c line (on D/c tower) along with associated bay at Generation end. Se68 received. Sec 164 received. Construction: Foundations: 161/164 Erection: 150/164 Stringing: 52/63	CTS: Nil	Likely operationalization date: 300 MW connectivity of Renew Samir Urja Pvt. Ltd. will be made effective 2 Days after receipt of DOCO of bay at ISTS end.	
		600MW					
	Lakadia PS						
109.	Avaada Energy Private Limited	300MW (Solar)	Generation Schedule: Ph-1: 458MW:	Generation Schedule: For 300MW:	Dedicated Transmission Line:	Start date of Connectivity: 300MW: 16.08.2025	2200000131: PPA signed with Damodar Valley

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
	Connectivity Appl. No.- 2200000131-300MW 2200000200-200MW	LOA or PPA Route + 200MW (Solar) LOA or PPA Route	10.01.2026 Ph-2: 42MW: 31.03.2026	Ph1: 300MW: Commissioned 04.02.2026 For 200MW: Ph-1: 108.33MW: 05.02.2026 Commissioned Ph-2: 91.67MW: 31.03.2026	For 300MW: 1 No. of 220kV bay at Lakadia PS for RE interconnection 30.06.2025 (on best effort basis) Bay no.: 210 For 200MW: 1 No. of 220kV bay at Lakadia PS for RE interconnection Bay no.: 209	[with the availability of Common Transmission System Augmentation for Connectivity under GNA]. 200MW: 16.08.2025 [wth the availability of Common Transmission System Augmentation for Connectivity under GNA].	Corporation (DVC) SCOD extension received under PPA till 30days after reediness of the Interconnection point and power evacuation infrastructure CTUIL vide letter dated 26.03.2026 has made effective 300MW GNA granted to AEPL at Lakadia w.e.f. 28.03.2026. 2200000200: PPA signed with SECI. SCOD extension received under PPA till 17.04.2026 CTUIL vide letter dated 26.03.2026 has made effective 200MW GNA granted to
				Dedicated Transmission Line: • AEPL – Lakadia 220kV S/c line(14km) (on D/c tower) along with associated bay at Generation end	Augmentation (other than ATS): • Creation of 220kV switchyard at 765/400kV Lakadia PS • Establishment of 2x500MVA, 400/220kV ICTs (1st & 2nd) at Lakadia PS along with associated ICT bays. – DOC w.e.f. 10.02.2026	operationalization date: 300MW & 200MW: 28.03.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
110.	Avaada Inclean Private Limited Connectivity Appl. No.- 2200000011-50MW	50MW (Solar) Land Route	Generation Schedule: Ph1: 50MW: 31.03.2026	Generation Schedule: Ph1: 50MW: 24.02.2026 Commissioned	DTL: • 1 No. of 220kV bay at Lakadia S/s for RE interconnection. - 30.06.2025 (on best effort basis) Bay No.: 209 ATS: Nil	Start date of Connectivity: 16.08.2025 [With the availability of Common Transmission System Augmentation for Connectivity under GNA].	AEPL at Lakadia w.e.f. 28.03.2026. M/s AEPL shall be liable to bear all commercial and operational liabilities including mismatch in commissioning of generation project as per applicable CERC Regulations & directions issued from time to time. SECI vide letter dtd. 17.03.2026 provided further extension till 09.06.2026 CTUIL vide letter dated 26.03.2026 has made effective 50MW GNA granted to AEPL at Lakadiya PS w.e.f. 28.03.2026.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				<p>Dedicated Transmission Line: 30.06.2025 M/s AEPL shall share the Dedicated Transmission System for Connectivity proposed for M/s Avaada Inclean Pvt. Ltd. (AIPL) for Connectivity of its 50MW REGS against Connectivity appl. no. 2200000011 as given below:</p> <ul style="list-style-type: none"> •AIPL – Lakadia 220kV S/c line (on D/c tower)# along with associated bay at Generation end (Under scope of applicant) •M/s AIPL (application no. 2200000011) shall utilize the D/c tower of 220kV S/c line (on D/c towers) of M/s AEPL (application no. 2200000131) for 	<p>Augmentation (other than ATS):</p> <ul style="list-style-type: none"> • Creation of 220kV switchyard at 765/400kV Lakadia PS • Establishment of 2x500MVA, 400/220kV ICTs (1st & 2nd) at Lakadia PS along with associated ICT bays. - DOCO w.e.f. 10.02.2026 	<p>operationalization date: 50MW: 28.03.2026</p>	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				stringing of second circuit.			
111.	Ganeko Solar Private Limited Connectivity Appl. No.- 2200000458	290MW [Hybrid] Land BG route	Data updated on portal Generation Schedule: Ph-1: 290MW: 31.12.2026	Data updated on portal Generation Schedule: Ph-1: 290MW: 31.12.2026	DTL: 1 no. 220kV line bay (227) on section-II at ISTS substation end under ISTS "Augmentation of transformation capacity at 765/400kV Lakadia S/s (WRSS XXI(A) Transco Ltd.) in Gujarat Part B" by M/s LBPTL. Bay no.: 227 - 31.12.2026 ATS: NIL	Start date of Connectivity: 31.12.2026	
				Dedicated Transmission Line: •GSPL –Lakadia 220kV S/c line on D/c tower along with associated bay at generation end (under the scope of applicant) Survey completed EPC under Award Land Acquisition is under progress 31.12.2026	CTS: Establishment of 5x500MVA, 400/220kV ICTs (3rd to 7th) & 1x1500MVA 765/400kV ICT (3rd) at Lakadia PS along with associated ICT bays. - 31.12.2026	Likely operationalization date: 31.12.2026	
112.	Juniper Green Energy Pvt. Ltd.	150MW (Wind)	Generation Schedule:	Generation Schedule:	DTL:	Start date of Connectivity:	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
	Connectivity Appl. No.: 2200000500	Land BG Route	Ph-1: 150MW: 31.03.2027	Ph-1: 150MW: 31.03.2027	1 no. 220kV line bay (on Section-II) at ISTS substation end under ISTS "Transmission system for Augmentation of transformation capacity at 765/400 kV Lakadia S/s (WRSSXXI (A) Transco Ltd) in Gujarat – Part B" Bay No.: 228 31.03.2027 ATS: NA	31.03.2027	
				Dedicated Transmission Line: 31.12.2026 JGEPL – Lakadia 220kV S/c line (on D/c tower) along with associated bay at generation end (under the scope of applicant). PSS: 31.01.2027	Augmentation (other than ATS): Establishment of 5x500MVA, 400/220kV ICTs (3rd to 7th) & 1x1500MVA 765/400kV ICT (3rd) at Lakadia PS along with associated ICT bays. 31.12.2026	Likely operationalization date: 31.03.2027	
113.	Ganeko Solar Pvt. Ltd. Connectivity Appl. No.: 2200000515	10MW (Hybrid) Land BG Route	Generation Schedule: Ph-1: 10MW: 31.12.2026	Generation Schedule: Ph-1: 10MW: 31.12.2026 [3.3MW: wind 8.33MW: Solar]	DTL: 1 no. 220kV line bay (on Section-II) at Lakadia PS was agreed under ISTS. Bay No.: 227 -31.12.2026 ATS: NA	Start date of Connectivity: 31.12.2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				Dedicated Transmission Line: M/s GSPL shall share the Dedicated Transmission system proposed for M/s GSPL for its 290MW Hybrid Power Plant against application no. 2200000458 as given below: GSPL - Lakadia 220kV S/c line (on D/c Towers) along with associated bay at generation end 31.12.2026	Augmentation (other than ATS): Augmentation of transformation capacity at 765/400 kV Lakadia S/s (WRSS XXI(A) Transco Ltd.) in Gujarat Part B": Lakadia B Power Transmission Limited •Establishment of 5x500MVA, 400/220kV ICTs (3rd to 7th) & 1x1500MVA 765/400kV ICT (3rd) at Lakadia PS along with associated ICT bays. -31.12.2026	Likely operationalization date: 31.12.2026	
114.	RDS Solar Park Private Ltd. Connectivity Appl. No.: 2200000639	350MW (Solar) Land Route	Generation Schedule: Ph-1: 350MW: 19.11.2026	Generation Schedule: Ph-1: 350MW: 19.11.2026	DTL: 1 no. 220kV bay at ISTS substation end under ISTS "Transmission system for Augmentation of transformation capacity at 765/400 kV Lakadia S/s (WRSSXXI (A) Transco Ltd) in Gujarat – Part B" Bay No.: 224 -30.06.2026 ATS: NA	Start date of Connectivity: 19.11.2026	Land acquired: 1050/1050 acres

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				<p>Dedicated Transmission Line: 15.10.2026</p> <ul style="list-style-type: none"> RDSSPPL – Lakadia 220kV S/c line along with associated bays at generation end (under the scope of applicant). <p>Survey completed.</p>	<p>Augmentation (other than ATS):</p> <ul style="list-style-type: none"> Augmentation of transformation capacity at Lakadia PS by 4x500MVA, 400/220kV ICTs (3rd to 6th) & 1x1500MVA 765/400kV ICT (3rd) – 14.08.2026 Establishment of 2x500MVA, 400/220kV ICTs at Lakadia PS – Charged on 03.02.2026 Lakadia – Ahmedabad 765kV D/c line - Commissioned Establishment of 765/400 kV Ahmedabad S/s Ahmedabad – Navsari (New) 765 kV D/c line - - Commissioned LILO of Pirana (PG) – Pirana (T) 400kV D/c line at Ahmedabad S/s along with reconductoring of Pirana (PG) – Pirana (T) 400kV D/c – 	<p>Likely operationalization date: 30.09.2027</p>	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p><i>Commissioned</i></p> <ul style="list-style-type: none"> • Establishment of 765 kV Halvad switching station – 30.06.2026 • LILO of Lakadia – Ahmedabad 765 kV D/c at Halvad - 30.06.2026 • Halvad – Vataman 765 kV D/c line – 26.12.2026 • Establishment of 765 kV switching station near Vataman – 26.12.2026 • LILO of Lakadia – Vadodara 765 kV D/c line at Vataman – 26.12.2026 • Vataman switching station – Navsari (New) 765 kV D/c – 26.12.2026 • Establishment of 765/400/220kV South Olpad (GIS) S/s with 2 x 1500MVA ICTs & 2x500 MVA ICTs – 31.03.2027 		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<ul style="list-style-type: none"> • Ahmedabad – South Olpad (GIS) 765kV D/c line- 31.03.2027 • Vadodara – South Olpad (GIS) 765kV D/c Line- 31.03.2027 • LILO of Gandhar – Hazira 400 kV D/c Line at South Olpad (GIS) using twin HTLS conductor with minimum capacity of 2100 MVA per ckt at nominal voltage-31.03.2027 • Establishment of 765/400/220kV Boisar-II (GIS) S/s with 4 x 1500MVA ICTs & 2x500 MVA ICTs- 15.10.2026 • South Olpad – Boisar-II 765kV D/c line – 15.10.2026 • LILO of Navsari (New) – Padghe (PG) 765kV D/c line at Boisar-II – 15.10.2026 		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<ul style="list-style-type: none"> • Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c – 15.10.2026 • LILO of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I) – 15.10.2026 • Establishment of 765/400/220kV Pune-III (GIS) S/s with 3 x1500 MVA ICTs & 3x500MVA ICTs- 30.09.2027 • Boisar-II – Pune-III 765kV D/c line - 30.09.2027 • LILO of Narendra (New) – Pune (GIS) 765kV D/c line at Pune-III – 30.09.2027 • LILO of Hinjewadi-Koyna 400 kV S/c line at Pune-III (GIS) S/s- 30.09.2027 <p>30.09.2027</p>		
115.	TEQ Green Power XVI Pvt. Ltd.	76MW (Wind)	Not Attended Generation Schedule:	Generation Schedule: Ph-1: 76MW: 30.09.2026	DTL: 1 no. 220kV line bay on Sec-II at ISTS substation end was agreed under	Start date of Connectivity: 30.09.2026	PPA signed with SJVN SCOD extension received under

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
	Connectivity Appl. No.: 2200000427	LOA or PPA Route	Ph-1: 76MW: 30.09.2026		ISTS based on request of applicant. Bay No.: 226 30.09.2026 ATS: NA		PPA till 25.04.2026. M/s TGPXVIPL vide email dated 25.02.2026 has requested for relinquishment of 76MW connectivity w.e.f. 27.03.2026 (with a notice of 30 days in line with Regulation 24.1 of the GNA Regulations, 2022).
				Dedicated Transmission Line: M/s TGPXVIPL shall share the Dedicated Transmission System for Connectivity proposed for its other WPP of 76MW against application no. 2200000398 as given below: ·TGPXVIPL –Lakadia 220kV S/c line on D/c tower along with associated bay at generation end (under the scope of applicant) Construction: Tower Foundation:34/57 Tower Erection:0/57	Augmentation (other than ATS): Establishment of 4x500MVA, 400/220kV ICTs (3rd to 6th) & 1x1500MVA 765/400kV ICT (3rd) at Lakadia PS along with associated ICT bays. -14.08.2026	Likely operationalization date: 30.09.2026	
116.	Juniper Green Energy Pvt. Ltd.	300MW (Wind)	Generation Schedule:	Generation Schedule:	DTL:	Start date of Connectivity: 30.06.2027	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
	Connectivity Appl. No.: 2200000376	Land BG Route	Ph-1: 300MW: 30.06.2027	Ph-1: 300MW: 30.06.2027	1 no. 220kV line bay (Section-II) at Lakadia PS was agreed under ISTS Bay No.: 229 30.06.2027 ATS: NA		
				Dedicated Transmission Line: 31.12.2026 JGEPL – Lakadia 220kV S/c line along with associated bay at generation end (under the scope of applicant). PSS: 31.01.2027	Augmentation (other than ATS): Establishment of 6x500MVA, 400/220kV ICTs (3rd to 8th) & 1x1500MVA 765/400kV ICT (3rd) at Lakadia PS along with associated ICT bays. -30.06.2027	Likely operationalization date: 30.06.2027	
117.	Renew Solar (Shakti Eight) Pvt. Ltd, Connectivity Appl. No.: 2200000341	200MW (Solar) Land BG Route	Data updated on portal Generation Schedule: Ph-1: 200MW: 31.12.2026	Generation Schedule: Ph-1: 200MW: 31.03.2027	DTL: 1 no. 220kV line bay at ISTS substation end shall be under ISTS Bay No.: 205 -30.09.2026 ATS: NA	Start date of Connectivity: 30.09.2026	
				Dedicated Transmission Line: RS(S8) PL – Lakadia 220kV S/c line on D/c tower# along with associated bay at generation	Augmentation (other than ATS): Establishment of 4x500MVA, 400/220kV ICTs (3rd to 6th) & 1x1500MVA 765/400kV	Likely operationalization date: 30.09.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				end (under the scope of applicant): Survey is under progress 28.02.2027	ICT (3rd) at Lakadia PS along with associated ICT bays. -14.08.2026		
118.	ArcelorMittal Nippon Steel India Ltd. Connectivity Appl. No.: 2200000324	350MW (Hybrid) Land BG Route	Generation Schedule: Ph-1: 350MW: 14.08.2026	Generation Schedule: Ph-1: 350MW: 14.08.2026	DTL: 1 no. 220kV line bay at ISTS substation end shall be under ISTS. Bay No.: 204 -30.06.2027 ATS: NA	Start date of Connectivity: 14.08.2026	Land Acquired: 813/900 acres
				Dedicated Transmission Line: 10.06.2026 AMNSIL – Lakadia 220kV S/c line along with associated bay at generation end (under the scope of applicant) Detailed survey completed.	Augmentation (other than ATS): Establishment of 4x500MVA, 400/220kV ICTs (3rd to 6th) & 1x1500MVA 765/400kV ICT (3rd) at Lakadia PS along with associated ICT bays. -30.06.2027	Likely operationalization date: 30.06.2027	
119.	TEQ Green Power XVII Pvt. Ltd. Connectivity Appl. No.: 2200000311	300MW (Hybrid) Land BG Route	Not Attended Data updated on portal Generation Schedule: Ph-1: 300MW: 31.08.2026	Generation Schedule: Ph-1: 300MW: 31.12.2026	DTL: 1 no. 220kV line bay at ISTS substation end shall be under ISTS. "Augmentation of transformation capacity at 765/400 kV	Start date of Connectivity: 14.08.2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					Lakadia S/s (WRSS XXI(A) Transco Ltd.) in Gujarat Part B" by M/s LBPTL. Bay No.: 206 -14.08.2026 ATS: NA		
				Dedicated Transmission Line: TGPXVIIPL – Lakadia 220kV S/c line on D/c tower# along with associated bay at generation end (under the scope of applicant)- 30.09.2026 Construction: Tower Foundation: 60/61 Tower Erection: 36/61 PSS: 30.09.2026	Augmentation (other than ATS): Establishment of 2x500MVA, 400/220kV ICTs (1st & 2nd) at Lakadia PS along with associated ICT bays. -DOCO w.e.f. 10.02.2026	Likely operationalization date: 14.08.2026	
120.	Juniper Green Energy Pvt. Ltd. Connectivity Appl. No.: 2200000511	200MW (Solar) Land BG Route	Generation Schedule: Ph-1: 200MW: 31.03.2029	Generation Schedule: Ph-1: 200MW: 31.03.2029	DTL: 1 no. 220kV line bay (on Section-II) at Lakadia PS was agreed under ISTS. Bay No.: 228 -31.03.2027 ATS: NA	Start date of Connectivity: 31.03.2029	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				Dedicated Transmission Line: 31.03.2029 M/s JGEPL shall share the Dedicated Transmission system proposed for M/s JGEPL for its 150MW WPP against application no. 2200000500 as given below: JGEPL – Lakadia 220kV S/c line (on D/c tower) along with associated bay at generation end (under the scope of applicant).	Augmentation (other than ATS): Augmentation of transformation capacity at 765/400 kV Lakadia S/s (WRSS XXI(A) Transco Ltd.) in Gujarat Part B": Lakadia B Power Transmission Limited • Establishment of 6x500MVA, 400/220kV ICTs (3rd to 8th) & 1x1500MVA 765/400kV ICT (3rd) at Lakadia PS along with associated ICT bays. -30.06.2027	Likely operationalization date: 31.03.2029	
121.	Serentica Renewables India Pvt. Ltd. Connectivity Appl. No.: 2200000610	200MW (Hybrid) Land BG Route	Generation Schedule: Ph-1: 200MW: 31.03.2027	Generation Schedule: Ph-1: 200MW: 30.09.2027	DTL: 1 no. 220kV line bay on Section-II at ISTS substation end is under implementation under ISTS scheme "Augmentation capacity at 765/400 kV Lakadia S/s (WRSS XXI(A) Transco Ltd.) in Gujarat Part B" by M/s LBPTL. Bay No.: 223 -30.06.2026	Start date of Connectivity: 19.11.2026	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					ATS: NA		
				<p>Dedicated Transmission Line:</p> <p>SRIPL – Lakadia 220kV S/c line on D/c tower along with associated bays at generation end (under the scope of applicant).</p> <p>Survey under progress -30.09.2027</p>	<p>Augmentation (other than ATS):</p> <ul style="list-style-type: none"> Augmentation of transformation capacity at Lakadia PS by 4x500MVA, 400/220kV ICTs (3rd to 6th) & 1x1500MVA 765/400kV ICT (3rd) – 14.08.2026 Establishment of 2x500MVA, 400/220kV ICTs at Lakadia PS – <i>Charged on 03.02.2026</i> Lakadia – Ahmedabad 765kV D/c line - <i>Commissioned</i> Establishment of 765/400 kV Ahmedabad S/s Ahmedabad – Navsari (New) 765 kV D/c line – <i>Commissioned</i> LILO of Pirana (PG) – Pirana (T) 400kV D/c line at Ahmedabad S/s along with reconductoring of 	<p>Likely operationalization date: 30.09.2027</p>	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					Pirana (PG) – Pirana (T) 400kV D/c – <i>Commissioned</i> <ul style="list-style-type: none"> • Establishment of 765 kV Halvad switching station - 30.06.2026 • LILO of Lakadia – Ahmedabad 765 kV D/c at Halvad - 30.06.2026 • Halvad – Vataman 765 kV D/c line – 26.12.2026 • Establishment of 765 kV switching station near Vataman – 26.12.2026 • LILO of Lakadia – Vadodara 765 kV D/c line at Vataman - 26.12.2026 • Vataman switching station – Navsari (New) 765 kV D/c - 26.12.2026 • Establishment of 765/400/220kV South Olpad (GIS) S/s with 2 x 1500MVA ICTs & 2x500 		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>MVA ICTs – 31.03.2027</p> <ul style="list-style-type: none"> • Ahmedabad – South Olpad (GIS) 765kV D/c line- 31.03.2027 • Vadodara – South Olpad (GIS) 765kV D/c Line-31.03.2027 • LILO of Gandhar – Hazira 400 kV D/c Line at South Olpad (GIS) using twin HTLS conductor with minimum capacity of 2100 MVA per ckt at nominal voltage- 31.03.2027 • Establishment of 765/400/220kV Boisar-II (GIS) S/s with 4 x 1500MVA ICTs & 2x500 MVA ICTs- 15.10.2026 • South Olpad – Boisar-II 765kV D/c line – 15.10.2026 • LILO of Navsari (New) – Padghe (PG) 765kV D/c line at Boisar-II – 		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>15.10.2026</p> <ul style="list-style-type: none"> • Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c – 15.10.2026 • LILO of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I) – 15.10.2026 • Establishment of 765/400/220kV Pune-III (GIS) S/s with 3 x1500 MVA ICTs & 3x500MVA ICTs- 30.09.2027 • Boisar-II – Pune-III 765kV D/c line – 30.09.2027 • LILO of Narendra (New) – Pune (GIS) 765kV D/c line at Pune-III – 30.09.2027 • LILO of Hinjewadi-Koyna 400 kV S/c line at Pune-III (GIS) S/s- 30.09.2027 <p>30.09.2027</p>		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
122.	Serentica Renewable India Pvt. Ltd. Connectivity Appl. No.: 2200000641	200MW (Hybrid) Land BG Route	Generation Schedule: Ph-1: 200MW: 31.03.2027	Generation Schedule: Ph-1: 200MW: 30.09.2027	DTL: 1 no. 220kV line bay on Section-II at ISTS substation end is under implementation under ISTS scheme "Augmentation capacity at 765/400 kV Lakadia S/s (WRSS XXI(A) Transco Ltd.) in Gujarat Part B" by M/s LBPTL. Bay No.: 223 -30.06.2026 ATS: NA	Start date of Connectivity: 31.03.2027	
				Dedicated Transmission Line: As confirmed by M/s SRIPL vide letter dated 07.05.2024, they shall share dedicated transmission system identified for its other 200MW Hybrid RE Project (Appl. No. 2200000610) as given below: <ul style="list-style-type: none"> • SRIPL – Lakadia 220kV S/c line (on D/c Tower) along with associated bays at generation end 	Augmentation (other than ATS): <ul style="list-style-type: none"> • Augmentation of transformation capacity at Lakadia PS by 4x500MVA, 400/220kV ICTs (3rd to 6th) & 1x1500MVA 765/400kV ICT (3rd) – 14.08.2026 • Establishment of 2x500MVA, 400/220kV ICTs at Lakadia PS – Charged on 03.02.2026 • Lakadia – Ahmedabad 765kV D/c line - 	Likely operationalization date: 30.09.2027	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				(under the scope of applicant). Survey is in progress- 30.09.2027	<p><i>Commissioned</i></p> <ul style="list-style-type: none"> • Establishment of 765/400 kV Ahmedabad S/s • Ahmedabad – Navsari (New) 765 kV D/c line – <i>Commissioned</i> • LILO of Pirana (PG) – Pirana (T) 400kV D/c line at Ahmedabad S/s along with reconductoring of Pirana (PG) – Pirana (T) 400kV D/c – <i>Commissioned</i> • Establishment of 765 kV Halvad switching station – 30.06.2026 • LILO of Lakadia – Ahmedabad 765 kV D/c at Halvad - 30.06.2026 • Halvad – Vataman 765 kV D/c line – 26.12.2026 • Establishment of 765 kV switching station near Vataman – 26.12.2026 		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<ul style="list-style-type: none"> • LILO of Lakadia – Vadodara 765 kV D/c line at Vataman - 26.12.2026 • Vataman switching station – Navsari (New) 765 kV D/c - 26.12.2026 • Establishment of 765/400/220kV South Olpad (GIS) S/s with 2 x 1500MVA ICTs & 2x500 MVA ICTs – 31.03.2027 • Ahmedabad – South Olpad (GIS) 765kV D/c line- 31.03.2027 • Vadodara – South Olpad (GIS) 765kV D/c Line- 31.03.2027 • LILO of Gandhar – Hazira 400 kV D/c Line at South Olpad (GIS) using twin HTLS conductor with minimum capacity of 2100 MVA per ckt at nominal voltage- 31.03.2027 • Establishment of 765/400/220kV Boisar-II 		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>(GIS) S/s with 4 x 1500MVA ICTs & 2x500 MVA ICTs- 15.10.2026</p> <ul style="list-style-type: none"> • South Olpad – Boisar-II 765kV D/c line – 15.10.2026 • LILO of Navsari (New) – Padghe (PG) 765kV D/c line at Boisar-II – 15.10.2026 • Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c - 15.10.2026 • LILO of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I) - 15.10.2026 • Establishment of 765/400/220kV Pune-III (GIS) S/s with 3 x1500 MVA ICTs & 3x500MVA ICTs- 30.09.2027 • Boisar-II – Pune-III 765kV D/c line – 30.09.2027 		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<ul style="list-style-type: none"> • LILO of Narendra (New) – Pune (GIS) 765kV D/c line at Pune-III – 30.09.2027 • LILO of Hinjewadi-Koyna 400 kV S/c line at Pune-III (GIS) S/s- 30.09.2027 		
123.	Renew Solar (Shakti Eight) Pvt. Ltd Connectivity Appl. No.: 2200000403	100MW (Solar) Land BG Route	Data updated on portal Generation Schedule: Ph-1: 100MW: 31.12.2026	Generation Schedule: Ph-1: 100MW: 31.03.2027	DTL: 1 no. 220kV line bay at ISTS substation end is under implementation under ISTS scheme "Augmentation capacity at 765/400 kV Lakadia S/s (WRSS XXI(A) Transco Ltd.) in Gujarat Part B" by M/s LBPTL. Bay No.: 205 -30.09.2026 ATS: NA	Start date of Connectivity: 30.09.2026	
				Dedicated Transmission Line: M/s RS(S8) PL shall share the Dedicated Transmission System for Connectivity proposed for its other	Augmentation (other than ATS): *Establishment of 4x500MVA, 400/220kV ICTs (3rd to 6th) & 1x1500MVA 765/400kV ICT (3rd) at Lakadia PS	Likely operationalization date: 30.09.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				SPP of 200MW against application no. 2200000341 as given below: · RS(S8) PL –Lakadia 220kV S/c line on D/c tower along with associated bay at generation end (under the scope of applicant) - 28.02.2027	along with associated ICT bays. -14.08.2026		
124.	TEQ Green Power XVI Pvt. Ltd. Connectivity Appl. No: 2200000398	76MW (Wind) LOA or PPA Route	Not Attended Generation Schedule: Ph-1: 76MW: 30.11.2026	Generation Schedule: Ph-1: 76MW: 30.11.2026	DTL: 1 no. 220kV line bay on Sec-II at ISTS substation end was agreed under ISTS based on request of applicant. Bay No.: 226 -30.09.2026 ATS: NA	Start date of Connectivity: 30.09.2026	PPA signed with SJVN SCOD extension received under PPA till 25.04.2026. M/s TGPXVIPL vide email dated 25.02.2026 has requested for relinquishment of 76MW connectivity w.e.f. 27.03.2026 (with a notice of 30 days in line with Regulation 24.1 of the GNA
				Dedicated Transmission Line: TGPXVIPL –Lakadia 220kV S/c line on D/c tower# along with associated bay at generation end (under the scope of applicant)	Augmentation (other than ATS): Establishment of 4x500MVA, 400/220kV ICTs (3rd to 6th) & 1x1500MVA 765/400kV ICT (3rd) at Lakadia PS along with associated ICT bays.	Likely operationalization date: 30.09.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				Construction: Tower Foundation:34/57 Tower Erection:0/57	-14.08.2026		Regulations, 2022).
125.	Percentum Renewable Pvt. Ltd. Connectivity Appl. No.- 2200000673	148MW [50MW Solar & 98MW Wind] Land BG	Generation Schedule:	Generation Schedule: Ph1: 148MW: 30.11.2026	DTL: •1 no. 220kV bay on Sec-II at ISTS end is under implementation under ISTS scheme "Augmentation of transformation capacity at 765/400 kV Lakadia S/s (WRSS XXI(A) Transco Ltd.) in Gujarat Part B" by M/s LBPTL. -30.06.2026 ATS: NA	Start date of Connectivity: 19.11.2026	
				Dedicated Transmission Line: Nov'26 •PRPL – Lakadia 220kV S/c line (on D/c towers) # along with associated bay at generation end.	Augmentation (other than ATS): 1.Augmentation of transformation capacity at 765/400 kV Lakadia S/s (WRSS XXI(A) Transco Ltd.) in Gujarat Part A": •Establishment of 2x500MVA, 400/220kV ICTs at Lakadia PS Charged on 03.02.2026	Likely operationalization date: 30.09.2027	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>2. Augmentation of transformation capacity at 765/400 kV Lakadia S/s (WRSS XXI(A) Transco Ltd.) in Gujarat Part B": Lakadia B Power Transmission Limited</p> <ul style="list-style-type: none"> • Augmentation of transformation capacity at Lakadia PS by 4x500MVA, 400/220kV ICTs (3rd to 6th) & 1x1500MVA 765/400kV ICT (3rd): 14.08.2026 <p>3. Transmission Scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase-II, Part-B (Khavda II-B Transmission Ltd. - POWERGRID)</p> <ul style="list-style-type: none"> • Lakadia PS – Ahmedabad 765kV D/c line: Commissioned <p>4. Transmission Scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase-II, Part-C (Khavda II-C Transmission Ltd. - POWERGRID) (SCOD: 21/03/2025):</p>		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<ul style="list-style-type: none"> •Establishment of 3x1500MVA 765/400 kV Ahmedabad S/s •Ahmedabad – Navsari (New) 765 kV D/c line: Commissioned <p>5. Transmission Scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase-II, Part-D (TPGL) (SCOD: 21/03/2025):</p> <ul style="list-style-type: none"> •LILO of Pirana (PG) – Pirana (T) 400kV D/c line at Ahmedabad S/s along with reconductoring of Pirana (PG) – Pirana (T) 400kV D/c line: Commissioned <p>6. Transmission Scheme for evacuation of additional 7 GW of RE Power from Khavda RE Park under Phase III Part A (Part System) (Halvad Transmission Ltd. – AESL) (SCOD: 26/12/2025):</p> <ul style="list-style-type: none"> •Establishment of 765 kV Halvad switching station 		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<ul style="list-style-type: none"> •LILO of Lakadia – Ahmedabad 765 kV D/c at Halvad: 30.06.2026 7.Transmission Scheme for evacuation of additional 7 GW of RE Power from Khavda RE Park under Phase-III, Part-B (Vataman Transmission Ltd. – POWERGRID) (SCOD: 26/12/2025): <ul style="list-style-type: none"> •Establishment of 765 kV switching station near Vataman •Halvad – Vataman 765 kV D/c line •LILO of Lakadia – Vadodara 765 kV D/c line at Vataman •Vataman switching station – Navsari (New) 765 kV D/c line: 31.12.2026 8.Transmission System for evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7GW), Part-B (South Olpad 		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>Transmission Ltd. – POWERGRID) (SCOD: 15/10/2026):</p> <ul style="list-style-type: none"> •Establishment of 765/400/220kV South Olpad (GIS) S/s with 2x1500MVA 765/400kV ICTs. • Vadodara – South Olpad (GIS) 765kV D/c line • LILO of Gandhar – Hazira 400 kV D/c line at South Olpad (GIS) using twin HTLS conductor with minimum capacity of 2100 MVA per ckt at nominal voltage • Ahmedabad – South Olpad (GIS) 765kV D/c line: 31.03.2027 <p>9. Transmission System for evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7GW), Part-C (part system) (Khavda IV C Power Transmission Ltd. – SG38L) (SCOD: 15/10/2026):</p>		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<ul style="list-style-type: none"> • Establishment of 765/400/220kV Boisar-II (GIS) S/s with 4x1500MVA ICTs & 2x500MVA ICTs • South Olpad (GIS) – Boisar-II 765kV D/c line • LILO of Navsari (New) – Padghe (PG) 765kV D/c line at Boisar-II • Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c • LILO of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I): 15.10.2026 <p>10. Transmission System for evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7GW), Part-D (part system) (Pune Transmission Ltd. – AESL) (SCOD: 19/11/2026):</p> <ul style="list-style-type: none"> • Establishment of 765/400/220kV Pune-III (GIS) S/s with 2x1500 MVA ICTs & 3x500MVA ICTs 		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
		3352MW			<ul style="list-style-type: none"> Boisar-II – Pune-III 765kV D/c line LILO of Narendra (New) – Pune (GIS) 765kV D/c line at Pune-III LILO of Hinjewadi – Koyna 400kV S/c line at PuneIII (GIS) S/s: 30.09.2027 		
	Mandsaur PS						
126.	Juniper Green Energy Pvt. Ltd. (JGEPL) Connectivity Appl. No.- 2200000428 300 MW	300 MW (Hybrid) [100MW: Solar 200MW: Wind] Land BG Route	Data Updated on portal Generation Schedule: 300 MW: 30.06.2028	Data Updated on portal Generation Schedule: 300 MW: 30.06.2028	DTL: 1 no. 220kV line bay at Mandsaur PS (in the scope of ISTS) Bay no. 202 -31.12.2026 ATS: Nil	Start date of Connectivity: 30.06.2028 [With the availability of Common Transmission System Augmentation for Connectivity under GNA].	Land acquired: 182/350 acres
				DTL: JGEPL- Mandsaur PS 220kV S/c line (on D/c tower) along with 220kV line bay at generation station. Survey completed 30.12.2027	Augmentation (other than ATS): i. Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C- 31.12.2026	Likely operationalization date: 30.06.2028	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				PSS: 52% land acquired. 30.12.2027	ii. Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part H1 – 31.03.2027		
127.	Ganeko One Energy Pvt. Ltd. (GOEPL) Connectivity Appl. No.- 2200000720 300 MW	300 MW [Hybrid] (Solar-255MW, Wind-99MW) LOA or PPA route	Data updated on portal Generation Schedule: Ph-1: 300MW: 31.03.2027	Generation Schedule: Ph-1: 300MW: 31.03.2027	DTL: 1 no. 220kV line bay at Mandsaur PS shall be implemented under ISTS: Bay no. 206 -31.12.2026 ATS: Nil	Start date of Connectivity: 31.03.2027 [With the availability of Common Transmission System Augmentation for Connectivity under GNA].	Violations & breach of conditions prescribed in the CERC GNA Regulations, 2022 and directions of CERC in ROP dated 07.08.2025 in Petition No. 728/MP/2025, the connectivity granted to Ganeko One Energy Private Limited shall stand revoked w.e.f. 26.12.2025 subject to the directions of the Hon'ble Commission in said Petition.
				DTL: GOEPL- Mandsaur PS 220kV S/c line (on D/c tower) along with 220kV line bay at generation station- Survey work under progress. Sec-68 approval received EPC award is in progress- 28.02.2027	Augmentation (Other than ATS) Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C - 31.12.2026 Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW)	Likely operationalization date: 31.03.2027	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				Land acquired: 449/550 Acres for both Wind and Solar	(Jaisalmer/Barmer Complex): Part H1- 31.03.2027		
128.	Asnen Solar Pvt. Ltd. (ASPL) Connectivity Appl. No.- 2200000752 200 MW	200 MW (Solar) Land BG Route	Not Attended Generation Schedule: 200 MW: 31.05.2027	Not Attended Generation Schedule: 200 MW: 31.05.2027	DTL: 1 no. 220kV line bay at Mandasaur PS shall be implemented under ISTS: Bay no. 204 -31.12.2026 ATS: Nil	Start date of Connectivity: 31.05.2027 [With the availability of Common Transmission System Augmentation for Connectivity under GNA].	
				DTL: ASPL- Mandasaur PS 220kV S/c line (on D/c tower) along with 220kV line bay at generation station (Under the scope of M/s ASPL) – 31.03.2027	Augmentation (Other than ATS): • Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C - 31.12.2026 • Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part H1- 31.03.2027	Likely operationalization date: 31.05.2027	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
129.	ACME Cleantech Solutions Private Limited (ACSPL) Connectivity Appl. No.- 2200000924	150MW (Solar) LOA or PPA Route	Data updated on portal Generation Schedule: 150 MW: 31.03.2027	Generation Schedule: Ph1:150 MW: 30.09.2027	DTL: 1 no. 220kV line bay (on 220kV Bus Sec-II) at Mandsaur PS (in the scope of ISTS). Bay no. 216 -31.12.2026 ATS: Nil	Start date of Connectivity: 31.12.2026 [With the availability of Common Transmission System Augmentation for Connectivity under GNA].	
				DTL: ACSPL – Mandsaur 220kV S/c line along with associated bay at the generation end (Under the scope of ACSPL). – Construction: Tower Foundation:0/50 Tower Erection:0/50 Stringing:0/15 -31.08.2027 PSS:31.08.2027	Augmentation (Other than ATS): • Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C - 31.12.2026 • Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part H1- 31.03.2027	Likely operationalization date: 31.03.2027	
130.	Bhojraj Renewables Energy Pvt. Ltd. (BREPL)	300MW (Wind) Land Route	Generation Schedule: 300MW: 31.12.2026	Generation Schedule: 300MW: 31.12.2026	DTL: 1 no. 220kV line bay (on 220kV Bus Section-II) at Mandsaur PS (being	Start date of Connectivity: 31.12.2026 With the availability	Applicant has requested for conversion from land route to PPA route.

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
	Connectivity Appl. No.- 2200000899				implemented under ISTS as part of PS). Bay no. 218 -31.12.2026 ATS: Nil	of Common Transmission System Augmentation for Connectivity under GNA].	
				DTL: BREPL- Mandsaur 220kV S/c line (On D/c Towers) along with associated bay at the generation end- 30.11.2026 PSS: 30.11.2026	CTS: • Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C - 31.12.2026 • Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part H1- 31.03.2027	Likely operationalization date: 31.03.2027	
131.	Adyant Power Private Limited Connectivity Appl. No.- 2200000798	200 MW [Hybrid] (Land BG Route)	Not Attended Data updated on portal Generation Schedule: Ph-1: 200MW: 30.06.2027	Generation Schedule: Ph-1: 200MW: 31.03.2027 Dedicated Transmission Line: • APPL – Mandsaur	DTL: 1 no. 220kV line bay (on 220kV Bus Sec-II) at Mandsaur PS- 31.12.2026 Bay no.: 214 ATL: Nil CTS: • Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV	Start date of Connectivity: 31.03.2027 Likely operationalization date: 31.03.2027	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				PS 220kV S/c line along with associated bay at the generation end 31.03.2027	(Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C - 31.12.2026 • Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part H1- 31.03.2027		
132.	Adyant Enersol Pvt. Ltd. Connectivity Appl. No.: 2200000976	84MW (Hybrid) LOA or PPA Route	Not Attended Generation Schedule: Ph-1: 84MW:	Generation Schedule: Ph-1: 84MW: 24.03.2027	DTL: 01 no. 220kV line bay (on 220kV Bus Sec-I) at Mandsaur PS is being implemented under ISTS. Bay No.: 208 ATS: Nil	Start date of Connectivity: 24.03.2027	
				Dedicated Transmission Line: AdEPL – Mandsaur PS 220kV Sc line (on Dc towers#) along with associated bay at the generation end (Under the scope of Ms AdEPL). 24.03.2027	Augmentation (other than ATS): 1. Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2 5.5 GW) (JaisalmerBarmer Complex) Part C - 31.12.2026 • Establishment of 3x1500MVA, 765400kV &	Likely operationalization date: 31.03.2027	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>5x500MVA, 400220kV Mandsaur Pooling Station along with 2x330MVAR (765kV) Bus Reactor & 2x125MVAR, 420kV Bus Reactor.</p> <ul style="list-style-type: none"> • Mandsaur PS – Indore ((PG) 765 kV Dc Line <p>Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2 5.5 GW) (JaisalmerBarmer Complex) Part H1 - 31.03.2027</p> <ul style="list-style-type: none"> • Establishment of 765400kV (2x1500MVA), 400220kV (2x500MVA) & 220132 kV (3x200 MVA) Kurawar Ss along with 2x330 MVAR 765kV bus reactor and 1x125MVAR, 420kV bus reactor. • Mandsaur – Kurawar 765 kV Dc line • LILO of Indore – Bhopal 765 kV Sc line at Kurawar 		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<ul style="list-style-type: none"> • Kurawar – Ashtha 400 kV Dc (Quad ACSRAAACAL59 moose equivalent) line • LILO of one circuit of Indore – Itarsi 400 kV D c line at Astha • Shujalpur – Kurawar 400 kV Dc (Quad ACSRAAACAL59 moose equivalent) line <p>Transmission system for evacuation of power from Rajasthan REZ Ph-V (Part-1 4 GW) [Sirohi/Nagaur] Complex - 31.03.2027</p> <ul style="list-style-type: none"> • Mandsaur PS – Khandwa (New) 765 kV Dc line 		
133.	<p>Sprng Green Energy 2 Pvt. Ltd.</p> <p>Connectivity Appl. No.- 2200000824</p>	<p>600MW RPPD [Solar] Land BG Route</p>	<p>Generation Schedule:</p>	<p>Generation Schedule: Ph1: 200MW: 31.12.2029 Ph2: 200MW: 31.12.2030</p>	<p>DTL: •1 no. 400kV line bay at Mandsaur PS shall be implemented under ISTS as per request of applicant.</p> <p>Bay no.:</p>	<p>Start date of Connectivity: 31.12.2029</p>	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				Ph3: 200MW: 31.12.2031	ATS: NIL		
				DTL: •SGE2PL – Mandsaur PS 400kV Sc line along with associated bay at the generation end (Under the scope of Ms SGE2PL).	Augmentation (Other than ATS): Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-2:5.5 GW) (Jaisalmer/Barmer Complex): Part C (SCOD: 19.08.2026) (Rajasthan IV C Power Transmission Ltd. – POWERGRID) •Establishment of 3x1500MVA, 765/400kV & 5x500MVA, 400/220kV Mandsaur PS along with 2x330MVAR (765kV) Bus Reactor & 2x125MVAR, 420kV Bus Reactor. • Mandsaur PS – Indore ((PG) 765 kV D/c Line Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-2:5.5 GW) (Jaisalmer/Barmer Complex): Part H1	Likely operationalization date: 31.12.2029	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					(SCOD: 15.10.2026) (Rajasthan IV H1 Power Transmission Ltd. – POWERGRID) <ul style="list-style-type: none"> Establishment of 765/400kV (2x1500MVA), 400/220kV (2x500MVA) & 220/132 kV (3x200 MVA) Kurawar S/s along with 2x330 MVAR 765kV bus reactor and 1x125MVAR, 420kV bus reactor. Mandsaur – Kurawar 765 kV D/c line LILO of Indore – Bhopal 765 kV S/c line at Kurawar Kurawar – Ashtha 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line LILO of one circuit of Indore – Itarsi 400 kV D/ c line at Astha Shujalpur – Kurawar 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line 		
134.	Waaree Renewable Technologies Ltd. Application No. 2200001192	300MW [Solar] Land BG	Generation Schedule:	Generation Schedule: Ph1: 300MW: 24.03.2027	DTL: •1 no. 220kV line bay (on 220kV Bus Sec-II) at Mandsaur PS is being implemented under ISTS as	Start date of Connectivity: 24.03.2027	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>part of Augmentation of Transformation Capacity and Implementation of line bays at Mandsaur S/s for RE Interconnection scheme.</p> <p>Bay No.:</p> <p>ATS:NA</p>		
				<p>Dedicated Transmission System: 24.02.2027</p> <p>•WRTL – Mandsaur 220kV S/c line (on D/c tower) along with associated bay at the generation end (Under the scope of WRTL)</p> <p>Foundation: 0/30 Erection:0/30 Stringing:0/9</p>	<p>CTS:</p> <p>Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-2:5.5 GW) (Jaisalmer/Barmer Complex): Part C (SCOD: 19.08.2026) (Rajasthan IV C Power Transmission Ltd. – POWERGRID)</p> <ul style="list-style-type: none"> Establishment of 3x1500MVA, 765/400kV & 5x500MVA, 400/220kV Mandsaur PS along with 2x330MVAR (765kV) Bus Reactor & 2x125MVAR, 420kV Bus Reactor. Mandsaur PS – Indore ((PG) 765 kV D/c Line <p>Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-2:5.5 GW) (Jaisalmer/Barmer Complex): Part H1 (SCOD: 15.10.2026) (Rajasthan IV H1 Power Transmission Ltd. – POWERGRID)</p>	Likely operationalization date: 24.03.2027	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<ul style="list-style-type: none"> • Establishment of 765/400kV (2x1500MVA), 400/220kV (2x500MVA) & 220/132 kV (3x200 MVA) Kurawar S/s along with 2x330 MVAR 765kV bus reactor and 1x125MVAR, 420kV bus reactor. • Mandsaur – Kurawar 765 kV D/c line • LILO of Indore – Bhopal 765 kV S/c line at Kurawar • Kurawar – Ashtha 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line • LILO of one circuit of Indore – Itarsi 400 kV D/ c line at Ashtha • Shujalpur – Kurawar 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line <p>Rajasthan REZ Ph-V (Part-1: 4 GW) [Sirohi/Nagaur] Complex (SCOD: 24.03.2027) (Rajasthan V Power Transmission Limited – POWERGRID)</p> <ul style="list-style-type: none"> • Mandsaur PS – Khandwa (New) 765 kV D/c line 		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					Augmentation of Transformation Capacity and Implementation of line bays at Mandsaur S/s for RE Interconnection (SCOD: 24.03.2027) (Mandsaur I RE Transmission Limited - M/s Power Grid Corporation of India Limited) (Part System) <ul style="list-style-type: none"> Augmentation of Transformation capacity by 1x500MVA, 400/220kV ICT (6th) (Terminated on 400kV Bus Section-I & 220kV Bus Section-II) 		
135.	NTPC Renewable Energy Ltd. Application No: 2200001301	300MW [Solar] Land BG	Generation Schedule:	Not Attended Generation Schedule: Ph1: 300MW:	DTL: •1 no. 400kV line bay (on Bus Section-II) at Mandsaur PS is being implemented under ISTS under "Augmentation of Transformation Capacity and Implementation of line bays at Mandsaur S/s for RE Interconnection scheme ATS: NIL	Start date of Connectivity: 31.03.2027	
				Dedicated Transmission System: • NTPC REL- Mandsaur 400kV S/c line along with	Augmentation (Other than ATS) Transmission system for evacuation of power from Rajasthan REZ Ph-IV	Likely operationalization date: 31.03.2027	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				associated bays at the generation end (Under the scope of M/s NTPC REL).	(Part-2:5.5 GW) (Jaisalmer/Barmer Complex): Part C (SCOD: 19.08.2026) (Rajasthan IV C Power Transmission Ltd. – POWERGRID) <ul style="list-style-type: none"> Establishment of 3x1500MVA, 765/400kV & 5x500MVA, 400/220kV Mandsaur PS along with 2x330MVAR (765kV) Bus Reactor & 2x125MVAR, 420kV Bus Reactor. Mandsaur PS – Indore ((PG) 765 kV D/c Line Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-2:5.5 GW) (Jaisalmer/Barmer Complex): Part H1 (SCOD: 15.10.2026) (Rajasthan IV H1 Power Transmission Ltd. – POWERGRID) <ul style="list-style-type: none"> Establishment of 765/400kV (2x1500MVA), 400/220kV (2x500MVA) & 220/132 kV (3x200 MVA) Kurawar S/s along with 2x330 MVAR 765kV bus 		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					reactor and 1x125MVAR, 420kV bus reactor. <ul style="list-style-type: none"> • Mandsaur – Kurawar 765 kV D/c line • LILO of Indore – Bhopal 765 kV S/c line at Kurawar • Kurawar – Ashtha 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line • LILO of one circuit of Indore – Itarsi 400 kV D/ c line at Astha • Shujalpur – Kurawar 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line Rajasthan REZ Ph-V (Part-1: 4 GW) [Sirohi/Nagaur] Complex (SCOD: 24.03.2027) (Rajasthan V Power Transmission Limited – POWERGRID) <ul style="list-style-type: none"> • Mandsaur PS – Khandwa (New) 765 kV D/c line Augmentation of Transformation Capacity		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					and Implementation of line bays at Mandsaur S/s for RE Interconnection (SCOD: 24.03.2027) (Mandsaur I RE Transmission Limited - M/s Power Grid Corporation of India Limited) <ul style="list-style-type: none"> Creation of New 400kV & 765kV Bus Sections through Sectionalizer arrangement Augmentation of Transformation capacity by 1x1500MVA, 765/400kV ICT (4th) (Terminated at 400kV & 765kV Bus Section-II) 		
136.	NTPC Renewable Energy Ltd. Connectivity Appl. No.- 2200001280	300MW [Solar] Land BG	Generation Schedule:	Not Attended Generation Schedule: Ph1:300MW:	DTL: •01 no. 400kV line bay (on 400kV Bus Sec-II) at Mandsaur PS shall be implemented under ISTS as per request of applicant. Bay No: ATS:NA	Start date of Connectivity: 30.06.2027	
				Dedicated Transmission Line: NTPC REL shall share the DTL proposed for NTPC REL for its	CTS: Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-2:5.5 GW) (Jaisalmer/Barmer	Likely operationalization date: 30.06.2027	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				300MW SPP against application no. 2200001301 as given below •NTPC REL-Mandsaur 400kV Sc line along with associated bays at the Generating end (Under the scope of Ms NTPCREL).	Complex): Part C (SCOD: 19.08.2026) (Rajasthan IV C Power Transmission Ltd. – POWERGRID) • Establishment of 3x1500MVA, 765/400kV & 5x500MVA, 400/220kV Mandsaur PS along with 2x330MVAR (765kV) Bus Reactor & 2x125MVAR, 420kV Bus Reactor. • Mandsaur PS – Indore ((PG) 765 kV D/c Line Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-2:5.5 GW) (Jaisalmer/Barmer Complex): Part H1 (SCOD: 15.10.2026) (Rajasthan IV H1 Power Transmission Ltd. – POWERGRID) • Establishment of 765/400kV (2x1500MVA), 400/220kV (2x500MVA) & 220/132 kV (3x200 MVA) Kurawar S/s along with 2x330 MVAR 765kV bus reactor and 1x125MVAR, 420kV bus reactor. • Mandsaur – Kurawar 765 kV D/c line • LILO of Indore – Bhopal 765 kV S/c line at Kurawar		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<ul style="list-style-type: none"> • Kurawar – Ashtha 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line • LILO of one circuit of Indore – Itarsi 400 kV D/ c line at Astha • Shujalpur – Kurawar 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line <p>Rajasthan REZ Ph-V (Part-1: 4 GW) [Sirohi/Nagaur] Complex (SCOD: 24.03.2027) (Rajasthan V Power Transmission Limited – POWERGRID)</p> <ul style="list-style-type: none"> • Mandsaur PS – Khandwa (New) 765 kV D/c line <p>Augmentation of Transformation Capacity and Implementation of line bays at Mandsaur S/s for RE Interconnection (SCOD: 24.03.2027) (Mandsaur I RE Transmission Limited - M/s Power Grid Corporation of India Limited)</p> <ul style="list-style-type: none"> • Creation of New 400kV & 765kV Bus Sections through Sectionalizer arrangement 		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<ul style="list-style-type: none"> Augmentation of Transformation capacity by 1x1500MVA, 765/400kV ICT (4th) (Terminated at 400kV & 765kV Bus Section-II) 		
137.	ACME Solar Holdings Ltd. (ASHL) Connectivity Appl. No.- 2200001289	200MW [Solar] Land BG	Generation Schedule:	Generation Schedule: Ph1:200MW: 15.09.2027	DTL: <ul style="list-style-type: none"> 1 no. 220kV line bay (on 220kV Bus Sec-II) at Mandasaur PS (being implemented under ISTS as part of PS) Bay No: 216 ATS: NA	Start date of Connectivity: 24.03.2027	
				Dedicated Transmission Line: 31.08.2027 ASHL shall share the DTL granted to ACSPL for its 150MW SPP against Appl. No. 2200000924 as given below: <ul style="list-style-type: none"> ACSPL – Mandasaur 220kV S/c line (on D/c towers) along with associated bay at the generation end (Under the scope of ACSPL). 	CTS: Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-2:5.5 GW) (Jaisalmer/Barmer Complex): Part C (SCOD: 19.08.2026) (Rajasthan IV C Power Transmission Ltd. – POWERGRID) <ul style="list-style-type: none"> Establishment of 3x1500MVA, 765/400kV & 5x500MVA, 400/220kV Mandasaur PS along with 2x330MVAR (765kV) Bus Reactor & 2x125MVAR, 420kV Bus Reactor. Mandasaur PS – Indore ((PG) 765 kV D/c Line Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-	Likely operationalization date: 24.03.2027	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>2:5.5 GW) (Jaisalmer/Barmer Complex): Part H1 (SCOD: 15.10.2026) (Rajasthan IV H1 Power Transmission Ltd. – POWERGRID)</p> <ul style="list-style-type: none"> • Establishment of 765/400kV (2x1500MVA), 400/220kV (2x500MVA) & 220/132 kV (3x200 MVA) Kurawar S/s along with 2x330 MVAR 765kV bus reactor and 1x125MVAR, 420kV bus reactor. • Mandsaur – Kurawar 765 kV D/c line • LILO of Indore – Bhopal 765 kV S/c line at Kurawar • Kurawar – Ashtha 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line • LILO of one circuit of Indore – Itarsi 400 kV D/ c line at Astha • Shujalpur – Kurawar 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line <p>Rajasthan REZ Ph-V (Part-1: 4 GW) [Sirohi/Nagaur] Complex (SCOD: 24.03.2027) (Rajasthan V</p>		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>Power Transmission Limited – POWERGRID)</p> <ul style="list-style-type: none"> Mandsaur PS – Khandwa (New) 765 kV D/c line <p>Augmentation of Transformation Capacity and Implementation of line bays at Mandsaur S/s for RE Interconnection (SCOD: 24.03.2027) (Mandsaur I RE Transmission Limited - M/s Power Grid Corporation of India Limited)</p> <ul style="list-style-type: none"> Creation of New 400kV & 765kV Bus Sections through Sectionaliser arrangement Augmentation of Transformation capacity by 1x1500MVA, 765/400kV ICT (4th) (Terminated at 400kV & 765kV Bus Section-II) Augmentation of Transformation capacity by 1x500MVA, 400/220kV ICT (6th) (Terminated on 400kV Bus Section-I & 220kV Bus Section-II) 		
138.	TEQ Green Power XXII Pvt. Ltd. Connectivity Appl. No.-	250MW [Hybrid: 200MW: Wind	Generation Schedule:	Generation Schedule: Ph1:250MW:	DTL: •1 no. 220kV line bay at Mandsaur PS (220kV New Bus Section-3) is being implemented under ISTS. Bay No.:	Start date of Connectivity: 30.03.2028	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
	2200001431	50MW: Solar] Land BG			<p>ATS: NA</p> <p>CTS: Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-2:5.5 GW) (Jaisalmer/Barmer Complex): Part C (SCOD: 19.08.2026) (Rajasthan IV C Power Transmission Ltd. – POWERGRID)</p> <ul style="list-style-type: none"> Establishment of 3x1500MVA, 765/400kV & 5x500MVA, 400/220kV Mandsaur PS along with 2x330MVAR (765kV) Bus Reactor & 2x125MVAR, 420kV Bus Reactor. Mandsaur PS – Indore ((PG) 765 kV D/c Line <p>Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-2:5.5 GW) (Jaisalmer/Barmer Complex): Part H1 (SCOD: 15.10.2026) (Rajasthan IV H1 Power Transmission Ltd. – POWERGRID)</p> <ul style="list-style-type: none"> Establishment of 765/400kV (2x1500MVA), 400/220kV (2x500MVA) & 220/132 kV (3x200 MVA) Kurawar S/s along with 2x330 MVAR 765kV bus 	<p>Likely operationalization date: 30.03.2028</p>	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>reactor and 1x125MVAR, 420kV bus reactor.</p> <ul style="list-style-type: none"> • Mandsaur – Kurawar 765 kV D/c line • LILO of Indore – Bhopal 765 kV S/c line at Kurawar • Kurawar – Ashtha 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line • LILO of one circuit of Indore – Itarsi 400 kV D/ c line at Astha • Shujalpur – Kurawar 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line <p>Rajasthan REZ Ph-V (Part-1: 4 GW) [Sirohi/Nagaur] Complex (SCOD: 24.03.2027) (Rajasthan V Power Transmission Limited – POWERGRID)</p> <ul style="list-style-type: none"> • Mandsaur PS – Khandwa (New) 765 kV D/c line <p>Augmentation of Transformation Capacity and Implementation of line bays at Mandsaur S/s for RE Interconnection (SCOD:</p>		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>15.06.2027) (Mandsaur I RE Transmission Limited - M/s Power Grid Corporation of India Limited)</p> <ul style="list-style-type: none"> • Creation of New 400kV & 765kV Bus Sections through Sectionaliser arrangement • Augmentation of Transformation capacity by 1x1500MVA, 765/400kV ICT (4th) (Terminated at 400kV & 765kV Bus Section-II) • Creation of New 220kV Bus Section-3 with Sectionaliser arrangement at Mandsaur PS. • Augmentation of Transformation capacity by 1x500MVA, 400/220kV ICT (6th) (Terminated on 400kV Bus Section-I & 220kV Bus Section-II) and 1x500MVA, 400/220kV ICT (7th) (Terminated on 400kV Bus Section-II & 220kV Bus Section-III) at Mandsaur PS. 		
139.	<p>NTPC Renewable Energy Ltd.</p> <p>Connectivity Appl. No.- 2200001279</p>	<p>300MW [Solar] Land BG</p>	<p>Generation Schedule:</p>	<p>Not Attended Generation Schedule: Ph1: 300MW:</p>	<p>DTL: •01 no. 400kV line bay (on 400kV Bus Sec-II) at Mandsaur PS shall be implemented under ISTS as per request of applicant.</p> <p>Bay no.:</p>	<p>Start date of Connectivity: 30.06.2027</p>	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					ATS: NA		
				<p>Dedicated Transmission Line:</p> <p>NTPC REL shall share the DTL proposed for NTPC REL for its 300MW SPP against application no. 2200001301 as given below</p> <ul style="list-style-type: none"> NTPC REL- Mandsaur 400kV Sc line along with associated bays at the Generating end (Under the scope of Ms NTPCREL). 	<p>CTS:</p> <p>Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part- 2:5.5 GW) (Jaisalmer/Barmer Complex): Part C (SCOD: 19.08.2026) (Rajasthan IV C Power Transmission Ltd. – POWERGRID)</p> <ul style="list-style-type: none"> Establishment of 3x1500MVA, 765/400kV & 5x500MVA, 400/220kV Mandsaur PS along with 2x330MVAR (765kV) Bus Reactor & 2x125MVAR, 420kV Bus Reactor. Mandsaur PS – Indore ((PG) 765 kV D/c Line <p>Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part- 2:5.5 GW) (Jaisalmer/Barmer Complex): Part H1 (SCOD: 15.10.2026) (Rajasthan IV H1 Power Transmission Ltd. – POWERGRID)</p> <ul style="list-style-type: none"> Establishment of 765/400kV (2x1500MVA), 400/220kV (2x500MVA) & 220/132 kV (3x200 MVA) Kurawar S/s along with 2x330 MVAR 765kV bus 	<p>Likely operationalization date: 30.06.2027</p>	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>reactor and 1x125MVAR, 420kV bus reactor.</p> <ul style="list-style-type: none"> • Mandsaur – Kurawar 765 kV D/c line • LILO of Indore – Bhopal 765 kV S/c line at Kurawar • Kurawar – Ashtha 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line • LILO of one circuit of Indore – Itarsi 400 kV D/ c line at Astha • Shujalpur – Kurawar 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line <p>Rajasthan REZ Ph-V (Part-1: 4 GW) [Sirohi/Nagaur] Complex (SCOD: 24.03.2027) (Rajasthan V Power Transmission Limited – POWERGRID)</p> <ul style="list-style-type: none"> • Mandsaur PS – Khandwa (New) 765 kV D/c line <p>Augmentation of Transformation Capacity and Implementation of line bays at Mandsaur S/s for RE Interconnection (SCOD: 15.06.2027) (Mandsaur I RE Transmission Limited - M/s</p>		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					Power Grid Corporation of India Limited) <ul style="list-style-type: none"> • Creation of New 400kV & 765kV Bus Sections through Sectionaliser arrangement • Augmentation of Transformation capacity by 1x1500MVA, 765/400kV ICT (4th) (Terminated at 400kV & 765kV Bus Section-II) • Creation of New 220kV Bus Section-3 with Sectionaliser arrangement at Mandsaur PS. • Augmentation of Transformation capacity by 1x500MVA, 400/220kV ICT (6th) (Terminated on 400kV Bus Section-I & 220kV Bus Section-II) and 1x500MVA, 400/220kV ICT (7th) (Terminated on 400kV Bus Section-II & 220kV Bus Section-III) at Mandsaur PS. 		
140.	Hexa Climate Solutions Pvt. Ltd. Connectivity Appl. No.- 2200001037	200MW [Solar: 135MW Wind: 160MW BESS: 40MW/4h] Land BG	Generation Schedule:	Generation Schedule: Ph1: 200MW: 30.06.2028	DTL: •1 no. 220kV line bay (on 220kV Bus Sec-I) at Mandsaur PS shall be implemented under ISTS (as per request of applicant). Bay No: ATS:NA	Start date of Connectivity: 30.06.2028	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				Dedicated Transmission Line: •HCSPL – Mandsaur PS 220kV Sc line along with associated bay at the generation end (Under the scope of Ms HCSPL). 30.06.2028	CTS: Under Implementation: 1)Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-2:5.5 GW) (Jaisalmer/Barmer Complex): Part C (SCOD: 19.08.2026) (Rajasthan IV C Power Transmission Ltd. – POWERGRID) •Establishment of 3x1500MVA, 765/400kV & 5x500MVA, 400/220kV Mandsaur PS along with 2x330MVAR (765kV) Bus Reactor & 2x125MVAR, 420kV Bus Reactor. •Mandsaur PS – Indore ((PG) 765 kV D/c Line 2)Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-2:5.5 GW) (Jaisalmer/Barmer Complex): Part H1 (SCOD: 15.10.2026) (Rajasthan IV H1 Power Transmission Ltd. – POWERGRID) • Establishment of 765/400kV (2x1500MVA), 400/220kV (2x500MVA) & 220/132 kV (3x200 MVA) Kurawar S/s along with 2x330 MVAR 765kV bus reactor and 1x125MVAR, 420kV bus reactor.	Likely operationalization date: 30.06.2028	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<ul style="list-style-type: none"> • Mandsaur – Kurawar 765 kV D/c line • LILO of Indore – Bhopal 765 kV S/c line at Kurawar • Kurawar – Ashtha 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line • LILO of one circuit of Indore – Itarsi 400 kV D/ c line at Astha • Shujalpur – Kurawar 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line <p>3) Rajasthan REZ Ph-V (Part-1: 4 GW) [Sirohi/Nagaur] Complex (SCOD: 24.03.2027) (Rajasthan V Power Transmission Limited – POWERGRID)</p> <ul style="list-style-type: none"> • Mandsaur PS – Khandwa (New) 765 kV D/c line. 		
141.	Adyant Enersol Pvt. Ltd. Connectivity Appl. No.- 2200001214	164MW [Solar: 70MW Wind: 94MW]	Generation Schedule:	Generation Schedule: Ph1: 70MW: 24.03.2027 Ph2: 94MW: 24.03.2027	DTL: • 01 no. 220kV line bay (on 220kV Bus Sec-I) at Mandsaur PS is being implemented under ISTS. Bay no:208	Start date of Connectivity: 24.03.2027	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
		LOA or PPA			<p>ATS: NA</p> <p>CTS:</p> <p>1)Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-2:5.5 GW) (Jaisalmer/Barmer Complex): Part C (SCOD: 19.08.2026) (Rajasthan IV C Power Transmission Ltd. – POWERGRID)</p> <ul style="list-style-type: none"> Establishment of 3x1500MVA, 765/400kV & 5x500MVA, 400/220kV Mandsaur PS along with 2x330MVAR (765kV) Bus Reactor & 2x125MVAR, 420kV Bus Reactor. Mandsaur PS – Indore ((PG) 765 kV D/c Line <p>2)Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-2:5.5 GW) (Jaisalmer/Barmer Complex): Part H1 (SCOD: 15.10.2026) (Rajasthan IV H1 Power Transmission Ltd. – POWERGRID)</p> <ul style="list-style-type: none"> Establishment of 765/400kV (2x1500MVA), 400/220kV (2x500MVA) & 220/132 kV (3x200 MVA) Kurawar S/s along with 2x330 MVAR 765kV bus 		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					reactor and 1x125MVAR, 420kV bus reactor. <ul style="list-style-type: none"> • Mandsaur – Kurawar 765 kV D/c line • LILO of Indore – Bhopal 765 kV S/c line at Kurawar • Kurawar – Ashtha 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line • LILO of one circuit of Indore – Itarsi 400 kV D/ c line at Astha • Shujalpur – Kurawar 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line 3)Rajasthan REZ Ph-V (Part-1: 4 GW) [Sirohi/Nagaur] Complex (SCOD: 24.03.2027) (Rajasthan V Power Transmission Limited – POWERGRID) <ul style="list-style-type: none"> • Mandsaur PS – Khandwa (New) 765 kV D/c line 4)Augmentation of Transformation Capacity and Implementation of line bays at Mandsaur S/s for RE Interconnection (part system) (SCOD: 24.03.2027) (Mandsaur I RE		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					Transmission Limited - POWERGRID) <ul style="list-style-type: none"> Creation of New 400kV & 765kV Bus Sections- II through Sectionaliser arrangement at Mandsaur PS. Augmentation of Transformation capacity by 1x1500MVA, 765/400kV ICT (4th) (Terminated at 400kV & 765kV Bus Section-II) at Mandsaur PS. Augmentation of Transformation capacity by 1x500MVA, 400/220kV ICT (6th) (Terminated on 400kV Bus Section-I & 220kV Bus Section-II) at Mandsaur PS. 		
142.	JSP Green Pvt. Ltd Connectivity Appl. No.- 2200001356	350MW [Wind] Land BG	Generation Schedule:	Generation Schedule: Ph1: 350MW: 31.05.2027	DTL: •1 no. 220kV line bay at Mandsaur PS (220kV New Bus Section-3) is being implemented under ISTS by Mandsaur I RE Transmission Limited. Bay no: ATS: NA	Start date of Connectivity: 15.06.2027	
				Dedicated transmission Line: •JSPGPL -Mandsaur 220kV S/c line on D/c tower along with associated bays at the generation end (Under	CTS: 1)Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-2:5.5 GW) (Jaisalmer/Barmer Complex): Part C (SCOD: 19.08.2026) (Rajasthan IV C	Likely operationalization date: 15.06.2027	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				the scope of M/s JSPGPL). 31.05.2027	<p>Power Transmission Ltd. – POWERGRID)</p> <ul style="list-style-type: none"> •Establishment of 3x1500MVA, 765/400kV & 5x500MVA, 400/220kV Mandsaur PS along with 2x330MVAR (765kV) Bus Reactor & 2x125MVAR, 420kV Bus Reactor. • Mandsaur PS – Indore ((PG) 765 kV D/c Line <p>2)Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-2:5.5 GW) (Jaisalmer/Barmer Complex): Part H1 (SCOD: 15.10.2026) (Rajasthan IV H1 Power Transmission Ltd. – POWERGRID)</p> <ul style="list-style-type: none"> • Establishment of 765/400kV (2x1500MVA), 400/220kV (2x500MVA) & 220/132 kV (3x200 MVA) Kurawar S/s along with 2x330 MVAR 765kV bus reactor and 1x125MVAR, 420kV bus reactor. • Mandsaur – Kurawar 765 kV D/c line • LILO of Indore – Bhopal 765 kV S/c line at Kurawar • Kurawar – Ashtha 400 kV D/c (Quad 		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>ACSR/AAAC/AL59 moose equivalent) line</p> <ul style="list-style-type: none"> • LILO of one circuit of Indore – Itarsi 400 kV D/ c line at Astha • Shujalpur – Kurawar 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line <p>3)Rajasthan REZ Ph-V (Part-1: 4 GW) [Sirohi/Nagaur] Complex (SCOD: 24.03.2027) (Rajasthan V Power Transmission Limited – POWERGRID)</p> <ul style="list-style-type: none"> • Mandsaur PS – Khandwa (New) 765 kV D/c line <p>4)Augmentation of Transformation Capacity and Implementation of line bays at Mandsaur S/s for RE Interconnection (part system) (SCOD: 24.03.2027) (Mandsaur I RE Transmission Limited - POWERGRID)</p> <ul style="list-style-type: none"> • Creation of New 400kV & 765kV Bus Sections- II through Sectionaliser arrangement at Mandsaur PS. • Augmentation of Transformation capacity by 		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
		4498 MW			1x1500MVA, 765/400kV ICT (4th) (Terminated at 400kV & 765kV Bus Section-II) at Mandsaur PS. • Augmentation of Transformation capacity by 1x500MVA, 400/220kV ICT (6th) (Terminated on 400kV Bus Section-I & 220kV Bus Section-II) at Mandsaur PS.		
Dhule PS							
143.	Avaada Energy Private Limited (AEPL) Connectivity Appl. No.- 2200000081 50 MW	50 MW (Wind)	Generation Schedule: 50 MW: 31.12.2026	Generation Schedule: 50 MW: 31.12.2026	DTL: Bay at Dhule PS (Sec-I) end is included in scope of Dhule PS establishment scheme. Bay no. 203 - 30.06.2026 ATS: NIL	Start date of Connectivity: 31.12.2026 (With the availability of Common Transmission System Augmentation for Connectivity under GNA)	
				DTL AEPL- Dhule PS (Sec-I) 220kV S/c line (on D/c and M/c towers*) along with associated bay at AEPL end 30.11.2026	Augmentation (Other than ATS) • Establishment of 4x500 MVA, 400/220 kV Pooling Station near Dhule • Dhule PS – Dhule (BDTCL) 400 kV D/c Line (Quad ACSR/AAAC/AL59 Moose equivalent (60 km)- 30.06.2026	Likely operationalization date: 31.12.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
144.	Juniper Green Gem Pvt. Ltd. Connectivity Appl. No.: 2200001276	100MW (Solar) Land BG	Generation Schedule: Ph-1: 100MW: 30.06.2028	Generation Schedule: Ph-1: 100MW: 30.06.2028	DTL: 1 no. 220kV line bay at Dhule PS is being implemented under ISTS as a part of the Pooling Station. Bay No.: 206 -30.06.2026	Start date of Connectivity: 30.06.2028	
				Dedicated Transmission Line: •JGGPL – Dhule PS (Sec-I) 220kV S/c (on D/c tower) line along with associated bays at generation end (Under scope of JGGPL). 30.06.2028	Augmentation (other than ATS): • Establishment of 4x500 MVA, 400/220 kV Pooling Station near Dhule. • Dhule PS – Dhule (BDTCL) 400 kV D/c Line (Quad ACSR/AAAC/ AL59 Moose equivalent (60 km): 30.06.2026	Likely operationalization date: 30.06.2028	
145.	Avaada Energy Private Limited Connectivity Appl. No.: 2200001035	80MW (Wind) LOA or PPA	Generation Schedule: Ph-1:80MW: 28.02.2026	Generation Schedule: Ph-1:80MW: 31.12.2026	DTL: 1 no. 220kV bay at Dhule PS (Sec-I) is under implementation as a part of pooling station. Bay No.: 203 -30.06.2026 ATS: Nil	Start date of Connectivity: 31.12.2026	
				Dedicated Transmission Line: 30.11.2026 Ms AEPL shall share the DTL granted to Ms AEPL for its	Augmentation (other than ATS): •Establishment of 4x500 MVA, 400220 kV Pooling Station near Dhule.	Likely operationalization date: 31.12.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				50MW WPP against application no. 2200000081, as given below AEPL – Dhule PS (Sec-I) 220kV Sc line along with associated bay at AEPL end (Under scope of Ms AEPL).	•Dhule PS – Dhule (BDTCL) 400 kV Dc Line (Quad ACSRAAAC AL59 Moose equivalent (60 km): 30.06.2026		
146.	Avaada Energy Private Ltd. Connectivity Appl. No.: 2200001036	160MW (Wind) [LOA or PPA]	Generation Schedule: Ph-1:160MW: 31.12.2026	Generation Schedule: Ph-1:160MW: 31.12.2026	DTL: •1 no. 220kV bay at Dhule PS (Sec-I) is under implementation as a part of pooling station. Bay No.: 203 -30.06.2026	Start date of Connectivity: 31.12.2026	
				Dedicated Transmission Line: Ms AEPL shall share the DTL granted to Ms AEPL for its 50MW WPP against application no. 2200000081, as given below • AEPL – Dhule PS (Sec-I) 220kV Sc	Augmentation (other than ATS): •Establishment of 4x500 MVA, 400220 kV Pooling Station near Dhule. •Dhule PS – Dhule (BDTCL) 400 kV Dc Line (Quad ACSRAAAC AL59 Moose equivalent (60 km): 30.06.2026	Likely operationalization date: 31.12.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				line along with associated bay at AEPL end (Under scope of Ms AEPL). 30.11.2026			
147.	Avaada Energy Private Ltd. Connectivity Appl. No.: 2200001150	200MW (Wind) [LOA or PPA]	Generation Schedule: Ph-1:200MW: 30.06.2027	Generation Schedule: Ph-1:200MW: 30.06.2027	DTL: • 1 no. 220kV line bay at Dhule PS is being implemented under ISTS Bay No.: 204 -30.06.2026	Start date of Connectivity: 30.06.2027	
				Dedicated Transmission Line: 31.05.2027 • AEPL – Dhule PS (Sec-I) 220kV Sc line (which shall be strung on the D/c and M/c towers* being implemented with earlier 50MW application no. 2200000081 of M/s AEPL at Dhule PS) along with associated bay at	Augmentation (other than ATS): •Establishment of 4x500 MVA, 400/220 kV Pooling Station near Dhule. •Dhule PS – Dhule (BDTCL) 400 kV Dc Line (Quad ACSRAAAC AL59 Moose equivalent (60 km): 30.06.2026	Likely operationalization date: 30.06.2027	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
148.	Adyant Enersol Pvt. Ltd. Connectivity Appl. No 2200001584	94MW [Solar: 70MW Wind: 24MW] LOA or PPA	Generation Schedule:	generation end.			
				Generation Schedule: Ph1:94MW: 04.05.2027	DTL: • 1 No. 220kV bay (on Sec-I) at Dhule PS end (to be taken up under ISTS) Bay no.: ATS:NA	Start date of Connectivity. 04.05.2027	
				Dedicated Transmission Line: • AdEPL - Dhule PS 220kV Sc line along with associated bay at the generation end (under the scope of applicant). 04.05.2027	CTS: Transmission scheme for evacuation of power from Dhule 2 GW REZ (SCOD:09.02.2026) (M/s Dhule Power Transmission Limited): •Establishment of 4x500 MVA, 400/220 kV Pooling Station at Dhule PS •Dhule PS – Dhule (BDTCL) 400 kV D/c Line (Quad ACSR/AAAC/AL59 Moose equivalent (60 km) 30.06.2026	Likely Operationalization date: 04.05.2027	
149.	SAEL Industries limited Connectivity Appl. No 2200001621	150MW [150MW: Solar 75MW: ESS] Land BG	Generation Schedule:	Not Attended Generation Schedule: Ph1:150MW: 30.06.2028	DTL: •1 No. 220kV bay (on Sec-I) at Dhule PS end (under ISTS). [220kV bay is being implemented as part of Dhule PS by Dhule Power Transmission Limited (subsidiary of IndiGrid 2 Pvt Ltd.) vide CTU OM dated 04.11.2025 with schedule of 18 Months from award]	Start date of Connectivity. 04.05.2027	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					ATS:NA		
				Dedicated Transmission Line: 30.04.2028 M/s SIL shall share the DTL identified for AdEPL (2200001584; 94MW Hybrid REGS) as given below: <ul style="list-style-type: none"> AdEPL - Dhule PS 220kV S/c line along with associated bay at the generation end (under the scope of applicant). 	CTS: Transmission scheme for evacuation of power from Dhule 2 GW REZ (SCOD:09.02.2026) (M/s Dhule Power Transmission Limited): <ul style="list-style-type: none"> Establishment of 4x500 MVA, 400/220 kV Pooling Station at Dhule PS Dhule PS – Dhule (BDTCL) 400 kV D/c Line (Quad ACSR/AAAC/AL59 Moose equivalent (60 km) 30.06.2026 	Likely Operationalization date: 04.05.2027	
150.	Juniper Green GEM Pvt. Ltd. Connectivity Appl. No.- 2200001535	200MW [Solar] Land BG	Generation Schedule:	Generation Schedule: Ph1:200MW: 30.06.2028	DTL: • 1 no. 220kV line bay at Dhule PS is being implemented under ISTS as a part of the Pooling Station by M/s Dhule Power Transmission Limited (subsidiary of IndiGrid 2 Pvt Ltd.) Bay no: 206 ATS: Nil	Start date of Connectivity: 30.06.2028	
				Dedicated Transmission Line: JGGPL shall share the DTL agreed for grant of connectivity	CTS: Transmission scheme for evacuation of power from Dhule 2 GW REZ (SCOD:09.02.2026) (M/s	Likely Operationalization date: 30.06.2028	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				to its other SPP of 100MW at Dhule PS (2200001276) as given below: • JGGPL – Dhule PS (Sec-I) 220kV S/c (on D/c tower) line along with associated bays at generation end (Under scope of JGGPL).	Dhule Power Transmission Limited): • Establishment of 4x500 MVA, 400/220 kV Pooling Station at Dhule PS • Dhule PS – Dhule (BDTCL) 400 kV D/c Line (Quad ACSR/AAAC/AL59 Moose equivalent (60 km) 30.06.2026		
151.	NTPC Renewable Energy Ltd. Connectivity Appl. No.- 2200001514	300MW [Solar] Land BG	Generation Schedule:	Not Attended Generation Schedule: Ph1: 300MW:	DTL: • 1 No. 220kV bay (Sec-II) at Dhule PS end is being implemented under ISTS as part of Pooling Station by M/s Dhule Power Transmission Limited (subsidiary of IndiGrid 2 Pvt Ltd.) Bay no: 217 ATS: Nil	Start date of Connectivity: 30.06.2027	
				Dedicated Transmission Line: • NTPC REL – Dhule PS 220kV S/c line (on D/c tower) along with associated bay at the generation end (under the scope of applicant).	CTS: Transmission scheme for evacuation of power from Dhule 2 GW REZ (SCOD:09.02.2026) (M/s Dhule Power Transmission Limited): • Establishment of 4x500 MVA, 400/220 kV Pooling Station at Dhule PS	Likely Operationalizati on date: 30.06.2027	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
152.	NTPC Renewable Energy Ltd. Connectivity Appl. No.- 2200001519	300MW [Solar] Land BG	Generation Schedule:	Not Attended Generation Schedule: Ph1: 300MW:	DTL: • 1 No. 220kV bay (Sec-II) at Dhule PS end is being implemented under ISTS as part of Pooling Station by M/s Dhule Power Transmission Limited (subsidiary of IndiGrid 2 Pvt Ltd.) Bay no: 213 ATS: Nil	Start date of Connectivity: 30.06.2027	
				Dedicated Transmission Line: NTPC REL – Dhule PS 220kV S/c line (on D/c tower) along with associated bay at the generation end (under the scope of applicant).	CTS: Transmission scheme for evacuation of power from Dhule 2 GW REZ (SCOD:09.02.2026) (M/s Dhule Power Transmission Limited): • Establishment of 4x500 MVA, 400/220 kV Pooling Station at Dhule PS • Dhule PS – Dhule (BDTCL) 400 kV D/c Line (Quad ACSR/AAAC/AL59 Moose equivalent (60 km) 30.06.2026	Likely Operationalization date: 30.06.2027	
		1634 MW					
Bhachau S/s							

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
153.	ReNew Power Ltd. (formerly Renew Power Ventures Pvt. Ltd.) (RPL-Bhuvad) Connectivity Appl. No.- 1200000326	350 MW (Wind)	Generation Schedule: Ph-1: 126MW: 17.05.2019 Ph-2: 58.5MW: 30.09.2019 Ph-3: 27.6MW: 01.09.2020 Ph-4: 18MW: 06.02.2021 (Commissioned) Ph-5: 119.9MW: 30.09.2027	Generation Schedule: Ph-1: 126MW: 17.05.2019 Ph-2: 58.5MW: 30.09.2019 Ph-3: 27.6MW: 01.09.2020 Ph-4: 18MW: 06.02.2021 (230.1MW Commissioned) Ph-5: 119.9MW: 30.09.2027	DTL: Nil Bay no.: 212 & 213 ATS: Nil	Start date of Connectivity. 01.05.2019 or with the availability of transmission system whichever is later.	ReNew has requested Govt. of Gujarat, GEDA and MNRE/MOP to allow ReNew to use unutilized connectivity/LTA (total granted 119.9 MW) at Gujarat. The applicant is liable for payment of applicable transmission charges for mismatch period for un-commissioned capacity of the generation project from the date of its operationalization i.e., 01.05.2019 (for 300MW) and 23.11.2019 (for 50MW) & shall be governed by CERC Sharing Regulations, 2020. Petition No. 227/MP/2022 is under adjudication
				Dedicated Transmission Line: RPVPL - Bhachau 220kV D/c line along with associated line bays at both ends. (Commissioned)- 03.05.2019	Augmentation (other than ATS): Green Energy Corridor & Mundra UMPP – Bhuj PS 400kV D/c (triple) line – Commissioned	Operationalization date: 01.05.2019	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
		350 MW					before the Hon'ble Commission.
Banaskantha (Radhanesda) PS							
154.	Sprng Energy Private Limited Connectivity Appl. No.- 2200000461	100 MW (Solar) Land BG route	Generation Schedule: Ph-1: 100MW: 24.03.2027	Generation Schedule: Ph-1: 100MW: 24.03.2027	DTL: •1 no. bay out of 2 nos. spare bays which were originally constructed for GPCL's Radhanesda solar park Bay no. 206 -28.03.2026 ATS: Nil	Start date of Connectivity: 24.03.2027	
				Dedicated Transmission Line: •SEPL – Radhanesda PS 220kV S/c line (on D/c tower) along with associated line bay at generating station (under the scope of applicant) Construction: Tower Foundation:0/28 Tower Erection:0/28 Stringing:0/7 -30.09.2026	Augmentation (other than ATS): Augmentation of transformation capacity at Banaskantha (Radhanesda) PS by 2x500MVA, 400/220kV ICT (3rd) & (4th): 24.03.2027	Likely operationalization date: 24.03.2027	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
155.	Sprng Vayu Vidyut Private Limited Connectivity Appl. No.: 2200000546	50MW (Solar) Land BG Route	Generation Schedule: Ph-1: 50MW: 24.03.2027	Generation Schedule: Ph-1: 50MW: 30.06.2027	DTL: • 1 no. bay out of 2 nos. spare bays which were originally constructed for GPCL's Radhanesda solar park and remain unutilized till date shall be utilized for subject applicant. Bay No.: 206 28.03.2026 ATS: NA	Start date of Connectivity: 30.06.2027	PPA signed 50MW with NTPC (Solar) 28.06.2026
				Dedicated Transmission Line: SVVPL in present application shall share the DTL already identified to SEPL in application no. 2200000461, which is detailed below: • SEPL – Radhanesda PS 220kV S/c line (on D/c tower) along with associated line bay at generating station (under the scope of applicant) Construction:	Augmentation (other than ATS): Augmentation of transformation capacity at Banaskantha (Radhanesda) PS by 2x500MVA, 400/220kV ICT (3rd) & (4th): 24.03.2027	Likely operationalization date: 30.06.2027	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				Tower Foundation:0/28 Tower Erection:0/28 Stringing:0/7 -30.09.2026			
156.	SPRNG Energy Pvt. Ltd. Connectivity Appl. No.: 2200000460	150MW (Solar) Land BG Route	Generation Schedule: Ph-1: 150MW: 24.03.2027	Generation Schedule: Ph-1: 150MW: 30.06.2027	DTL: • 1 no. bay out of 2 nos. spare bays which were originally constructed for GPCL's Radhanesda solar park Bay No.: 206 28.03.2026 ATS: NA	Start date of Connectivity: 30.06.2027	
				Dedicated Transmission Line: SEPL in present application shall share the DTL already identified to SEPL in application no. 2200000461, which is detailed below: • SEPL – Radhanesda PS 220kV S/c line (on D/c tower) along with associated line bay at generating station	Augmentation (other than ATS): Augmentation of transformation capacity at Banaskantha (Radhanesda) PS by 2x500MVA, 400/220kV ICT (3rd) & (4th) – 24.03.2027	Likely operationalization date: 30.06.2027	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				(under the scope of applicant) Construction: Tower Foundation:0/28 Tower Erection:0/28 Stringing:0/7 30.09.2026			
157.	Sprng Power Earth Private Limited Connectivity Appl No.- 2200000247	250MW (Solar) LOA or PPA Route	Generation Schedule: Ph-1: 250MW: 31.03.2026	Generation Schedule: Ph-1: 250MW: 31.08.2026	DTL: Bay No.: 204 Existing ATS: Nil	Start date of Connectivity 30.06.2026	Sprng Power Earth Private Limited representative informed that PPA signed with SECI for 250MW.
				Dedicated Transmission System: SPEPL – Radhanesda PS 220kV S/c line along with associated line bay at generating station 1 no. bay out of 2 nos. spare bays which were originally constructed for GPCL's Radhanesda solar park and remain unutilized till date shall be allocated to M/s SPEPL to ensure its utilization.	CTS: Existing Transmission System	Likely Operationalization date: 30.06.2026.	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				Foundations:07/71 Tower erections:0/71 Stringing:0/22 -30.07.2026			
158.	H.G. Banaskantha BESS Pvt. Ltd. Application no.: 2200002049	217.64MW [BESS] Land (Max Injection: 185MW: 2h Max Drawl: 217.64MW: 2h)	Schedule:	Schedule: Ph1: 185MW 23.12.2026	DTL: • 1 no. 220kV line bay at Banaskantha (Radhanesda) PS (GIS) is presently under implementation by POWERGRID as per CTU OM dated 05.12.2025. Bay No.:	Start Date of Connectivity: 24.03.2027	
				Dedicated Transmission System: HGBBPL shall share the dedicated transmission system proposed for Kinurja S1 Private Limited (KS1PL) (appl. no. 2200002108) as given below. •KS1PL – Banaskantha (Radhanesda) PS (GIS) 220kV Sc line along with associated bays at the	ATS: NA CTS: NA	Likely Operationalization Date: 24.03.2027	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
159.	Kinurja S1 Pvt. Ltd. Application No.:2200002108	65MW [BESS] Land (Max Injection: 65MW:2h Max Drawl: 65MW:2h)	Schedule:	generation end (under the scope of Ms KS1PL). Survey completed			
				Not Attended Schedule:	DTL: • 1 no. 220kV line bay at Banaskantha (Radhanesda) PS (GIS) is presently under implementation by POWERGRID as per CTU OM dated 05.12.2025. Bay No.:210 ATS: NA	Start Date of Connectivity: 24.03.2027	
				Dedicated Transmission System: •KS1PL – Banaskantha (Radhanesda) PS (GIS) 220kV Sc line along with associated bays at the generation end (under the scope of Ms KS1PL).	CTS: NA	Likely Operationalization Date: 24.03.2027	
		832.64 MW					
	Raghanesda PS						

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
160.	Sprng Wind Energy Private Ltd. Connectivity Appl. No.: 2200000612 2200001160	200MW [Solar] Land BG 100MW [Solar] Land BG	Generation Schedule:	Generation Schedule: For 2200000612: Ph1: 200MW: 30.06.2028 For 2200001160: Ph1: 100MW: 31.12.2028	DTL: •1 no. 400kV line bay on ISTS end is under implementation as part of Raghnesda PS (being Dineshchandra R. Agrawal Infracon Private Limited) Bay No. 451 SCD: 23.10.2027 ATS: NA	Start date of Connectivity: 30.06.2028 31.12.2028	
				Dedicated Transmission Line: SWEPL may share the DTL granted to Ms SWEPL against application no. 2200000612 as given below •SWEPL – Raghnesda 400kV Sc line (on Dc tower) (refer Note-A) along with associated bays at generation end.	Augmentation (other than ATS): 1.Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone (Khavda RE Transmission Ltd. - POWERGRID) (SCOD: 21/03/2025): •Banaskantha – Ahmedabad 765kV D/c line 2.Transmission Scheme for evacuation of 4.5GW	Likely operationalization date: 30.06.2028 31.12.2028	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>RE injection at Khavda PS under Phase-II, Part-B (Khavda II-B Transmission Ltd. - POWERGRID) (SCOD: 21/03/2025):</p> <ul style="list-style-type: none"> •Lakadia PS – Ahmedabad 765kV D/c line <p>3. Transmission Scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase-II, Part-C (Khavda II-C Transmission Ltd. - POWERGRID) (SCOD: 21/03/2025):</p> <ul style="list-style-type: none"> •Establishment of 3x1500MVA 765/400 kV Ahmedabad S/s •Ahmedabad – Navsari (New) 765 kV D/c line <p>4. Transmission Scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase-II, Part-D (TPGL) (SCOD: 21/03/2025):</p> <ul style="list-style-type: none"> •LILO of Pirana (PG) – Pirana (T) 400kV D/c line at Ahmedabad S/s along with reconductoring of 		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>Pirana (PG) – Pirana (T) 400kV D/c line -Charged on 22.02.2026</p> <p>5. Transmission Scheme for evacuation of additional 7 GW of RE Power from Khavda RE Park under Phase III Part A (Part System) (Halvad Transmission Ltd. – AESL) (SCOD: 26/12/2025):</p> <ul style="list-style-type: none"> • Establishment of 765 kV Halvad switching station • LILO of Lakadia – Ahmedabad 765 kV D/c at Halvad <p>6. Transmission Scheme for evacuation of additional 7 GW of RE Power from Khavda RE Park under Phase-III, Part-B (Vataman Transmission Ltd. – POWERGRID) (SCOD: 26/12/2025):</p> <ul style="list-style-type: none"> • Establishment of 765 kV switching station near Vataman • Halvad – Vataman 765 kV D/c line 		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<ul style="list-style-type: none"> •LILO of Lakadia – Vadodara 765 kV D/c line at Vataman •Vataman switching station – Navsari (New) 765 kV D/c line <p>7. Transmission System for evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7GW), Part-B (South Olpad Transmission Ltd. – POWERGRID) (SCOD: 15/10/2026):</p> <ul style="list-style-type: none"> •Establishment of 765/400/220kV South Olpad (GIS) S/s with 2x1500MVA 765/400kV ICTs. •Vadodara – South Olpad (GIS) 765kV D/c line •LILO of Gandhar – Hazira 400 kV D/c line at South Olpad (GIS) using twin HTLS conductor with minimum capacity of 2100 MVA per ckt at nominal voltage 		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>•Ahmedabad – South Olpad (GIS) 765kV D/c line</p> <p>8. Transmission System for evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7GW), Part-C (part system) (Khavda IV C Power Transmission Ltd. – SG38L) (SCOD: 15/10/2026):</p> <ul style="list-style-type: none"> •Establishment of 765/400/220kV Boisar-II (GIS) S/s with 4x1500MVA ICTs & 2x500MVA ICTs •South Olpad (GIS) – Boisar-II 765kV D/c line •LILO of Navsari (New) – Padghe (PG) 765kV D/c line at Boisar-II •Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c •LILO of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I) <p>9. Transmission System for evacuation of power from potential renewable</p>		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>energy zone in Khavda area of Gujarat under Phase-IV (7GW), Part-D (part system) (Pune Transmission Ltd. – AESL) (SCOD: 19/11/2026):</p> <ul style="list-style-type: none"> •Establishment of 765/400/220kV Pune-III (GIS) S/s with 2x1500 MVA ICTs & 3x500MVA ICTs •Boisar-II – Pune-III 765kV D/c line •LILO of Narendra (New) – Pune (GIS) 765kV D/c line at Pune-III •LILO of Hinjewadi – Koyna 400kV S/c line at Pune III (GIS) S/s <p>10. Transmission System for evacuation of RE power from Raghanesda area of Gujarat - 3GW under Phase-I (BPC-PFCCL) (expected SCOD: 31-Aug-27 considering SPV transfer in 31-May-25):</p> <ul style="list-style-type: none"> •Establishment of 4x1500 MVA, 765/400 kV 		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					Substation near Raghnesda (GIS) with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor •Raghnesda (GIS) – Banaskantha (PG) 765 kV D/c line •2 Nos. 765 kV line bays at Banaskantha (PG) S/s		
161.	Sprng Vayu Kiran Private Ltd. Connectivity Appl. No.: 2200001161	200MW [Solar] Land BG	Generation Schedule:	Generation Schedule: Ph1: 100MW: 30.06.2030 Ph2: 100MW: 31.12.2030	DTL: •1 no. 400kV line bay on ISTS end is under implementation as part of Raghnesda PS (being Dineshchandra R. Agrawal Infracon Private Limited) Bay No. 451 SCD: 23.10.2027 ATS: NA	Start date of Connectivity: 30.06.2030	
				Dedicated Transmission Line: Ms SVKPL shall share the dedicated Transmission Line proposed for Ms SWEPL (with appln. no. 2200000612) for	Augmentation (other than ATS): 1.Transmission Network Expansion in Gujarat associated with integration of RE projects from	Likely operationalization date: 30.06.2030	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				its 200MW SPP as given below <ul style="list-style-type: none"> • SWEPL – Raghnesda 400kV Sc line (on Dc tower) along with associated bays at generation end. 	Khavda potential RE zone (Khavda RE Transmission Ltd. - POWERGRID) (SCOD: 21/03/2025): <ul style="list-style-type: none"> •Banaskantha – Ahmedabad 765kV D/c line 2. Transmission Scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase-II, Part-B (Khavda II-B Transmission Ltd. - POWERGRID) (SCOD: 21/03/2025): <ul style="list-style-type: none"> •Lakadia PS – Ahmedabad 765kV D/c line 3. Transmission Scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase-II, Part-C (Khavda II-C Transmission Ltd. - POWERGRID) (SCOD: 21/03/2025): <ul style="list-style-type: none"> •Establishment of 3x1500MVA 765/400 kV Ahmedabad S/s •Ahmedabad – Navsari (New) 765 kV D/c line 		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>4. Transmission Scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase-II, Part-D (TPGL) (SCOD: 21/03/2025):</p> <ul style="list-style-type: none"> • LILO of Pirana (PG) – Pirana (T) 400kV D/c line at Ahmedabad S/s along with reconductoring of Pirana (PG) – Pirana (T) 400kV D/c line-Charged on 22.02.2026 <p>5. Transmission Scheme for evacuation of additional 7 GW of RE Power from Khavda RE Park under Phase III Part A (Part System) (Halvad Transmission Ltd. – AESL) (SCOD: 26/12/2025):</p> <ul style="list-style-type: none"> • Establishment of 765 kV Halvad switching station • LILO of Lakadia – Ahmedabad 765 kV D/c at Halvad <p>6. Transmission Scheme for evacuation of additional 7 GW of RE</p>		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>Power from Khavda RE Park under Phase-III, Part-B (Vataman Transmission Ltd. – POWERGRID) (SCOD: 26/12/2025):</p> <ul style="list-style-type: none"> •Establishment of 765 kV switching station near Vataman •Halvad – Vataman 765 kV D/c line •LILO of Lakadia – Vadodara 765 kV D/c line at Vataman •Vataman switching station – Navsari (New) 765 kV D/c line <p>7. Transmission System for evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7GW), Part-B (South Olpad Transmission Ltd. – POWERGRID) (SCOD: 15/10/2026):</p> <ul style="list-style-type: none"> •Establishment of 765/400/220kV South Olpad (GIS) S/s with 2x1500MVA 765/400kV ICTs. 		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<ul style="list-style-type: none"> •Vadodara – South Olpad (GIS) 765kV D/c line •LILO of Gandhar – Hazira 400 kV D/c line at South Olpad (GIS) using twin HTLS conductor with minimum capacity of 2100 MVA per ckt at nominal voltage •Ahmedabad – South Olpad (GIS) 765kV D/c line <p>8. Transmission System for evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7GW), Part-C (part system) (Khavda IV C Power Transmission Ltd. – SG38L) (SCOD: 15/10/2026):</p> <ul style="list-style-type: none"> •Establishment of 765/400/220kV Boisar-II (GIS) S/s with 4x1500MVA ICTs & 2x500MVA ICTs •South Olpad (GIS) – Boisar-II 765kV D/c line •LILO of Navsari (New) – Padghe (PG) 765kV D/c line at Boisar-II 		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<ul style="list-style-type: none"> •Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c •LILO of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I) <p>9. Transmission System for evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7GW), Part-D (part system) (Pune Transmission Ltd. – AESL) (SCOD: 19/11/2026):</p> <ul style="list-style-type: none"> •Establishment of 765/400/220kV Pune-III (GIS) S/s with 2x1500 MVA ICTs & 3x500MVA ICTs •Boisar-II – Pune-III 765kV D/c line •LILO of Narendra (New) – Pune (GIS) 765kV D/c line at Pune-III •LILO of Hinjewadi – Koyna 400kV S/c line at Pune III (GIS) S/s <p>10. Transmission System for evacuation of RE power from Raghnesda</p>		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>area of Gujarat - 3GW under Phase-I (BPC-PFCCL) (expected SCOD: 31-Aug-27 considering SPV transfer in 31-May-25):</p> <ul style="list-style-type: none"> •Establishment of 4x1500 MVA, 765/400 kV Substation near Raghnesda (GIS) with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor •Raghnesda (GIS) – Banaskantha (PG) 765 kV D/c line •2 Nos. 765 kV line bays at Banaskantha (PG) S/s 		
162.	<p>Sprng Orja Private Ltd.</p> <p>Connectivity Appl. No.: 2200000614</p>	<p>200MW [Solar] Land BG</p>	<p>Generation Schedule:</p>	<p>Generation Schedule: Ph1: 200MW: 31.12.2028</p>	<p>DTL: •1 no. 400kV line bay on ISTS end is under implementation as part of Raghnesda PS (being Dineshchandra R. Agrawal Infracon Private Limited)</p> <p>Bay No. 451 SCD: 23.10.2027</p>	<p>Start date of Connectivity: 31.12.2028</p>	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					ATS: NA		
				<p>Dedicated Transmission Line: Ms SOPL shall share the dedicated Transmission Line proposed for Ms SWEPL (with appln. no. 2200000612) for its 200MW SPP as given below</p> <ul style="list-style-type: none"> SWEPL – Raghnesda 400kV Sc line (on Dc tower) along with associated bays at generation end. 	<p>Augmentation (other than ATS):</p> <ol style="list-style-type: none"> Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone (Khavda RE Transmission Ltd. - POWERGRID) (SCOD: 21/03/2025): <ul style="list-style-type: none"> Banaskantha – Ahmedabad 765kV D/c line Transmission Scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase-II, Part-B (Khavda II-B Transmission Ltd. - POWERGRID) (SCOD: 21/03/2025): <ul style="list-style-type: none"> Lakadia PS – Ahmedabad 765kV D/c line Transmission Scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase-II, Part-C 	<p>Likely operationalization date: 31.12.2028</p>	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>(Khavda II-C Transmission Ltd. - POWERGRID) (SCOD: 21/03/2025):</p> <ul style="list-style-type: none"> •Establishment of 3x1500MVA 765/400 kV Ahmedabad S/s •Ahmedabad – Navsari (New) 765 kV D/c line <p>4. Transmission Scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase-II, Part-D (TPGL) (SCOD: 21/03/2025):</p> <ul style="list-style-type: none"> •LILO of Pirana (PG) – Pirana (T) 400kV D/c line at Ahmedabad S/s along with reconductoring of Pirana (PG) – Pirana (T) 400kV D/c line-Charged on 22.02.2026 <p>5. Transmission Scheme for evacuation of additional 7 GW of RE Power from Khavda RE Park under Phase III Part A (Part System) (Halvad Transmission Ltd. – AESL) (SCOD: 26/12/2025):</p>		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<ul style="list-style-type: none"> •Establishment of 765 kV Halvad switching station <ul style="list-style-type: none"> • LILO of Lakadia – Ahmedabad 765 kV D/c at Halvad 6. Transmission Scheme for evacuation of additional 7 GW of RE Power from Khavda RE Park under Phase-III, Part-B (Vataman Transmission Ltd. – POWERGRID) (SCOD: 26/12/2025): <ul style="list-style-type: none"> •Establishment of 765 kV switching station near Vataman •Halvad – Vataman 765 kV D/c line •LILO of Lakadia – Vadodara 765 kV D/c line at Vataman •Vataman switching station – Navsari (New) 765 kV D/c line 7. Transmission System for evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7GW), Part-B 		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>(South Olpad Transmission Ltd. – POWERGRID) (SCOD: 15/10/2026):</p> <ul style="list-style-type: none"> •Establishment of 765/400/220kV South Olpad (GIS) S/s with 2x1500MVA 765/400kV ICTs. •Vadodara – South Olpad (GIS) 765kV D/c line •LILO of Gandhar – Hazira 400 kV D/c line at South Olpad (GIS) using twin HTLS conductor with minimum capacity of 2100 MVA per ckt at nominal voltage •Ahmedabad – South Olpad (GIS) 765kV D/c line <p>8. Transmission System for evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7GW), Part-C (part system) (Khavda IV C Power Transmission Ltd. – SG38L) (SCOD: 15/10/2026):</p>		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<ul style="list-style-type: none"> •Establishment of 765/400/220kV Boisar-II (GIS) S/s with 4x1500MVA ICTs & 2x500MVA ICTs •South Olpad (GIS) – Boisar-II 765kV D/c line •LILO of Navsari (New) – Padghe (PG) 765kV D/c line at Boisar-II •Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c •LILO of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I) <p>9. Transmission System for evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7GW), Part-D (part system) (Pune Transmission Ltd. – AESL) (SCOD: 19/11/2026):</p> <ul style="list-style-type: none"> •Establishment of 765/400/220kV Pune-III (GIS) S/s with 2x1500 MVA ICTs & 3x500MVA ICTs •Boisar-II – Pune-III 765kV D/c line 		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<ul style="list-style-type: none"> •LILO of Narendra (New) – Pune (GIS) 765kV D/c line at Pune-III •LILO of Hinjewadi – Koyna 400kV S/c line at Pune III (GIS) S/s <p>10. Transmission System for evacuation of RE power from Raghnesda area of Gujarat - 3GW under Phase-I (BPC-PFCCL) (expected SCOD: 31-Aug-27 considering SPV transfer in 31-May-25):</p> <ul style="list-style-type: none"> •Establishment of 4x1500 MVA, 765/400 kV Substation near Raghnesda (GIS) with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor •Raghnesda (GIS) – Banaskantha (PG) 765 kV D/c line •2 Nos. 765 kV line bays at Banaskantha (PG) S/s 		
163.	Sprng Vayu Kiran Private Ltd.	200MW [Solar] Land BG	Generation Schedule:	Generation Schedule:	DTL: •1 no. 400kV line bay on ISTS end is under	Start date of Connectivity: 31.12.2029	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
	Connectivity Appl. No.: 2200000650			Ph1: 200MW: 31.12.2029	implementation as part of Raghnesda PS (being Dineshchandra R. Agrawal Infracon Private Limited) Bay No. 451 SCD: 23.10.2027 ATS: NA		
				Dedicated Transmission Line: Ms SVKPL shall share the dedicated Transmission Line proposed for Ms SWEPL (with appln. no. 2200000612) for its 200MW SPP as given below • SWEPL – Raghnesda 400kV Sc line (on Dc tower) along with associated bays at generation end.	Augmentation (other than ATS): Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone: Khavda RE Transmission Limited (a subsidiary of POWERGRID) •Banaskantha – Ahmedabad 765kV D/c line Khavda Phase-II Part C Scheme: Khavda II-C Transmission Ltd. (a subsidiary of POWERGRID)	Likely operationalization date: 31.12.2029	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<ul style="list-style-type: none"> •Establishment of 765/400 kV Ahmedabad S/s •Ahmedabad – Navsari (New) 765 kV D/c line <p>Khavda Phase-II Part D Scheme: Torrent Power Grid Limited (TPGL)</p> <ul style="list-style-type: none"> •LILO of Pirana (PG) – Pirana (T) 400kV D/c line at Ahmedabad S/s along with reconductoring of Pirana (PG) – Pirana (T) 400kV D/c -Charged on 22.02.2026 <p>Transmission system for evacuation of 3GW RE power from Raghanesda Area of Gujarat-3GW under Phase-I: Dineshchandra R. Agrawal Infracon Private Limited</p> <ul style="list-style-type: none"> •Establishment of 4x1500MVA, 765/400kV S/s near Raghanesda •Raghanesda (GIS) – Banaskantha (PG) 765kV D/c line 		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part B: South Olpad Transmission Limited (a subsidiary of POWERGRID)</p> <ul style="list-style-type: none"> •Establishment of 765/400/220kV South Olpad (GIS) S/s with 2 x 1500MVA ICTs & 2x500 MVA ICTs •Vadodara – South Olpad (GIS) 765kV D/c line •Ahmedabad – South Olpad (GIS) 765kV D/c line <p>Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part C: Khavda IV C Power Transmission Limited (a subsidiary of Sterlite)</p> <ul style="list-style-type: none"> •Establishment of 765/400/220kV Boisar-II (GIS) S/s with 4 x 		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>1500MVA ICTs & 2x500 MVA ICTs</p> <ul style="list-style-type: none"> •South Olpad – Boisar-II 765kV D/c line •LILO of Navsari (New) – Padghe (PG) 765kV D/c line at Boisar-II •Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c •LILO of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I) <p>Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part D (expected by 19.11.2026): Pune-III Transmission Limited (a subsidiary of Adani)</p> <ul style="list-style-type: none"> •Establishment of 765/400/220kV Pune-III (GIS) S/s with 3 x1500 MVA ICTs & 3x500MVA ICTs •Boisar-II – Pune-III 765kV D/c line • LILLO of Narendra (New) – Pune (GIS) 765kV D/c line at Pune-III 		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
164.	Sprng Ojas Private Ltd. Connectivity Appl. No.: 2200000651	100MW [Solar] Land BG	Generation Schedule:	Generation Schedule: Ph1: 100MW: 31.12.2028	DTL: •1 no. 400kV line bay on ISTS end is under implementation as part of Raghnesda PS (being Dineshchandra R. Agrawal Infracon Private Limited) Bay No. 451 SCD: 23.10.2027 ATS: NA	Start date of Connectivity: 31.12.2028	
				Dedicated Transmission Line: Ms SOPL shall share the dedicated Transmission Line proposed for Ms SWEPL (with appln. no. 2200000612) for its 200MW SPP as given below • SWEPL – Raghnesda 400kV Sc line (on Dc tower) along with associated	Augmentation (other than ATS): 1.Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone (Khavda RE Transmission Ltd. - POWERGRID) (SCOD: 21/03/2025): •Banaskantha – Ahmedabad 765kV D/c line	Likely operationalization date: 31.12.2028	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				bays at generation end.	<p>2. Transmission Scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase-II, Part-B (Khavda II-B Transmission Ltd. - POWERGRID) (SCOD: 21/03/2025):</p> <ul style="list-style-type: none"> •Lakadia PS – Ahmedabad 765kV D/c line <p>3. Transmission Scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase-II, Part-C (Khavda II-C Transmission Ltd. - POWERGRID) (SCOD: 21/03/2025):</p> <ul style="list-style-type: none"> •Establishment of 3x1500MVA 765/400 kV Ahmedabad S/s •Ahmedabad – Navsari (New) 765 kV D/c line <p>4. Transmission Scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase-II, Part-D (TPGL) (SCOD: 21/03/2025):</p> <ul style="list-style-type: none"> •LILLO of Pirana (PG) – Pirana (T) 400kV D/c line at Ahmedabad S/s along 		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>with reconductoring of Pirana (PG) – Pirana (T) 400kV D/c line-Charged on 22.02.2026</p> <p>5.Transmission Scheme for evacuation of additional 7 GW of RE Power from Khavda RE Park under Phase III Part A (Part System) (Halvad Transmission Ltd. – AESL) (SCOD: 26/12/2025):</p> <ul style="list-style-type: none"> •Establishment of 765 kV Halvad switching station •LILO of Lakadia – Ahmedabad 765 kV D/c at Halvad <p>6.Transmission Scheme for evacuation of additional 7 GW of RE Power from Khavda RE Park under Phase-III, Part-B (Vataman Transmission Ltd. – POWERGRID) (SCOD: 26/12/2025):</p> <ul style="list-style-type: none"> •Establishment of 765 kV switching station near Vataman 		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<ul style="list-style-type: none"> •Halvad – Vataman 765 kV D/c line •LILO of Lakadia – Vadodara 765 kV D/c line at Vataman •Vataman switching station – Navsari (New) 765 kV D/c line <p>7. Transmission System for evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7GW), Part-B (South Olpad Transmission Ltd. – POWERGRID) (SCOD: 15/10/2026):</p> <ul style="list-style-type: none"> •Establishment of 765/400/220kV South Olpad (GIS) S/s with 2x1500MVA 765/400kV ICTs. •Vadodara – South Olpad (GIS) 765kV D/c line •LILO of Gandhar – Hazira 400 kV D/c line at South Olpad (GIS) using twin HTLS conductor with minimum capacity of 2100 MVA per ckt at nominal voltage 		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>•Ahmedabad – South Olpad (GIS) 765kV D/c line</p> <p>8. Transmission System for evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7GW), Part-C (part system) (Khavda IV C Power Transmission Ltd. – SG38L) (SCOD: 15/10/2026):</p> <ul style="list-style-type: none"> •Establishment of 765/400/220kV Boisar-II (GIS) S/s with 4x1500MVA ICTs & 2x500MVA ICTs •South Olpad (GIS) – Boisar-II 765kV D/c line •LILO of Navsari (New) – Padghe (PG) 765kV D/c line at Boisar-II •Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c •LILO of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I) <p>9. Transmission System for evacuation of power from potential renewable</p>		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>energy zone in Khavda area of Gujarat under Phase-IV (7GW), Part-D (part system) (Pune Transmission Ltd. – AESL) (SCOD: 19/11/2026):</p> <ul style="list-style-type: none"> •Establishment of 765/400/220kV Pune-III (GIS) S/s with 2x1500 MVA ICTs & 3x500MVA ICTs •Boisar-II – Pune-III 765kV D/c line •LILO of Narendra (New) – Pune (GIS) 765kV D/c line at Pune-III •LILO of Hinjewadi – Koyna 400kV S/c line at Pune III (GIS) S/s <p>10. Transmission System for evacuation of RE power from Raghnesda area of Gujarat - 3GW under Phase-I (BPC-PFCCL) (expected SCOD: 31-Aug-27 considering SPV transfer in 31-May-25):</p> <ul style="list-style-type: none"> •Establishment of 4x1500 MVA, 765/400 kV 		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
165.	Renew Solar Power Pvt. Ltd. Application no.: 2200000993 2200000989 2200000992 2200000988 2200001048	300MW [Solar] Land BG 100MW [Solar] Land BG 100MW [Solar] Land BG 300MW [Solar] Land BG 200MW [Solar] Land BG	Generation Schedule:	Generation Schedule: For 2200000993 Ph1: 300MW: 23.10.2027 For 2200000989 Ph1: 100MW: 29.02.2028 For 2200000992 Ph1: 100MW: 29.02.2028 For 2200000988 Ph1: 300MW: 30.11.2027 For 2200001048 Ph1: 200MW: 31.01.2028	DTL: •1 no. 400kV line bay at Raghnesda PS (being implemented under ISTS as part of Raghnesda 3GW scheme). Bay No.: 453 ATS: NA	Start Date of Connectivity: For 300MW: 23.10.2027 For 100MW: 29.02.2028 For 100MW: 29.02.2028 For 300MW: 30.11.2027 For 200MW: 31.01.2028	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				<p>Dedication Transmission System:</p> <p>RSPPL shall share the DTL for Connectivity granted to Ms RSPPL for its 300MW SPP against application No. 2200000993 as given below</p> <ul style="list-style-type: none"> •RSPPL – Raghnesda PS 400kV Sc line (on Dc tower) alongwith 400kV line bay at generation end (Under the scope of RPSPL). 	<p>CTS:</p> <p>1. Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone (Khavda RE Transmission Ltd. - POWERGRID)</p> <ul style="list-style-type: none"> •Banaskantha – Ahmedabad 765kV D/c line <p>2. Transmission Scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase-II, Part-B (Khavda II-B Transmission Ltd. - POWERGRID) (SCOD: 21/03/2025):</p> <ul style="list-style-type: none"> • Lakadia PS – Ahmedabad 765kV D/c line <p>Commissioned on 13.12.2025</p> <p>3. Transmission Scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase-II, Part-C (Khavda II-C Transmission Ltd. -</p>	<p>Likely Operationalization Date:</p> <p>For 300MW: 23.10.2027</p> <p>For 100MW: 29.02.2028</p> <p>For 100MW: 29.02.2028</p> <p>For 300MW: 30.11.2027</p> <p>For 200MW: 31.01.2028</p>	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>POWERGRID) (SCOD: 21/03/2025):</p> <ul style="list-style-type: none"> Establishment of 3x1500MVA 765/400 kV Ahmedabad S/s Ahmedabad – Navsari (New) 765 kV D/c line <p>Commissioned on 31.01.2026</p> <p>4. Transmission Scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase-II, Part-D (TPGL) (SCOD: 21/03/2025):</p> <ul style="list-style-type: none"> LILO of Pirana (PG) – Pirana (T) 400kV D/c line at Ahmedabad S/s along with reconductoring of Pirana (PG) – Pirana (T) 400kV D/c line- Charged on 22.02.2026 <p>5. Transmission Scheme for evacuation of additional 7 GW of RE Power from Khavda RE Park under Phase III Part A (Part System) (Halvad Transmission Ltd. –</p>		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>AESL) (SCOD: 26/12/2025):</p> <ul style="list-style-type: none"> Establishment of 765 kV Halvad switching station LILO of Lakadia – Ahmedabad 765 kV D/c at Halvad- 30.06.2026 <p>6. Transmission Scheme for evacuation of additional 7 GW of RE Power from Khavda RE Park under Phase-III, Part-B (Vataman Transmission Ltd. – POWERGRID) (SCOD: 26/12/2025):</p> <ul style="list-style-type: none"> Establishment of 765 kV switching station near Vataman Halvad – Vataman 765 kV D/c line LILO of Lakadia – Vadodara 765 kV D/c line at Vataman Vataman switching station – Navsari (New) 765 kV D/c line- 31.12.2026 <p>7. Transmission System for evacuation of power from</p>		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7GW), Part-B (South Olpad Transmission Ltd. – POWERGRID) (SCOD: 15/10/2026):</p> <ul style="list-style-type: none"> Establishment of 765/400/220kV South Olpad (GIS) S/s with 2x1500MVA 765/400kV ICTs. Vadodara – South Olpad (GIS) 765kV D/c line LILO of Gandhar – Hazira 400 kV D/c line at South Olpad (GIS) using twin HTLS conductor with minimum capacity of 2100 MVA per ckt at nominal voltage Ahmedabad – South Olpad (GIS) 765kV D/c line- 31.03.2027 <p>8. Transmission System for evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7GW), Part-C</p>		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>(part system) (Khavda IV C Power Transmission Ltd. – SG38L) (SCOD: 15/10/2026):</p> <ul style="list-style-type: none"> • Establishment of 765/400/220kV Boisar-II (GIS) S/s with 4x1500MVA ICTs & 2x500MVA ICTs • South Olpad (GIS) – Boisar-II 765kV D/c line • LILO of Navsari (New) – Padghe (PG) 765kV D/c line at Boisar-II • Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c • LILO of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I) – 15.10.2026 <p>9. Transmission System for evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7GW), Part-D (part system) (Pune Transmission Ltd. – AESL) (SCOD: 19/11/2026):</p>		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<ul style="list-style-type: none"> • Establishment of 765/400/220kV Pune-III (GIS) S/s with 2x1500 MVA ICTs & 3x500MVA ICTs • Boisar-II – Pune-III 765kV D/c line • LILO of Narendra (New) – Pune (GIS) 765kV D/c line at Pune-III • LILO of Hinjewadi – Koyna 400kV S/c line at Pune III (GIS) S/s – 31.03.2027 <p>10. Transmission System for evacuation of RE power from Raghanesda area of Gujarat - 3GW under Phase-I (Part System) (Dineshchandra R. Agrawal Infracon Private Limited) (SCOD: 23-Oct-27):</p> <ul style="list-style-type: none"> • Establishment of 4x1500 MVA, 765/400 kV Substation near Raghanesda (GIS) with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor 		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<ul style="list-style-type: none"> Raghanesda (GIS) – Banaskantha (PG) 765 kV D/c line 2 Nos. 765 kV line bays at Banaskantha (PG) S/s- 23.10.2027 		
166.	JSW Neo Energy Ltd. Application no. 2200001014 2200001020	200MW [Solar] LOA or PPA 200MW [Solar] LOA or PPA	Generation Schedule:	Not Attended Generation Schedule: For 2200001014: Ph1:200MW: For 2200001020: Ph1:200MW:	DTL: •1 no. 400kV line bay on ISTS end is under implementation as part of Raghanesda PS (being implemented by Dineshchandra R. Agrawal Infracon Private Limited) Bay No.: 454 ATS: NA	Start Date of Connectivity 23.10.2027 23.10.2027	
				Dedicated Transmission System: JSWNEL shall share the DTL for Connectivity granted to M/s JSWNEL for its 200MW SPP against application No. 2200001014 as given below: •JSWNEL – Raghanesda PS	CTS: 1.Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone (Khavda RE Transmission Ltd. – POWERGRID) (SCOD: 21/03/2025): <ul style="list-style-type: none"> Banaskantha – Ahmedabad 765kV D/c line 	Likely Operationalization Date 23.10.2027 23.10.2027	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
				400kV S/c line (on D/c tower) along 400kV line bay at generation end (Under the scope of JSWNEL).	<p>2. Transmission Scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase-II, Part-B (Khavda II-B Transmission Ltd. – POWERGRID) (SCOD: 21/03/2025):</p> <ul style="list-style-type: none"> Lakadia PS – Ahmedabad 765kV D/c line <p>3. Transmission Scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase-II, Part-C (Khavda II-C Transmission Ltd. – POWERGRID) (SCOD: 21/03/2025):</p> <ul style="list-style-type: none"> Establishment of 3x1500MVA 765/400 kV Ahmedabad S/s Ahmedabad – Navsari (New) 765 kV D/c line <p>4. Transmission Scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase-II, Part-D (TPGL) (SCOD: 21/03/2025):</p> <ul style="list-style-type: none"> LILO of Pirana (PG) – Pirana (T) 400kV 		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>D/c line at Ahmedabad S/s along with reconductoring of Pirana (PG) – Pirana (T) 400kV D/c line- Charged on 22.02.2026</p> <p>5. Transmission Scheme for evacuation of additional 7 GW of RE Power from Khavda RE Park under Phase III Part A (Part System) (Halvad Transmission Ltd. – AESL) (SCOD: 26/12/2025): 30.06.2026</p> <p>6. Transmission Scheme for evacuation of additional 7 GW of RE Power from Khavda RE Park under Phase-III, Part-B (Vataman Transmission Ltd. – POWERGRID) (SCOD: 26/12/2025): 31.12.2026</p> <p>7. Transmission System for evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7GW), Part-B</p>		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>(South Olpad Transmission Ltd. – POWERGRID) (SCOD: 15/10/2026): 31.03.2027</p> <p>8. Transmission System for evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7GW), Part-C (Khavda IV C Power Transmission Ltd. – SG38L) (SCOD: 15/10/2026): 15.10.2026</p> <p>9. Transmission System for evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7GW), Part-D (Pune Transmission Ltd. – AESL) (SCOD: 19/11/2026):31.03.2027</p> <p>10. Transmission System for evacuation of RE power from Raghanesda area of Gujarat – 3GW under Phase-I (Dineshchandra R. Agrawal Infracon Private</p>		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
167.	Sunsure Solarpark RJ One Pvt. Ltd. Application no.: 2200001018	350MW [Solar] Land BG	Generation Schedule:	Generation Schedule: Ph1: 350MW: 31.03.2028	DTL: • 1 no. 220kV line bay at Raghnesda PS shall be implemented under ISTS as a part of "Network Expansion in Gujarat for RE interconnection at Raghnesda PS" (being implemented by Dineshchandra R. Agrawal Infracon Private Limited) Bay no.: 221 ATS:NA	Start Date of Connectivity: 31.03.2028	
				Dedicated Transmission System: • SSRJ1PL – Raghnesda PS 220kV S/c line along 220kV line bay at generation end (Under the scope of applicant). 31.12.2027 PSS: 31.12.2027	CTS: 1. Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone (Khavda RE Transmission Ltd. - POWERGRID) (SCOD: 21/03/2025); 2. Transmission Scheme for evacuation of 4.5GW RE injection at Khavda PS	Likely Operationalization Date: 31.03.2028	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>under Phase-II, Part-B (Khavda II-B Transmission Ltd. - POWERGRID) (SCOD: 21/03/2025):</p> <p>3. Transmission Scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase-II, Part-C (Khavda II-C Transmission Ltd. - POWERGRID) (SCOD: 21/03/2025):</p> <p>4. Transmission Scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase-II, Part-D (TPGL) (SCOD: 21/03/2025)-Charged on 22.02.2026</p> <p>5. Transmission Scheme for evacuation of additional 7 GW of RE Power from Khavda RE Park under Phase III Part A (Part System) (Halvad Transmission Ltd. – AESL) (SCOD: 26/12/2025):</p> <p>6. Transmission Scheme for evacuation of</p>		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>additional 7 GW of RE Power from Khavda RE Park under Phase-III, Part-B (Vataman Transmission Ltd. – POWERGRID) (SCOD: 26/12/2025):</p> <p>7. Transmission System for evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7GW), Part-B (South Olpad Transmission Ltd. – POWERGRID) (SCOD: 15/10/2026):</p> <p>8. Transmission System for evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7GW), Part-C (Khavda IV C Power Transmission Ltd. – SG38L) (SCOD: 15/10/2026):</p> <p>9. Transmission System for evacuation of power from</p>		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7GW), Part-D (Pune Transmission Ltd. – AESL) (SCOD: 19/11/2026):</p> <p>10. Transmission System for evacuation of RE power from Raghnesda area of Gujarat - 3GW under Phase-I (Dineshchandra R. Agrawal Infracon Private Limited) (SCOD: 23-Oct-27):</p> <ul style="list-style-type: none"> Establishment of 4x1500 MVA, 765/400 kV Substation near Raghnesda (GIS) with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor Raghnesda (GIS) – Banaskantha (PG) 765 kV D/c line Creation of 220kV switchyard (Bus Sec-I) at Raghnesda PS (GIS) along with installation of 2x500MVA, 400/220 kV ICTs. 		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
168.	ACME Solar Holdings Ltd. Application No.: 2200001064	400MW [Solar] Land BG	Generation Schedule:	<p>Generation Schedule: Ph1:400MW: 23.10.2027</p> <p>Dedicated Transmission Line: 30.09.2027 •ASHL – Raghnesda PS 400kV S/c line (on D/c towers) along with associated 400kV line bay at generation end (Under the scope of ASHL). PSS: 30.09.2027</p>	<p>• 2 Nos. 765 kV line bays at Banaskantha (PG) S/s.</p> <p>DTL: •1 no. 400kV line bay at Raghnesda PS being implemented under ISTS as a part of “Transmission System for evacuation of RE power from Raghnesda area of Gujarat - 3GW under Phase-I” (by Dineshchandra R. Agrawal Infracon Private Limited). Bay no: 456</p> <p>ATS: NA</p> <p>CTS: 1.Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone (Khavda RE Transmission Ltd. - POWERGRID) (SCOD: 21/03/2025); 2.Transmission Scheme for evacuation of 4.5GW RE injection at Khavda PS</p>	<p>Start Date of Connectivity: 23.10.2027</p> <p>Likely Operationalization Date: 23.10.2027</p>	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>under Phase-II, Part-B (Khavda II-B Transmission Ltd. - POWERGRID) (SCOD: 21/03/2025):</p> <p>3. Transmission Scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase-II, Part-C (Khavda II-C Transmission Ltd. - POWERGRID) (SCOD: 21/03/2025):</p> <p>4. Transmission Scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase-II, Part-D (TPGL) (SCOD: 21/03/2025)-Charged on 22.02.2026</p> <p>5. Transmission Scheme for evacuation of additional 7 GW of RE Power from Khavda RE Park under Phase III Part A (Part System) (Halvad Transmission Ltd. – AESL) (SCOD: 26/12/2025):</p> <p>6. Transmission Scheme for evacuation of</p>		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>additional 7 GW of RE Power from Khavda RE Park under Phase-III, Part-B (Vataman Transmission Ltd. – POWERGRID) (SCOD: 26/12/2025):</p> <p>7. Transmission System for evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7GW), Part-B (South Olpad Transmission Ltd. – POWERGRID) (SCOD: 15/10/2026):</p> <p>8. Transmission System for evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7GW), Part-C (Khavda IV C Power Transmission Ltd. – SG38L) (SCOD: 15/10/2026):</p> <p>9. Transmission System for evacuation of power from</p>		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7GW), Part-D (Pune Transmission Ltd. – AESL) (SCOD: 19/11/2026):</p> <p>10. Transmission System for evacuation of RE power from Raghnesda area of Gujarat - 3GW under Phase-I (Dineshchandra R. Agrawal Infracon Private Limited) (SCOD: 23-Oct-27):</p> <ul style="list-style-type: none"> Establishment of 4x1500 MVA, 765/400 kV Substation near Raghnesda (GIS) with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor Raghnesda (GIS) – Banaskantha (PG) 765 kV D/c line Creation of 220kV switchyard (Bus Sec-I) at Raghnesda PS (GIS) along with installation of 2x500MVA, 400/220 kV ICTs. 		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
169.	Azure Power Sixty-Three Pvt. Ltd. (AP63PL) Application No.: 2200001107	300MW [Solar] Land BG	Generation Schedule:	Not Attended Generation Schedule: Ph1: 300MW:	DTL: •1 no. 220kV line bay at Raghnesda PS being implemented under ISTS as a part of "Transmission System for evacuation of RE power from Raghnesda area of Gujarat - 3GW under Phase-I" (by Dineshchandra R. Agrawal Infracon Private Limited) Bay no.:223 ATS:NA	Start Date of Connectivity: 23.10.2027	
				Dedicated Transmission Line: •AP63PL – Raghnesda PS 220kV S/c line along with associated 220kV line bay at generation end (Under the scope of entity).	CTS: 1.Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone (Khavda RE Transmission Ltd. - POWERGRID) (SCOD: 21/03/2025): 2.Transmission Scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase-II, Part-B (Khavda II-B Transmission	Likely Operationalization Date: 23.10.2027	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>Ltd. - POWERGRID) (SCOD: 21/03/2025):</p> <p>3. Transmission Scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase-II, Part-C (Khavda II-C Transmission Ltd. - POWERGRID) (SCOD: 21/03/2025):</p> <p>4. Transmission Scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase-II, Part-D (TPGL) (SCOD: 21/03/2025)-Charged on 22.02.2026</p> <p>5. Transmission Scheme for evacuation of additional 7 GW of RE Power from Khavda RE Park under Phase III Part A (Part System) (Halvad Transmission Ltd. – AESL) (SCOD: 26/12/2025):</p> <p>6. Transmission Scheme for evacuation of additional 7 GW of RE Power from Khavda RE</p>		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>Park under Phase-III, Part-B (Vataman Transmission Ltd. – POWERGRID) (SCOD: 26/12/2025):</p> <p>7. Transmission System for evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7GW), Part-B (South Olpad Transmission Ltd. – POWERGRID) (SCOD: 15/10/2026):</p> <p>8. Transmission System for evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7GW), Part-C (Khavda IV C Power Transmission Ltd. – SG38L) (SCOD: 15/10/2026):</p> <p>9. Transmission System for evacuation of power from potential renewable energy zone in Khavda</p>		

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					<p>area of Gujarat under Phase-IV (7GW), Part-D (Pune Transmission Ltd. – AESL) (SCOD: 19/11/2026):</p> <p>10. Transmission System for evacuation of RE power from Raghnesda area of Gujarat - 3GW under Phase-I (Dineshchandra R. Agrawal Infracon Private Limited) (SCOD: 23-Oct-27):</p> <ul style="list-style-type: none"> Establishment of 4x1500 MVA, 765/400 kV Substation near Raghnesda (GIS) with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor Raghnesda (GIS) – Banaskantha (PG) 765 kV D/c line Creation of 220kV switchyard (Bus Sec-I) at Raghnesda PS (GIS) along with installation of 2x500MVA, 400/220 kV ICTs. 		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
		3450 MW					
	Ishanagar PS						
170.	Avaada Energy Pvt. Ltd. Connectivity application no: 2200001421	350MW [Wind] LOA or PPA	Generation Schedule:	Generation Schedule: Ph1: 350MW: 30.06.2027	DTL: • 1 no. 400kV line bay at Ishanagar PS is to be implemented under ISTS by M/s IPTL. Bay No: ATS: NA	Start Date of Connectivity: 30.06.2027	
				Dedicated Transmission Line: • AEPL – Ishanagar 400kV S/c line (on D/c tower) along with associated bays at the generation end (Under the scope of M/s AEPL). 31.05.2027	CTS: Western Region Expansion Scheme XXXIII (WRES - XXXIII): Part C” project by M/s IndiGrid 1 Ltd. and IndiGrid 2 Ltd. (Consortium) • Establishment of 2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220kV Ishanagar (New) S/s. • LILO of one ckt of Jabalpur - Orai 765kV D/c line at Ishanagar (New) S/s. 30.06.2026	Likely Operationalization date: 30.06.2027	
171.	Avaada Energy Pvt. Ltd. Connectivity application no:	300MW [Wind] LOA or PPA	Generation Schedule:	Generation Schedule: Ph1: 300MW: 30.06.2027	DTL: •1 no. 400kV line bay at Ishanagar PS is being implemented under ISTS by M/s Ishanagar Power	Start Date of Connectivity: 30.06.2027	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
	2200001463				Transmission Ltd. (IPTL) (Subsidiary of Indgrid 2 Pvt Ltd.) ATS:NA		
				Dedicated Transmission Line: AEPL shall share the DTL proposed for its other WPP (2200001421 at Ishanagr) as given below: • AEPL – Ishanagar 400kV S/c line along with associated bays at the generation end (Under the scope of M/s AEPL). 31.05.2027	CTS: Western Region Expansion Scheme XXXIII (WRES - XXXIII): Part C” project by M/s IndiGrid 1 Ltd. and IndiGrid 2 Ltd. (Consortium) • Establishment of 2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220kV Ishanagar (New) S/s. • LILO of one ckt of Jabalpur - Orai 765kV D/c line at Ishanagar (New) S/s. 30.06.2026	Likely Operationalization date: 30.06.2027	
		650MW					
	Navinal S/s						
172.	Adani wind Energy Kutchh Three ltd. Connectivity application no: 2200001083	300MW [Wind] Land	Generation Schedule:	Not Attended Generation Schedule: Ph1:300MW:	DTL: •220kV bay at ISTS S/s end is being implemented under ISTS by Navinal Transmission Ltd. (A subsidiary of Adani Energy Solutions Limited). Bay No:	Start Date of Connectivity: 04.08.2027	

Sl. No.	Name of Grantee	Conn. Under GNA- Quantum (MW)	Gen Comm. Schedule (As per Dec'25 meeting)	Schedule as per Mar'26 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
					ATS:		
				Dedicated Transmission Line: •AWEK3L – Navinal (Mundra) S/s (GIS) 220kV S/c line (on D/c or M/c towers) along with associated bay at generation end (Under the scope of applicant).	CTS: Transmission System for providing connectivity to RE applicant(s) at Navinal (Mundra)(GIS): •Creation of 220 kV switchyard (Bus Sec-I) at Navinal (Mundra) S/s (GIS) along with installation of 1x500MVA, 400/220 kV ICT at Navinal (Mundra) S/s (GIS).	Likely Operationalization date: 04.08.2027	
		300MW					

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A2. Conventional generation projects:

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Mar'26 JCC Meeting			Remarks
				<u>Under Applicant Scope</u> <u>Generation Comm. Schedule/ Dedicated Connectivity System</u>	<u>Under ISTS scope</u> <u>Connectivity system under GNA</u>	Start date of Connectivity under GNA	
1.	KSK Mahanadi Power Co. Ltd. (KMPCL) (6X600) 1582MW- Deemed GNA under Regulation 18.1; 218MW- Under Regulation 37.6(1); 1693MW- Surrendered under 37.2	1800	Not Attended Unit 2 (600 MW) – Commissioned on Feb'18 Unit 3 (600 MW) – Commissioned on Aug'13 Unit 4 (600 MW) – Commissioned on Aug'14 Unit 5 (600 MW) – was targeted for COD on Aug'21 but project is under NCLT Unit 1 (600 MW) – was targeted for COD on Nov'21 but	Not Attended Unit 2 (600 MW) – Commissioned on Feb'18 Unit 3 (600 MW) – Commissioned on Aug'13 Unit 4 (600 MW) – Commissioned on Aug'14 Unit 5 (600 MW) – was targeted for COD on Aug'21 but project is under NCLT Unit 1 (600 MW) – was targeted for COD on Nov'21 but project is under NCLT Unit 6 (600 MW) – was targeted for COD on Feb'22 but project is under NCLT			Representative from KSK Mahanadi Power Co. Ltd. informed that the total project is under NCLT. Details of Connectivity Under GNA: 1582MW- Deemed GNA under Regulation 18.1; 218MW- Under Regulation 37.6(1); 1693MW- Surrendered under 37.2

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Mar'26 JCC Meeting			Remarks
				<u>Under Applicant Scope</u>	<u>Under ISTS scope</u>	<u>Start date of Connectivity under GNA</u>	
			<p>project is under NCLT</p> <p>Unit 6 (600 MW) – was targeted for COD on Feb'22 but project is under NCLT</p>	<p><u>Generation Comm. Schedule/ Dedicated Connectivity System</u></p> <p><u>Dedicated Transmission System:</u></p> <p>KSK – Champa PS 400kV 2xD/c (Quad) line</p> <p>1st D/c line commissioned in Oct'16;</p> <p>2nd D/c – was targeted to complete by Aug'21 but project is under NCLT</p> <p>(No progress in 2nd D/c line due to financial constraint. Till date 60 towers out of 98 towers completed and 11km stringing out of 27km completed.)</p>			
2.	<p>NTPC Limited</p> <p>(Lara STPP Stage-II)</p> <p>Appl No.-</p>	1600 MW (Thermal)	<p>Generation schedule:</p> <p>1600 MW- Ph1: 800MW: 31.01.2028 Ph2: 800MW: 31.07.2028</p>	<p>Not Attended Generation schedule:</p> <p>1600 MW- Ph1: 800MW: 31.01.2028 Ph2: 800MW: 31.07.2028</p>	<p>DTL:</p> <p>2 nos. 400kV bays at Champa PS end are being implemented under ISTS. 01.05.2027 (As per CTU OM to POWERGRID dtd. 13.09.2024)</p>	<p>Start date of Connectivity:</p> <p>01.05.2027</p>	

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Mar'26 JCC Meeting			Remarks
				<u>Under Applicant Scope</u> <u>Generation Comm. Schedule/ Dedicated Connectivity System</u>	<u>Under ISTS scope</u> <u>Connectivity system under GNA</u>	Start date of Connectivity under GNA	
	2200000245 1600 MW				ATS: NIL		
				DTL: Lara-II Generation Switchyard – Champa (Bus Section B, with KSK 3x600MW Units) 400kV D/c (Quad) line along with associated bays at generating station end. 125MVA _r , 420kV Bus Reactor at Lara-II Generation Switchyard. Lara-I – Lara-II 400kV D/c (quad) Tie line along with associated bays at both ends (to be utilized only for the purpose of Start-up power requirement and after meeting the	Augmentation (Other than ATS) NIL	Likely operationalization date: 01.05.2027	

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Mar'26 JCC Meeting			Remarks
				<u>Under Applicant Scope</u>	<u>Under ISTS scope</u>	<u>Start date of Connectivity under GNA</u>	
				<u>Generation Comm. Schedule/ Dedicated Connectivity System</u>	<u>Connectivity system under GNA</u>		
				Start-up power requirement, the same shall be kept normally open and can be closed based on system requirement.) Tendering under process			
3.	Jindal Power Limited (Dongamahua Generation Plant) Appl No.- 2200000828 45 MW	45 MW (Thermal)	Not Attended Generation Schedule: 45 MW	Not Attended Generation Schedule: 45 MW DTL: 2x135MW Dongamahua CPP at Raigarh, Chhattisgarh is presently interconnected with JPL, Tamnar 400/220kV switchyard (Stage-I) at 220kV level and shall utilise the JPL, Tamnar – Raipur (PG) 400kV D/c line for interconnection with the ISTS (Existing)	DTL: NIL ATS: NIL Augmentation (Other than ATS) Existing Transmission System	Start date of Connectivity: 31.12.2024 Operationalization date: 31.12.2024	Connectivity was granted on existing system with start date of 31.12.2024 which stands effective w.e.f 31.12.2024 vide letter dated 03.01.2025. M/s JPL shall be liable to bear all commercial and operational liabilities as per applicable CERC Regulations & directions issued from time to time.

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Mar'26 JCC Meeting			Remarks
				<u>Under Applicant Scope</u> <u>Generation Comm. Schedule/ Dedicated Connectivity System</u>	<u>Under ISTS scope</u> <u>Connectivity system under GNA</u>	Start date of Connectivity under GNA	
4.	NTPC Ltd. Appl No.- 2200000558	800MW (Thermal)	Generation Schedule: 800 MW: 31.08.2029	Not Attended Generation Schedule: 800 MW: 31.08.2029	DTL: NIL ATS: NIL	Start date of Connectivity: 31.08.2029	
				DTL: . NTPC Sipat expansion project shall be connected at the switchyard of the existing NTPC Sipat STPS. . Augmentation of transformation capacity at Sipat STPS by 1x1500MVA, 765/400kV ICT (3rd) (To be implemented by NTPC Ltd.)	Augmentation (Other than ATS) NA	Operationalization date: 31.08.2029	
5.	Mahan Energen Ltd. (MEL) Appl No.- 2200000224	100MW Thermal	Generation Schedule:	Generation Schedule: 100 MW Commissioned	DTL: •2 nos. 400kV line bays at Mahan TPS (Existing-Implemented Under ISTS) Bay No: 409(Main), 408(Tie) 412(Main), 411(Tie) ATS: NIL	Start date of Connectivity: 04.12.2027	

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Mar'26 JCC Meeting			Remarks
				<u>Under Applicant Scope</u> <u>Generation Comm. Schedule/ Dedicated Connectivity System</u>	<u>Under ISTS scope</u> <u>Connectivity system under GNA</u>	Start date of Connectivity under GNA	
				DTL: •Mahan TPS – Bilaspur PS 400kV D/c (Quad ACSR Moose) line (Existing-Implemented under ISTS).	Augmentation (Other than ATS) Transmission System for evacuation of power from Mahan Energen Limited Generating Station in Madhya Pradesh • Mahan TPS (existing bus) – Rewa PS (PG) 400kV D/c line (quad) along with line bays at Rewa PS (PG) end (under the scope of ISTS). • 2 nos. 400kV line bays at MEL (Existing - under the scope of MEL) Under Implementation by M/s MEL Power Transmission Limited (MEL PTL) (A subsidiary of Power Grid Corporation of India Limited)	Likely Operationalization date: 04.12.2027	

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Mar'26 JCC Meeting			Remarks
				<u>Under Applicant Scope</u> <u>Generation Comm. Schedule/ Dedicated Connectivity System</u>	<u>Under ISTS scope</u> <u>Connectivity system under GNA</u>	Start date of Connectivity under GNA	
6.	Mahan Energen Ltd. (MEL) Appl No.- 2200001315	280MW Thermal	Generation Schedule:	Generation Schedule: 280 MW:	DTL: Note: 2 nos. 400kV line bays at MEL are already existing (under the scope of MEL) i)409M & 408T ii)412M & 411T ATS: NIL	Start date of Connectivity: 04.12.2027	
				DTL: •Interconnection between Mahan (existing) – Mahan (extension) bus along with all associated works [under the scope of MEL]	Augmentation (Other than ATS) Transmission System for evacuation of power from Mahan Energen Limited Generating Station in Madhya Pradesh scheme by Power Grid Corporation of India Limited (MEL PTL): •Mahan (existing bus) – Rewa PS (PG) 400kV D/c (Quad ACSR /AAAC /AL59 moose equivalent) line •2 nos. 400kV bays at Rewa PS (PG) for termination of Mahan (existing bus) – Rewa PS (PG) 400kV D/c (Quad ACSR /AAAC	Likely Operationalization date: 04.12.2027	

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Mar'26 JCC Meeting			Remarks
				<u>Under Applicant Scope</u> <u>Generation Comm. Schedule/ Dedicated Connectivity System</u>	<u>Under ISTS scope</u> <u>Connectivity system under GNA</u>	Start date of Connectivity under GNA	
7.	Mahan Energen Ltd. (MEL) Appl No.- 9200000239	1100MW Thermal	Generation Schedule:	Generation Schedule: 1100 MW:	DTL: Note: 2 nos. 400kV line bays at MEL are already existing (under the scope of MEL) i)409M & 408T ii)412M & 411T ATS: NIL	Start date of Connectivity: 04.12.2027	
				DTL: •Mahan TPS – Bilaspur PS 400kV D/c (Quad ACSR Moose) line (Existing-Implemented under ISTS). •2 nos. 400kV line bays at Mahan TPS (Existing-Implemented Under ISTS)	Augmentation (Other than ATS) Transmission System for evacuation of power from Mahan Energen Limited Generating Station in Madhya Pradesh scheme by Power Grid Corporation of India Limited (MEL PTL): •Mahan (existing bus) – Rewa PS (PG) 400kV	Likely Operationalization date: 04.12.2027	

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Mar'26 JCC Meeting			Remarks
				<u>Under Applicant Scope</u> <u>Generation Comm. Schedule/ Dedicated Connectivity System</u>	<u>Under ISTS scope</u> <u>Connectivity system under GNA</u>	Start date of Connectivity under GNA	
8.	NTPC Ltd. Appl No.- 2200000400	1600MW Thermal	Generation Schedule:	Not Attended	D/c (Quad ACSR /AAAC /AL59 moose equivalent) line •2 nos. 400kV bays at Rewa PS (PG) for termination of Mahan (existing bus) – Rewa PS (PG) 400kV D/c (Quad ACSR /AAAC /AL59 moose equivalent) line		
				Generation Schedule: 1600 MW:	DTL: • Shifting of existing Vindhyachal V – Vindhyachal IV 400kV D/c (twin) line to Singrauli-III so as to form Vindhyachal V – Singrauli III 400kV D/c (twin) line. (Under scope of NTPC Ltd.) • Installation of 1x125MVar, 420kV	DTL: Bay No: ATS: NIL	Start date of Connectivity: 01.03.2028

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Mar'26 JCC Meeting			Remarks
				<u>Under Applicant Scope</u> <u>Generation Comm. Schedule/ Dedicated Connectivity System</u>	<u>Under ISTS scope</u> <u>Connectivity system under GNA</u>	Start date of Connectivity under GNA	
				<p>Bus Reactor at Singrauli III 400kV Bus (Under scope of NTPC Ltd.)</p> <ul style="list-style-type: none"> Vindhyachal IV – Vindhyachal PS 400kV 2nd D/c (quad) line (of CWRTL) shall be disconnected at Vindhyachal-IV and shall be shifted to Singrauli-III to form Singrauli III – Vindhyachal PS 400kV D/C (Quad) line. (Under scope of NTPC Ltd.) Singrauli III – Vindhyachal PS 400kV S/c (Quad) line (on S/c tower) (with minimum capacity of 2100MVA per ckt at nominal voltage). (Under scope of NTPC Ltd.) along with associated bay at Singrauli-III end. <p>The line will be terminated in a 400kV</p>	Part-A (Power Grid Corporation of India Ltd.-PGCIL) (SCOD: 04/02/2027)		

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Mar'26 JCC Meeting			Remarks
				<u>Under Applicant Scope</u> <u>Generation Comm. Schedule/ Dedicated Connectivity System</u>	<u>Under ISTS scope</u> <u>Connectivity system under GNA</u>	Start date of Connectivity under GNA	
				bay at Vindhychal PS which would be made available after bypassing works at Vindhychal PS as mentioned under Common Transmission System Augmentation for grant of GNA Note: Vindhychal III – Vindhychal V may be kept normally open and may be closed under contingency conditions based on feedback from GRID-INDIA.			
9.	Greenko MP01 IREP Pvt. Ltd. (Greenko MP01 -1) Connectivity Appl. No.- 2200000089-504MW Appl. No.- 2200000090-	504 MW (PSP) + 504 MW (PSP) + 504 MW (PSP)	Neither attended nor provided status Generation Schedule: 504MW: 31.12.2025 504MW: 30.06.2026 504MW: 30.06.2026	Neither attended nor provided status Generation Schedule: 504MW: 31.12.2025 504MW: 30.06.2026 504MW: 30.06.2026	DTL: 2 nos. of 400kV line bays at Mandsaur PS end. - 31.03.2027 Bay no.: 401 & 404 ATS: Nil	Start date of Connectivity: 504 MW: 15.10.2026 504 MW: 15.10.2026 504 MW: 15.10.2026 [With the availability of 400 kV line bays at Mandsaur PS for termination of DTL and Common Transmission System Augmentation for	

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Mar'26 JCC Meeting			Remarks
				<u>Under Applicant Scope</u> <u>Generation Comm. Schedule/ Dedicated Connectivity System</u>	<u>Under ISTS scope</u> <u>Connectivity system under GNA</u>	Start date of Connectivity under GNA	
	504MW Appl. No.- 2200000091- 504MW					Connectivity under GNA].	
				DTL: Greenko MP01-1-Mandsaur PS 400kV D/c line along with associated bay at Greenko MP01-1 end Construction: Tower Foundation:154/168 Tower Erection:74/168	Augmentation (other than ATS): 1. Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C (part system) a. Establishment of 3x1500 MVA, 765/400 kV Mandsaur Pooling Station (along with associated bays) b. Mandsaur PS – Indore ((PG) 765 kV D/c Line -31.12.2026 2. Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW)	Likely operationalization date: 504 MW: 31.03.2027 504 MW: 31.03.2027 504 MW: 31.03.2027	

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Mar'26 JCC Meeting			Remarks
				<u>Under Applicant Scope</u> <u>Generation Comm. Schedule/ Dedicated Connectivity System</u>	<u>Under ISTS scope</u> <u>Connectivity system under GNA</u>	Start date of Connectivity under GNA	
10.	Tata Power Company Ltd. Connectivity Appl. No.: 2200000177	1150MW (Pump Storage)	Not Attended Generation Schedule: Ph-1: 1150MW:	Generation Schedule: Ph-1: 1150MW: 31.03.2028	DTL: 2 No. 400kV line bays at South Kalamb under ISTS under "Network Expansion scheme in Western Region to cater to Pumped storage potential near Talegaon (Pune)" scheme by Ms. Adani Energy Solutions Limited. Bay No.: 01.01.2028 ATS: NA	Start date of Connectivity: 01.01.2028	

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Mar'26 JCC Meeting			Remarks
				<u>Under Applicant Scope</u>	<u>Under ISTS scope</u>	<u>Start date of Connectivity under GNA</u>	
				<u>Generation Comm. Schedule/ Dedicated Connectivity System</u> Dedicated Transmission Line: · BPSHS – South Kalamb 400kV Dc line (Twin HTLS conductor capable of evacuating 1150MW per ckt at nominal voltage) along with associated bays at generation end (under the scope of the applicant)- 01.01.2028 PSS: 31.12.2027	Augmentation (other than ATS): •Establishment of 4x1500MVA 765400kV ICTs at South Kalamb Ss. •LILO of Pune-III Boisar-II line at South Kalamb Ss.- 01.01.2028	Likely operationalization date: 01.01.2028	

Part A3: Status of Bulk Consumer/Distribution Licensee granted GNA/Connectivity

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Mar'26 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
1.	Reliance Industries Ltd. Appl No.- 1200002871- 500MW: Under Regulation 37.3	500MW	500 MW: PPA signed with Mahan Power for 500MW in Sep'24. Power flow started for the same.	500 MW: PPA signed with Mahan Power for 500MW in Sep'24. Power flow started for the same. Connectivity System: RIL (Oil refinery) (GIS)- Jam Khambaliya (GIS) 400kV D/c (Twin HTLS conductor with a min capacity of 1800MW/ckt) line along with associated line bays at ISTS Jam Khambaliya (GIS) PS end Line bays at Bulk consumer end shall be under the scope of M/s RIL-31.03.2024 (Commissioned)	Existing transmission system	500 MW: 01.10.2024	CTU vide letter dated 01.10.2024 has made effective 500MW GNA granted to M/s RIL as bulk consumer w.e.f. 01.10.2024. M/s RIL shall be liable to bear all commercial liabilities as per applicable CERC Regulations & directions issued from time to time.
2.	Reliance New Solar Energy Ltd.	50MW	GNA Quantum: 50MW: 01.03.2028	GNA Quantum: 50MW: 01.03.2028 Transmission	CTS Augmentation for Network Expansion	01-03-2028 (interim)	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Mar'26 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
	Appl No.- 0030700009			<p>system for GNA:</p> <p>M/s RNSEL shall share the following transmission system being implemented for Connectivity system of M/s RIL (1200MW) for its facility at Jam Nagar:</p> <p>RIL (Oil refinery) (GIS)- Jam Khambaliya (GIS) 400kV D/c (Twin HTLS conductor with a min capacity of 1800MW) line along with associated line bays at ISTS Jam Khambaliya (GIS) PS end.</p> <p>Line bays at Bulk consumer end shall be under the scope of M/s RIL - 31.03.2024 (Commissioned)</p>	<p>scheme in Gujarat for drawl of about 3.6GW load under Phase-I in Jamnagar area- 14.10.2026</p> <ul style="list-style-type: none"> • Establishment of 2X1500 MVA 765/400 kV Jamnagar (GIS) • Halvad – Jamnagar 765kV D/c line • LILO of Jam Khambaliya PS – Lakadia 400kV D/c (triple snowbird) line at Jamnagar with conductor having ampacity equivalent to triple snowbird at nominal voltage] • Jamnagar – Jam Khambaliya 400kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line • LILO of CGPL – Jetpur 400kV D/c (triple snowbird) line at Jamnagar with conductor having ampacity equivalent to triple snowbird at nominal voltage • LILO of both ckts of Kalavad – Bhogat 400kV D/c line (Twin 		

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Mar'26 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
					AL-59) at Jam Khambhaliya PS with Twin AL59 Moose equivalent conductor • ±400MVAR STATCOM with 3x125 MVAR MSC & 2x125 MVAR MSR at Jamnagar 400kV Bus section.		
3.	Reliance Chemicals and Materials Ltd. (RCML) Appl No.- 2200000368	73MW	73MW: 01.09.2027	73MW: 01.09.2027 Dedicated Connectivity System: 01.09.2027 RIL – Pune (Talegaon AIS) 220kV D/c line along with associated bays at both ends* *220kV Bus Extension and Bays at Pune (PG)(AIS) (Talegaon S/s) shall be of GIS Type as informed by M/s RCML	CTS: Transmission System strengthening in WR for providing additional ISTS feed to Navi Mumbai Padghe (PG) – Kharghar 400kV D/c (quad) line to be terminated into one ckt. of Kharghar – Ghatkopar 400kV D/c (quad) line (thus forming Padghe (PG) – Kharghar 400kV S/c (quad) line, Padghe (PG) – Ghatkopar 400kV S/c (quad) line LILO of Padghe (PG) – Ghatkopar 400kV S/c line at Navi Mumbai	01.09.2027	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Mar'26 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
					GIS (PG) (with quad conductor) LILO of Apta – Kalwa/Taloja 220kV D/c line (i.e. Apta – Kalwa and Apta – Taloja 220kV lines) at Navi Mumbai (PG)		
4.	Hindalco Industries Ltd. Appl No.- 0031300010	100MW	Not Attended GNA Quantum: 100MW: 01.01.2027	Not Attended GNA Quantum: 100MW: 01.01.2027 Dedicated Connectivity System: 31.12.2026 Upgradation of 220kV switchyard of M/s Hindalco to 400kV level through installation of 2x315MVA, 400/220kV ICTs at Hindalco end along with 4 nos. 400kV bays at Hindalco switchyard (under the scope of HIL)		01.07.2025	1. Hindalco representative informed that Transmission agreement signed with POWERGRID with expected completion date 31.12.2026. Further, it is also informed that they have written a letter to CTUIL for extension of GNA start date. CTUIL informed vide letter dated 23.09.2024 that there is no provision for extension of GNA start date in GNA regulation. Thereby Hindalco

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Mar'26 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				<p>LILO of both circuits of Vindhyachal PS – Sasan 400kV D/c line at Hindalco switchyard (LILO length ~ 35km.) (to be constructed and maintained by a licensee at the cost of HIL)</p> <p>Stringing: 0/48 Km Foundation: 13/163 Erection: 0/163</p>			<p>has approached CERC in this regard (Petition no. 83/MP/2025).</p> <p>2. 400kV Transmission Line work is under progress. Till date 13nos. out of 163 no. completed.</p> <p>CTUIL vide letter dated 26-06-2025 has made effective GNA w.e.f. 01-07-2025.</p> <p>CERC vide its Order dated 30.06.2025 in Petition No 83/MP/2025 had denied HIL's request to revise the Effective Date of the 100 MW General Network Access (GNA), granted on 31.10.2023, from 01.07. 2025 to 01.01.2027.</p>

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Mar'26 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
							HIL has approached APTEL to request time extension. 1 st hearing was held on 22 nd Sep-2025.
5.	Welspun Living Limited (formerly Welspun India Ltd.) Appl No.- 0030700011	70MW	Not Attended 70MW: 30.04.2025	Not Attended 70MW: 30.04.2025 Dedicated Connectivity System: 30.06.2025 Welspun Living Ltd. - Bhachau 220kV D/c line (shall be constructed and maintained by a licensee at the cost of WLL) •220kV bus extension (AIS) of Bhachau 400/220 kV (PG) S/s along with 2 nos. 220kV AIS bays at Bhachau S/s on extended bus. (shall be constructed and maintained by a licensee at the cost	CTS: Augmentation of Transformation capacity at Bhachau S/s by 1x500MVA, 400/220kV ICT (3rd) along with associated bays at both ends- Feb'26 (CTU OM issued on 26.10.2023 with schedule of 18 months from date of issuance of OM)	30-04-2025 (start date) Tentative effective date: Feb'26	CTUIL vide letter dated 02.03.2026 has made effective 70MW GNARE granted to Welspun Living Ltd. at Bhachau w.e.f. 04.03.2026.

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Mar'26 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				of WLL) •2 nos. 220kV bays at WLL end (under the scope of WLL). Section 68 received Section 164 under progress.			
6.	MPSEZ UTILITIES LIMITED Appl No.- 2200000064	1300	Not Attended Status as updated on email 1300MW: 31.01.2026	Not Attended 1300MW: 31.01.2026 Detail Engg. For Substation is in under progress Dedicated Connectivity System: 31.01.2026 •Establishment of 400/220kV Substation by MUL •MUL – Navinal (Mundra) (GIS) 400 kV 2xD/c (Twin HTLS - Quad Moose equivalent) line (shall be constructed and maintained by a	CTS: •Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS) with 2x330 MVAR, 765 kV & 1x125MVA, 420 kV bus reactors • LILO of Bhuj-II – Lakadia 765 kV D/c line at Navinal (Mundra) (GIS) S/s with associated bays at Navinal (Mundra) (GIS) S/s • Installation of 1x330 MVA switchable line reactor on each ckt at Navinal end of Lakadia – Navinal 765 kV D/c line (formed after above LILO)- 21.07.2026	Start date: 31.01.2026 Tentative effective date: 21.07.2026 (with availability of CTS)	Order for major substation equipment has been placed. Detailed engineering for manufacturing clearance is in process and finalization Civil Work for substation has commenced Order for 400 kV TL has been placed.

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Mar'26 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				<p>licensee at the cost of entity)</p> <ul style="list-style-type: none"> •MUL shall implement one complete diameter (GIS) consisting of 2 main bays & 1 Tie bays in one and half breaker scheme at Navinal end for termination of 1 circuit and balance 3 circuits can be terminated in spare bays to be implemented by TSP as part of dia. Completion (for its scope of work given under Common Transmission System Augmentation for GNA below.) •4 nos. 400kV Line bays at the Dist. Licensee end shall be under the scope of MUL <p>Detailed Engineering and Technical</p>			

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Mar'26 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				Specifications is in process and under finalization.			
7.	MPSEZ UTILITIES LIMITED Appl No.- 2200000122	495	Not Attended Status as updated on email 495MW: 01.04.2029	Not Attended 495MW: 01.04.2029 Dedicated Connectivity System: 31.01.2026 MUL shall share the Dedicated Transmission System for GNA of MUL (GNA Appl. No. 2200000064 for 1300MW) as given below: •Establishment of 400/220kV Substation by MUL •MUL – Navinal (Mundra) (GIS) 400 kV 2xD/c (Twin HTLS - Quad Moose equivalent) line (shall be constructed and maintained by a licensee at the cost of entity)	CTS: Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS) with 2x330 MVAR, 765 kV & 1x125MVA, 420 kV bus reactors • LILO of Bhuj-II – Lakadia 765 kV D/c line at Navinal (Mundra) (GIS) S/s with associated bays at Navinal (Mundra) (GIS) S/s • Installation of 1x330 MVA switchable line reactor on each ckt at Navinal end of Lakadia – Navinal 765 kV D/c line (formed after above LILo)- 21.07.2026	01.04.2029	Order for major substation equipment has been placed. Detailed engineering for manufacturing clearance is in process and finalization Civil Work for substation has commenced Order for 400 kV TL has been placed

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Mar'26 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				<ul style="list-style-type: none"> •MUL shall implement one complete diameter (GIS) consisting of 2 main bays & 1 Tie Bay in one and half breaker scheme at Navinal end for termination of 1 circuit and balance 3 circuits can be terminated in spare bays to be implemented by TSP as part of dia. Completion (for its scope of work given under Common Transmission System Augmentation for GNA below.) •4 nos. 400kV Line bays at the Dist. Licensee end shall be under the scope of MUL System Augmentation for GNA below.) <p>Detailed Engineering and Technical</p>			

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Mar'26 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				Specifications is in process and under finalization.			
8.	MUNDRA PETROCHEM LIMITED Appl No.- 2200000124	1140MW	Not Attended Ph-1: 1140MW: 21-07-2026	Not Attended Ph-1: 1140MW: 21.07.2026 Dedicated Connectivity System: 31.01.2026 MPL – MUL 400kV D/c line along with associated line bays at both ends (Shall be implemented by MUL) # • MPL shall share the Dedicated Transmission System for GNA of MUL (GNA Appl. No. 2200000064 for 1300MW) #As per e-mail dated 07.11.2023 from MUL, MUL is a Distribution Licensee in Mundra area and is	CTS: • Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS) with 2x330 MVAR, 765 kV & 1x125MVA, 420 kV bus reactors • LILO of Bhuj-II – Lakadia 765 kV D/c line at Navinal (Mundra) (GIS) S/s with associated bays at Navinal (Mundra) (GIS) S/s • Installation of 1x330 MVA switchable line reactor on each ckt at Navinal end of Lakadia – Navinal 765 kV D/c line (formed after above LILO)- 21.07.2026	Start date: 31.01.2026 Tentative effective date: 21.07.2026 (with availability of CTS)	Order for major substation equipment has been placed. Detailed engineering for manufacturing clearance is in process and finalization. Civil Work for substation has commenced. Order for 400 kV TL has been placed.

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Mar'26 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				authorized to construct and build the 220 kV and 400 kV Transmission lines to supply power to bulk Consumers in the area. Detailed Engineering and Technical Specifications is in process and under finalization.			
9.	ARCELORMITTAL NIPPON STEEL INDIA LIMITED Appl. No.- 2200000587	250MW	Ph-1: 250MW: 31.03.2027	Ph-1: 250MW: 31.03.2027 Dedicated Connectivity System: 01.07.2026 Establishment of 400/220kV Hazira-II (GIS) S/s through Installation of 1x500MVA, 400/220kV ICT*. Reconductoring along with replacement of earth wire with	CTS: Khavda Ph-IV: Part B: 31.03.2027 Khavda Ph-IV: Part C: 15.10.2026 Khavda Ph-IV: Part D: 30.09.2027	01.07.2026 (with the availability of Common Transmission System Augmentation for GNA)	Bulk consumer seeking to connect to ISTS Reconductoring package Bid Document including Technical Specification have been prepared. 1.On 08.12.2025, AMNS received communication from Power Grid, Vadodara confirming the LILO point at

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Mar'26 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				<p>OPGW of balance 400kV transmission line portion from Hazira (EPTCL) S/s to LILO point (of Gandhar – Hazira 400 kV D/c line at South Olpad S/s) with twin HTLS conductor with minimum capacity of 2100MVA per ckt at nominal voltage so that the entire stretch from Hazira(GIS) to South Olpad S/s is implemented with high capacity conductor (2100MVA per ckt) alongwith OPGW (about 35km., as informed by M/s AMNS).</p> <p>LILO of Gandhar / South Olpad – Hazira 400kV D/c line at Hazira-II S/s with twin HTLS conductor with minimum capacity of 2100MVA per ckt at nominal voltage.</p>			<p>Tower No 91 of 400kV Gandhar-Hazira line. Based on this, AMNS have now considered the reconductoring length from Hazira Substation to Tower no 91 of Gandhar-Hazira Line. The Contract awarding for reconductoring project is in advance stage and is expected to be awarded by 15 days.</p> <p>2.Land of the 400kV Hazira Substation has already been identified. AMNS has initiated actions for awarding the contract for complete supply and erection work of Hazira.</p> <p>As per 49th JCC MOM, Power Grid has confirmed that</p>

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Mar'26 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				<p>ICT package under vender review.</p> <p>Land acquisition for substation completed.</p>			<p>the anticipated COD for Common Transmission system (South Olpad Substation, etc.) is March 2027.</p> <p>Accordingly, AMNS plans to complete above work matching Power Grid's completion date i.e., March 2027.</p> <p>AMNS awarded contract for reconductor work up to LILO point. Incidentally contractor is Transrail, same who is doing LILO of Gandhar - Hazira line for PowerGrid.</p> <p>Engineering is in process, New 400KV Substation (GIS) at Hazira - Order is being finalised.</p> <p>Completion for above, matching with expected completion date of</p>

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Mar'26 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
							765 KV South Olpad Substation of Powergrid.
10	ARCELORMITTAL NIPPON STEEL INDIA LIMITED Appl. No.- 2200000377 (Bulk consumer seeking to connect to ISTS)	150MW	Ph-1: 150MW: 31.03.2027	Ph-1: 150MW: 31.03.2027 Dedicated Transmission System for GNA (at cost of M/s AMNS): 01.07.2026 •LILO of Gandhar – Hazira 400kV D/c line at Hazira-II (GIS) S/s (with twin HTLS conductor with minimum capacity of 2100MVA per ckt at nominal voltage) •Establishment of 400/220kV Hazira-II (GIS) S/s through Installation of 1x500MVA, 400/220kV ICT* *As informed by M/s AMNS, the above ICT would be initially	CTS: Installation of 1x500MVA 400/220kV ICT (3rd) at Hazira (GIS)	01.07.2026 (with the availability of Common Transmission System Augmentation for GNA)	Reconductoring package Bid Document including Technical Specification have been prepared. We have already received offers from vendors and technical evaluation is in progress for new 400kV Hazira II Land Acquisition 100% completed. Status are the same as above, with expected completion matching the anticipated COD i.e. March 2027.

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Mar'26 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				terminated at Phase-I Expansion Facility (MRSS-3) which would also be interconnected with 220kV side of 400/220kV Hazira (GIS) S/s (EPTCL). Hence, the Hazira-II(GIS) ICT would help maintain N-1 compliance in Hazira complex of M/s AMNS			
11	Hindustan Zinc Limited Appl. No.- 2200000059	250MW	Not attended 250MW:	Not Attended 250MW: Dedicated Transmission System: •220/132 kV HZL S/s - Neemuch PS 220kV D/C line along with associated bays at Neemuch PS end. ((at the cost of M/s HZL) (65-70km.) •Establishment of 220/132 kV, 2x315 MVA HZL S/s along	CTS: Nil	31.03.2025	CTUIL vide letter dated 25.03.2025 has made effective GNA w.e.f. 31.03.2025. Petition No. 584/MP/2025 under adjudication before the Central Commission

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Mar'26 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				<p>with 2 nos. 220kV Line bays at HZL S/s for 220/132 kV HZL S/s - Neemuch 220 kV D/c line. (under the scope of HZL)</p> <p>•220/132 kV HZL S/s - HZL (Chittorgarh) 132 kV D/C line (capable of evacuating upto 297MVA per ckt at nominal voltage) along-with associated 132 kV bays at both ends (under the scope of HZL) (4-5km.)</p> <p>Bay No: 207 & 208</p>			
12	<p>Kutch Copper Limited</p> <p>Appl No.- 2200000129</p>	115MW	<p>Not Attended Status as updated on email</p> <p>115MW: 27.07.2026</p>	<p>Not Attended</p> <p>Ph-1: 115MW: 27.07.2026</p> <p>Dedicated Connectivity System: 31.01.2026</p> <p>• KCL – MUL 220kV D/c line</p>	<p>CTS:</p> <p>• Establishment of 4x1500 MVA, 765/400 kV Navinal (Munra) S/s (GIS) with 2x330 MVAR, 765 kV & 1x125MVA, 420 kV bus reactors</p> <p>• LILO of Bhuj-II – Lakadia 765 kV D/c</p>	21.07.2026	<p>Order for major substation equipment has been placed.</p> <p>Detailed engineering for manufacturing clearance is in process and finalization.</p>

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Mar'26 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				<p>along with associated line bays at both ends (Shall be implemented by MUL) #</p> <ul style="list-style-type: none"> • KCL shall share the Dedicated Transmission System for GNA of MUL (GNA Appl. No. 2200000064 for 1300MW) <p>#As per e-mail dated 07.11.2023 from MUL, MUL is a Distribution Licensee in Mundra area and is authorized to construct and build the 220 kV and 400 kV Transmission lines to supply power to bulk Consumers in the area.</p>	<p>line at Navinal (Mundra) (GIS) S/s with associated bays at Navinal (Mundra) (GIS) S/s</p> <ul style="list-style-type: none"> • Installation of 1x330 MVAr switchable line reactor on each ckt at Navinal end of Lakadia – Navinal 765 kV D/c line (formed after above LILO) 		<p>Civil Work for substation has commenced.</p> <p>Order for 400 kV TL has been placed.</p>

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Mar'26 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
13	Bharat Aluminium CO Ltd. (BALCO) Appl No.- 2200002088	100MW [Outside region: 60MW & Within region: 40MW]		Not Attended Ph-1: 100MW: Dedicated Connectivity System: (Existing) BALCO - Dharamjaygarh PS 400kV D/c line (existing) · Segregation generation/smelter load into two sections with suitable metering arrangement in between the sections for which M/s BALCO shall coordinate with WRLDC. viz .: · Captive Generator facility Consisting 3x300+4x135MW CPP & 1x300MW IPP units along with smelter load-1(420MW)	CTS: Existing	Start Date of Connectivity: 29.01.2026	CTUIL vide letter dated 28.01.2026 has made effective 100MW GNARE granted to Bharat Aluminium CO Ltd. (BALCO) at Bhachau w.e.f. 29.01.2026.

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Mar'26 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				<p>· Section-B: Bulk Consumer facility Consisting of 4x67.5MW CPP units along with smelter load- 2(530MW: of existing) & smelter load- 3(700MW: Under Construction)</p> <p>* The 4x67.5MW CPP units (presently not in service) are considered amalgamated in the Bulk Consumer entity</p> <p>DTL: (2 nos. 400kV line bays for termination of BALCO - Dharamjaygarh S/s 400kV D/c line are already existing which have been implemented by BALCO itself) applicant is already connected at</p>			

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Mar'26 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				Dharamjaygarh S/s at Bay Nos. 415 and 418. Corresponding SLD is attached			
14	Bharat Aluminium CO Ltd. (BALCO) Appl No.- 2200002203	100MW [Outside region: 75MW & Within region: 25MW]		Not Attended Ph-1: 100MW: Dedicated Connectivity System: (Existing) BALCO - Dharamjaygarh PS 400kV D/c line (existing) · Segregation generation/smelter load into two sections with suitable metering arrangement in between the sections for which M/s BALCO shall coordinate with WRLDC. viz : · Captive Generator facility	CTS: Existing	Start Date of Connectivity: 29.01.2026	CTUIL vide letter dated 28.01.2026 has made effective 100MW GNARE granted to Bharat Aluminium CO Ltd. (BALCO) at Bhachau w.e.f. 29.01.2026.

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Mar'26 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				<p>Consisting of 3x300+4x135MW CPP & 1x300MW IPP units along with smelter load-1(420MW)</p> <p>· Section-B: Bulk Consumer facility Consisting of 4x67.5MW CPP units along with smelter load-2(530MW: of existing) & smelter load-3(700MW: Under Construction)</p> <p>* The 4x67.5MW CPP units (presently not in service) are considered amalgamated in the Bulk Consumer entity</p> <p>DTL: (2 nos. 400kV line bays for termination of BALCO - Dharamjaygarh S/s 400kV D/c line are already existing</p>			

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Mar'26 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				which have been implemented by BALCO itself) applicant is already connected at Dharamjaygarh S/s at Bay Nos. 415 and 418. Corresponding SLD is attached			
15	Bharat Aluminium CO Ltd. (BALCO) Appl No.- 2200002433	50MW [Outside region: 50MW		Not Attended Ph-1: 100MW: Dedicated Connectivity System: (Existing) BALCO - Dharamjaygarh PS 400kV D/c line (existing) · Segregation generation/smelter load into two sections with suitable metering arrangement in between the sections for which M/s BALCO shall coordinate with WRLDC.	CTS: Existing	Start Date of Connectivity: 29.01.2026	CTUIL vide letter dated 28.01.2026 has made effective 50MW GNARE granted to Bharat Aluminium CO Ltd. (BALCO) at Bhachau w.e.f. 29.01.2026.

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Mar'26 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				<p>viz .:</p> <ul style="list-style-type: none"> · Captive Generator facility Consisting of 3x300+4x135MW CPP & 1x300MW IPP units along with smelter load-1(420MW) · Section-B: Bulk Consumer facility Consisting of 4x67.5MW CPP units along with smelter load-2(530MW: of existing) & smelter load- 3(700MW: Under Construction) <p>* The 4x67.5MW CPP units (presently not in service) are considered amalgamated in the Bulk Consumer entity</p> <p>DTL: (2 nos. 400kV line bays for termination</p>			

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Mar'26 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				of BALCO - Dharamjaygarh S/s 400kV D/c line are already existing which have been implemented by BALCO itself) applicant is already connected at Dharamjaygarh S/s at Bay Nos. 415 and 418. Corresponding SLD is attached			
16	Reliance Industries Ltd. (RIL) Appl No.- 2200002214	50MW Within region: 50MW		50MW: 01.12.2028 Dedicated Connectivity System: RIL - Navsari (New) (220kV Bus Section-II) 220kV D/c line (with minimum capacity of 400MW per ckt at nominal voltage) along with associated bays at both ends (at the cost of entity). RIL shall ensure that the GIS hall for	CTS: <ul style="list-style-type: none"> Establishment of 765/400/220kV Navsari (New) (GIS) S/s with 2x1500MVA ICTs & 3x500 MVA ICTs Augmentation of transformation at Navsari(new) (GIS) 765/400 kV substation by 1x1500 MVA ICT (3rd) along with its associated bays Navsari (New) (GIS) - Padghe (GIS) 765 kV D/c line 	Start Date of Connectivity: 01.12.2028	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Mar'26 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				220kV Bus section-II extension has sufficient space for accommodating GIS bay for ICT-IV (future) which is also to be accommodated on Bus Section-II			

B1) Status of transmission systems under implementation through RTM Route

1. POWERGRID works associated with additional 400kV feed to Goa:

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51 st JCC Meeting
1.	2 Nos of 400kV line bays at Mapusa 400kV S/s (for termination of Xeldem – Mapusa 400kV D/c	POWERGRID SCOPE Completed in Jul'21. (Associated Line charged on no load by Sterlite under TBCB on 11.11.2024).	POWERGRID SCOPE Completed in Jul'21. (Associated Line charged on no load by Sterlite under TBCB on 11.11.2024).

	(quad) line being implemented under TBCB)		
2.	1x80MVA _r , 420kV Fixed line reactor along with 500 Ohms NGR and its auxiliaries at Narendra (New) S/s [for Narendra (new) – Xeldem 400kV (quad) line formed after LILO of one ckt of Narendra (existing) – Narendra (new) 400kV D/c quad line at Xeldem]	POWERGRID SCOPE Completed in Nov'21 (Associated LILO completion by Sterlite under TBCB - Mar'27 : Stage-I yet to be received, 104 locs. Karnataka & 49 Locs. in GOA). Forest Approval awaited.	Not Attended POWERGRID SCOPE Completed in Nov'21 (Associated LILO completion by Sterlite under TBCB - Dec'27 : Stage-I yet to be received, 104 locs. Karnataka & 49 Locs. in GOA). Forest Approval awaited.

2. Upgradation of 40% FSC associated with Wardha – Aurangabad 400kV D/c (Quad) line at Wardha S/s from 40kA to 50kA short circuit level

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51 st JCC Meeting
1.	Replacement of spark gap, MOV and bypass switch associated with the FSC	SCoD: 15 months from the issue of CTU OM dated 29.12.2021 i.e. March'23) Anticipated CoD: Jun'26 Representative of POWERGRID informed the following: The commissioning of original 40 % FSC system could not be taken up due to non-readiness of associated 400 kV Wardha-Aurangabad line due to RoW issues. After readiness of associated line in Mar'21, the system could not be commissioned as the substation configuration had changed leading to increase in short circuit level of substation. In the meantime, Bus splitting at Wardha along with series reactor & bypassing Wardha S/s by connecting Wardha-Warora & Wardha-Koradi line has been implemented by POWERGRID in Nov'22.	(SCoD: 15 months from the issue of CTU OM dated 29.12.2021 i.e. March'23) Anticipated CoD: Jun'26 Representative of POWERGRID informed the following: The commissioning of original 40 % FSC system could not be taken up due to non-readiness of associated 400 kV Wardha-Aurangabad line due to RoW issues. After readiness of associated line in Mar'21, the system could not be commissioned as the substation configuration had changed leading to increase in short circuit level of substation. In the meantime, Bus splitting at Wardha along with series reactor & bypassing Wardha S/s by connecting Wardha-Warora & Wardha-Koradi line has been implemented by POWERGRID in Nov'22. Due to decrease in short circuit level by implementing above scheme, it is considered prudent to commission the original FSC

		Due to decrease in short circuit level by implementing above scheme, it is considered prudent to commission the original FSC scheme first and the same is expected to be completed by Jun'26. After commissioning of initial scheme, the requirement of upgradation of FSC shall be examined based on fault level at Wardha substation.	scheme first and the same is expected to be completed by Jun'26. After commissioning of initial scheme, the requirement of upgradation of FSC shall be examined based on fault level at Wardha substation.
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3. Transmission Network Expansion in Gujarat to increase ATC from ISTS: Part B

- Implementation Schedule: June 2023

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1.	<p>Establishment of 765/400/220 kV Navsari (new) (South Gujarat) S/s (GIS)</p> <ul style="list-style-type: none"> ➤ 765/400 kV, 1500 MVA- 2 nos. (7 X 500 MVA inc 1 spare unit) ➤ 400/220 kV, 500 MVA- 3 nos. ➤ 765 kV ICT bays- 2 nos. ➤ 765 kV GIS line bays -2 (for Phadge line) ➤ 400 kV ICT bays- 5 nos. ➤ 400 kV line bays – 4 nos. (for Kala and Magarwada lines) ➤ 220 kV ICT bays- 3 nos. ➤ 765 kV, 330 MVA BR – 2 nos. (7 X 110 MVA inc. 1 switchable spare unit) ➤ 1X 80 MVA single phase switchable spare unit (for Ahmedabad – Navsari) 	<p>The scheme was allotted to POWERGRID vide MoP OM dated 13.01.2022.</p> <p>Civil Works: 99% Equipment Supplied: 99% Equipment Erection: 99%</p> <p>2x500MVA ICTs charged on 08.03.2025 & 15.03.2025 Bus Reactor has also been charged. 4 nos. of 400 kV line bays charged on 04/05.03.2025 2x1500 MVA 765/400kV ICTs charged in Apr'25.</p> <p>Balance 01 ICT of 500MVA by Jan'26.</p> <p>CTUIL requested POWERGRID to expedite this project as the SCOD has already lapsed.</p>	<p>The scheme was allotted to POWERGRID vide MoP OM dated 13.01.2022.</p> <p>Civil Works: 100% Equipment Supplied: 100% Equipment Erection: 99%</p> <p>2x500MVA ICTs charged on 08.03.2025 & 15.03.2025 Bus Reactor has also been charged. 4 nos. of 400 kV line bays charged on 04/05.03.2025 2x1500 MVA 765/400kV ICTs charged in Apr'25.</p> <p>Balance 01 No. 500MVA, 400/220KV ICT charged on 17.03.2026.</p>

	<p>(New) (South Gujarat) 765 kV D/c line</p> <ul style="list-style-type: none"> ➤ 765 kV Bus Reactor bays – 2 nos. ➤ 400 kV, 125 MVAr Bus Reactor- 1 no. ➤ 400 kV Bus Reactor bay- 1 no. 	<p>#As discussed in the MOP meeting held on 21.01.2026, the Anticipated COD of the subject element is 31.03.2026</p>	
<p>2.</p>	<p>Navsari (new) (South Gujarat) (GIS)- Kala (GIS) 400 kV D/c line (conductor with a minimum capacity of 2100 MVA/Ckt at nominal voltage) with 63MVAr switchable line reactor on each ckt at Navsari (new) (GIS) end.</p> <ul style="list-style-type: none"> ➤ 400 kV GIS line bays- 2 nos. (at Kala) ➤ 63 MVAr, 400 kV SLR along with switching eqpts.- 2 nos. 	<p>Status of Magarwada- Kala section: - Locations: 149 nos. Foundation: 149 nos. Tower Erection: 149 nos. Stringing: 91/91 ckm Antitheft Charged on 12.09.2025</p> <p>Multi-Circuit portion (87km) charged.</p> <p>Following was informed by TSP: Work was affected due to Severe RoW issues. Highlighted in PMG meeting and added in PMG portal. Forest proposal status: Maharashtra: Forest Area (24.6296 Ha) (location Affected: 19) Stage-I: - Issued on 30.08.2024, Working permission: - Received on 25.11.2024, Stage-II: - Issued on 06.01.2025.</p> <p><i>CTUIL informed that expeditious actions and follow up with concerned authority to be made by POWERGRID to expedite the construction as the SCoD has already lapsed.</i></p> <p>#As discussed in the MOP meeting held on 21.01.2026, the Anticipated COD of the subject element is 31.03.2026</p>	<p>Status of Magarwada- Kala section: - Locations: 149 nos. Foundation: 149 nos. Tower Erection: 149 nos. Stringing: 91/91 ckm Antitheft Charged on 12.09.2025</p> <p>Multi-Circuit portion (87km) charged.</p>

3.	<p>Navsari (New) (South Gujarat) (GIS) – Magarwada (GIS) 400 kV D/c line (conductor with a minimum capacity of 2100 MVA/Ckt at nominal voltage)</p> <p>➤ 400 kV GIS line bays- 2 nos. (at Magarwada)</p>	<p>Navsari-Magarwada TL: Locations: 271 nos. Foundation: 271 nos. Tower Erection: 271 nos. Stringing: 368.7/ 368.7 ckm Anticipated CoD: Ckt-I & Ckt-II charged on 04.03.25 & 05.03.25 respectively.</p> <p>Navsari-Kala section: Locations: 37 nos. Foundation: 22 Nos. Tower Erection: 0 nos. Stringing: 0/17 ckm Anticipated CoD: Mar'26</p> <p>RoW: 3 locs. in Daman.</p> <p>Following was informed by TSP: Work was affected due to Severe RoW issues. Highlighted in PMG meeting and added in PMG portal.</p> <p><i>CTUIL informed that expeditious actions and follow up with concerned authority to be made by POWERGRID to expedite the construction as the SCoD has already lapsed</i></p> <p>#As discussed in the MOP meeting held on 21.01.2026, the Anticipated COD of the subject element is 31.03.2026</p>	<p>Navsari-Magarwada TL: Locations: 271 nos. Foundation: 271 nos. Tower Erection: 271 nos. Stringing: 368.7/ 368.7 ckm CoD: Ckt-I & Ckt-II charged on 04.03.25 & 05.03.25 respectively.</p> <p>Navsari-Kala section: Locations: 37 nos. Foundation: 37 Nos. Tower Erection: 33 nos. Stringing: 7/17 ckm</p> <p>Anticipated CoD: May'26</p> <p>Following was informed by TSP: Work was affected due to Severe RoW issues. Highlighted in PMG meeting chaired by Secy (P), MoP dated 21.01.2026 and added in PMG portal.</p> <p>In the JCC TSP informed the Anticipated CoD as 30.04.2026, however in the progress review meeting chaired PSPM/CEA, TSP informed the anticipated COD as 31.05.2026</p>
4.	<p>Navsari (New) (South Gujarat) (GIS) – Padghe (GIS) 765 kV D/c line with 330 MVar, 765 kV Switchable line reactor on each ckt at Navsari (New) (South Gujarat) end. - 200 km</p>	<p>Locations: 616 nos. Foundation: 616 nos. Tower Erection: 507 nos. Stringing: 156/452 ckm Anticipated CoD: Mar'26</p> <ul style="list-style-type: none"> • Work under progress 	<p>Locations: 616 nos. Foundation: 616 nos. Tower Erection: 616 nos. Stringing: 452/452 ckm</p> <p>Navsari (New) – Padghe (GIS) D/C Line Ckt#1 & Ckt#2 charged on 27.03.2026.</p>

	<ul style="list-style-type: none"> ➤ 765 kV GIS line bays -2 (at Padghe) ➤ 765 kV, 330 MVA SLR – 2 nos (6 X 110 MVA) 	<p>Following was informed by TSP: Forest: Tree cutting issue in Palghar Dist. highlighted in PMG meeting and added in PMG portal.</p> <p><i>CTUIL informed that expeditious actions and follow up with concerned authority to be made by POWERGRID to expedite the construction as the SCoD has already lapsed.</i></p> <p>#As discussed in the MOP meeting held on 21.01.2026, the Anticipated COD of the subject element is 31.05.2026</p>	
5.	<p>Augmentation of transformation capacity at Padghe (GIS) 765/400 kV substation by 1x1500 MVA ICT.</p> <ul style="list-style-type: none"> ➤ 765/400 kV, 1500 MVA- 1 no <p>The available spare equipped bays (765kV bay: existing & 400kV bay: under construction under WRSS XIX scheme) at Padghe (GIS) S/s shall be utilized for the subject ICT.</p>	ICT charged on 30.06.2024. DOCO: 03.07.2024.	ICT charged on 30.06.2024. DOCO: 03.07.2024.
6.	<p>Augmentation of transformation capacity at Navsari(new) (GIS) 765/400 kV substation by 1x1500 MVA ICT (3rd) along with its associated bays</p>	<p>Implementation timeframe: Matching time frame of Khavda Phase-A (Ph-II) (5GW) scheme as a part of the scheme "Transmission Network Expansion in Gujarat associated with the integration of RE projects from Khavda potential RE zone".</p> <p>Anticipated CoD: Mar'26</p> <ul style="list-style-type: none"> • Status: Work under progress • ICT reached at site. 	<p>Implementation timeframe: Matching time frame of Khavda Phase-A (Ph-II) (5GW) scheme as a part of the scheme "Transmission Network Expansion in Gujarat associated with the integration of RE projects from Khavda potential RE zone".</p> <p>Anticipated CoD: Apr'26</p> <ul style="list-style-type: none"> • Status: Work under progress • ICT reached at site.

Note:

As Kala and Magarwada are located close to each other, the majority of a common stretch of Kosamba – Kala and Kosamba – Magarwada 400 kV D/c line may be constructed using Multi-circuit towers in order to save RoW. GETCO shall implement the following downstream system in the matching time frame of Navsari (New) (South Gujarat) S/s:

220kV Interconnections Navsari (New) (South Gujarat) S/s [Under Intra-state]

- a. LILO of both circuits of 220 kV D/C Navsari – Chikhli line at Navsari (New) (South Gujarat) (GIS) substation along with associated line bays – June'26
- b. LILO of both circuits of 220 kV D/C Navsari – Nasik line at Navsari (New) (South Gujarat) (GIS) substation along with associated line bays – June'26
- c. LILO of both circuits of 220 KV D/C Navsari - Sachin line at Navsari (New) (South Gujarat) (GIS) substation: Expected to be completed by Dec-2025

4. Transmission System for providing connectivity to M/s VEH Jayin Renewables Pvt. Ltd. at Rajgarh (PG) S/s

- **Implementation Timeframe: 21 months from the issue of OM by CTUIL**

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1	220kV bus extension (GIS) of Rajgarh 400/220 kV (PG) S/s along with 220kV Bus Coupler bay for extended bus. <ul style="list-style-type: none"> • Bus Extension along with 220kV Bus coupler bay- 1 no. using GIS • Space provision in 220kV GIS Hall for accommodating 5 nos. 220kV future bays 	The transmission scheme was allotted to POWERGRID vide CTU OM dated 28.11.2022 . Completion Schedule: Aug'24 Charged on 01.12.2024. CTU certificate has been issued vide letter dated 06.03.2025 in accordance with Regulation 27(1)(c)(i) of CERC (IEGC) Regulations, 2023. DOCO letter awaited.	The transmission scheme was allotted to POWERGRID vide CTU OM dated 28.11.2022 . Completion Schedule: Aug'24 Charged on 01.12.2024. CTU certificate has been issued vide letter dated 06.03.2025 in accordance with Regulation 27(1)(c)(i) of CERC (IEGC) Regulations, 2023 DOCO letter awaited.
2	220kV bus Sectionalizer bay (GIS) between existing & extended 220 kV bus of Rajgarh S/s. <ul style="list-style-type: none"> • 220kV Bus Sectionalizer – 1 set (GIS) 	The transmission scheme was allotted to POWERGRID vide CTU OM dated 28.11.2022 . Completion Schedule: Aug'24 Charged on 01.12.2024. CTU certificate has been issued vide letter dated 06.03.2025 in accordance with Regulation 27(1)(c)(i) of CERC (IEGC) Regulations, 2023. DOCO letter awaited.	The transmission scheme was allotted to POWERGRID vide CTU OM dated 28.11.2022 . Completion Schedule: Aug'24 Charged on 01.12.2024. CTU certificate has been issued vide letter dated 06.03.2025 in accordance with Regulation 27(1)(c)(i) of CERC (IEGC) Regulations, 2023 DOCO letter awaited.
3	220kV GIS line bay at Rajgarh 400/220 kV (PG) S/s (on extended bus) for RE interconnection. <ul style="list-style-type: none"> • 220kV line bay: 1 no. (GIS) along with 220kV Bus Duct 	The transmission scheme was allotted to POWERGRID vide CTU OM dated 28.11.2022 . Completion Schedule: Aug'24 Charged on 01.12.2024.	The transmission scheme was allotted to POWERGRID vide CTU OM dated 28.11.2022 . Completion Schedule: Aug'24

	for Bus Extension (AIS to GIS building)	CTU certificate has been issued vide letter dated 06.03.2025 in accordance with Regulation 27(1)(c)(i) of CERC (IEGC) Regulations, 2023. DOCO letter awaited.	Charged on 01.12.2024. CTU certificate has been issued vide letter dated 06.03.2025 in accordance with Regulation 27(1)(c)(i) of CERC (IEGC) Regulations, 2023. DOCO letter awaited.
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5. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part D

• Implementation Timeframe: 18 months from the issue of OM by CTUIL

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1	Installation of 1x500 MVA, 400/220 kV ICT (4 th) along with associated ICT bays at Satna (PG) <ul style="list-style-type: none"> ➤ 400/220 kV, 500 MVA ICT – 1 no. ➤ 400 kV ICT bay – 1 no. ➤ 220 kV ICT bay – 1 no. (includes 220kV Cable interconnection for 220kV side of ICT) 	The transmission scheme was allotted to POWERGRID vide CTU OM dated 28.11.2022 . Completion Schedule: May'24 MPPTCL vide letter no. 2602 dated 07.12.23 requested POWERGRID for matching this ISTS scheme with associated intra-state network to be implemented by MPPTCL by Dec'25. Supply of ICT: Jan'26 Work in progress.	The transmission scheme was allotted to POWERGRID vide CTU OM dated 28.11.2022 . Completion Schedule: May'24 MPPTCL vide letter no. 2602 dated 07.12.23 requested POWERGRID for matching this ISTS scheme with associated intra-state network to be implemented by MPPTCL by Dec'25. Supply of ICT: Received at site Work in progress.
2	2 No. of 220kV line bays at Satna for LILO of Satna 220kV - Maihar 220kV line at Satna (PG) S/s <ul style="list-style-type: none"> ➤ 220kV line bay – 2 nos. 	Anticipated CoD: Mar'26 ICT Bays: 2 nos. bays charged on 21.12.2025. MPPTCL requested for shifting of lines at Satna as bay allocated in the opposite side of line gentry. CTUIL requested MPPTCL may send a letter to CEA & CTUIL regarding the issue for re-arrangement of bay and line for minimizing the line crossings. The request letter in the matter has been sent to CEA / CTUIL / PGCIL on 04.04.2025, 14.06.2025 and 16.06.2025.	CoD: 500MVA, 400/220KV ICT (4 th) charged under No-Load on 30.03.2026. 220KV Line Bays: 2 nos. bays charged on 21.12.2025. Status of LILO of Satna 220kV - Maihar 220kV line at Satna (PG) S/s: Total Line Length: 8.36Kms Foundations: 6/6 Tower Erection: 4/6

		<p>POWERGRID conducted a meeting with MPPTCL at Satna on dated 08.09.2025 & 09.09.2025.</p> <p>As per the MoM, detailed scope of works to be done for shifting of lines at Satna, were discussed between POWERGRID & MPPTCL. Further, it was agreed that as per CTU MOM having ref no. CTU/W/00/Satna_MOM dtd. 28.07.2025 MPPTCL agreed that all changes for proposed re-arrangement shall be done by MPPTCL so that there are no cost implications on POWERGRID. However, during the meeting it is agreed that POWERGRID shall execute the below listed works at POWERGRID Satna-SS on consultancy basis.</p> <p>As per the MoM, brief discussions were held for the scope of works to be executed between POWERGRID & MPPTCL for the following:</p> <ol style="list-style-type: none"> (a) Satna-Ajaygarh (after shifting the feeder on new bay No. 216 and new panel at Kiosk 3) (b) Satna-Kotar (after shifting the feeder on new bay No. 218 and new panel at Kiosk 3) (c) Satna-Satna#2 (after shifting the feeder on bay No. 212 and old existing panel at Kiosk 1) (d) Satna-Satna#1(after shifting the feeder on bay No. 215 and old existing panel at Kiosk 2) 	<p>Stringing: 1.7Kms/8.36Kms</p> <p>Ant. CoD:</p> <p>MPPTCL requested for shifting of lines at Satna as bay allocated in the opposite side of line gentry. CTUIL requested MPPTCL may send a letter to CEA & CTUIL regarding the issue for re-arrangement of bay and line for minimizing the line crossings.</p> <p>The request letter in the matter has been sent to CEA / CTUIL / PGCIL on 04.04.2025, 14.06.2025 and 16.06.2025.</p> <p>POWERGRID conducted a meeting with MPPTCL at Satna on dated 08.09.2025 & 09.09.2025.</p> <p>As per the MoM, detailed scope of works to be done for shifting of lines at Satna, were discussed between POWERGRID & MPPTCL. Further, it was agreed that as per CTU MOM having ref no. CTU/W/00/Satna_MOM dtd. 28.07.2025 MPPTCL agreed that all changes for proposed re-arrangement shall be done by MPPTCL so that there are no cost implications on POWERGRID. However, during the meeting it is agreed that POWERGRID shall execute the below listed works at POWERGRID Satna-SS on consultancy basis.</p>
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		<p>(e) Satna-Satna#3(after shifting the feeder on bay No. 203 and old existing panel at control room)</p> <p>(f) Satna-Satna#4(after shifting the feeder on bay No. 206 and old existing panel at control room)</p> <p>(g) Satna-Maihar#1(after shifting the feeder)</p> <p>(h) Satna-Maihar#2(after shifting the feeder):</p>	<p>As per the MoM, brief discussions were held for the scope of works to be executed between POWERGRID & MPPTCL for the following:</p> <p>(a) Satna-Ajaygarh (after shifting the feeder on new bay No. 216 and new panel at Kiosk 3)</p> <p>(b) Satna-Kotar (after shifting the feeder on new bay No. 218 and new panel at Kiosk 3)</p> <p>(c) Satna-Satna#2 (after shifting the feeder on bay No. 212 and old existing panel at Kiosk 1)</p> <p>(d) Satna-Satna#1(after shifting the feeder on bay No. 215 and old existing panel at Kiosk 2)</p> <p>(e) Satna-Satna#3(after shifting the feeder on bay No. 203 and old existing panel at control room)</p> <p>(f) Satna-Satna#4(after shifting the feeder on bay No. 206 and old existing panel at control room)</p> <p>(g) Satna-Maihar#1(after shifting the feeder)</p> <p>(h) Satna-Maihar#2(after shifting the feeder):</p>
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6. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part A

- Implementation Timeframe: 18 months from date of allocation

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1	Creation of 220 kV level at 765/400 kV Jabalpur PS with installation of 2x500 MVA, 400/220 kV ICTs along with associated ICT bays 400/220 kV, 500 MVA ICT – 1 no.	The transmission scheme was allotted to POWERGRID vide NCT letter dated 16.02.2023 . Completion Schedule: Aug'24	The transmission scheme was allotted to POWERGRID vide NCT letter dated 16.02.2023 . Completion Schedule: Aug'24

	<ul style="list-style-type: none"> ➤ 400/220 kV, 500 MVA ICT – 2 Nos. ➤ 400 kV ICT bays – 2 Nos. ➤ 220 kV ICT bays – 2 Nos. 	<p>MPPTCL vide letter no. 2602 dated 07.12.23 requested POWERGRID for matching this ISTS scheme with associated intra-state network to be implemented by MPPTCL by Dec'25.</p> <p>Work in progress. Foundation work has been completed, and 2 units of ICT are under transit, 1 unit will be dispatched by 15.02.2026. Expected to be delivered at site by 1st week of Mar'26.</p> <p>Anticipated CoD: Mar'26. MPPTCL awarded contract for associated downstream line work on 15.03.2024. MPPTCL forest approval has been received.</p>	<p>MPPTCL vide letter no. 2602 dated 07.12.23 requested POWERGRID for matching this ISTS scheme with associated intra-state network to be implemented by MPPTCL by Dec'25.</p> <p>Work in progress. Foundation work has been completed; 1 unit will be dispatched by 18.03.2026 and 2nd unit will be dispatched by 31.03.2026.</p> <p>Anticipated CoD: May'26.</p>
2	<p>4 Nos. of 220 kV line bays at Jabalpur PS for LILO of Narsinghpur - Jabalpur (MP) 220 kV D/c line at Jabalpur Pool</p> <ul style="list-style-type: none"> ➤ 220kV line bay – 4 nos. 	<p>Anticipated CoD: Mar'26.</p>	<p>Anticipated CoD: May'26.</p> <p>Status of LILO of both circuit of Narsinghpur- Jabalpur 220kV D/c line at Jabalpur Pooling S/s (PG):</p> <p>Total Line Length: 35.2Kms Foundations: 45/45 Tower Erections: 45/45 Stringing: 28.84Kms/35.2Kms Ant.CoD:</p>

7. Transmission scheme for evacuation of 4.5 GW RE injection at Khavda PS under Phase II- Part D

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1	LILO of Pirana (PG) – Pirana (T) 400 kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) – Pirana (T) line with twin HTLS	The transmission scheme was allotted to Torrent Power Grid Limited (TPGL) vide NCT letter dated 16.02.2023 .	The transmission scheme was allotted to Torrent Power Grid Limited (TPGL) vide NCT letter dated 16.02.2023 .

	conductor with OPGW for both main line and LILO section	<p>Implementation timeframe: 21.03.2025 (In matching the commissioning timeframe of Khavda Phase II (Part A to C). The implementing agency under RTM would coordinate with the BPC/SPV of Khavda Phase II (Part A – C) schemes to match the commissioning timeframe.)</p>	<p>Implementation timeframe: 21.03.2025 (In matching the commissioning timeframe of Khavda Phase II (Part A to C). The implementing agency under RTM would coordinate with the BPC/SPV of Khavda Phase II (Part A – C) schemes to match the commissioning timeframe.)</p>
2	<p>Bay upgradation work with requisite FOTE at Pirana (PG) & Pirana (T) 400 kV line bays (Bay Upgradation) – 4 Nos</p>	<p>Anticipated CoD: 15.02.2026</p> <p>In General</p> <p>1) Section 68 of EA approval received on 15.03.2023.</p> <p>2) Approval of Section 164 of EA obtained on dt: 26.02.24</p> <p>3) EPC contract awarded to M/s JSL on 09.02.2024.</p> <p>Progress of Construction:</p> <p>1) Nos of Location: 174 Nos</p> <p>2) Foundation Completed: 174/174 Nos (100%)</p> <p>3) Erection Completed: 174/174 Nos</p> <p>4) Stringing Completed: 51 /60 KM Stringing in WIP: 09 Kms</p> <p>Status of Reconductoring: Reconductoring of 5.1 Km is completed in Jan '25. (Only Tapping section is balanced).</p> <p>Tower Type Testing: 04/04 Completed (MA & MD)</p> <p>Severe ROW issues:</p> <ul style="list-style-type: none"> • Severe RoW Issues (Total Locations: 74) • RoW Application submitted to DM Ahmedabad (July–Dec 2024); orders 	<p>The transmission line has been successfully charged on 19.02.2026.</p> <p>DOC received w.e.f. 24.02.2026.</p>

		<p>received March–May 2025 — Delay in issuance.</p> <ul style="list-style-type: none"> • Police Protection: Requested for 43 RoW-affected locations on 17th March 2025. Orders were received for 33 locations on 12th June 2025, and for the remaining 10 locations on 14th August 2025. • Out of 43 locations, 32 have been resolved. Police protection is going on for the remaining 11 locations. <p>Bay upgradation work:</p> <ol style="list-style-type: none"> 1) EPC contract awarded to M/s Linxon on 19.04.2024 2) Status of Civil work: Completed. 3) Line 1&2: Bay upgradation work at PGCIL(P) end completed. 4) Line 1&2 equipment replacement work at TPL(P) completed except Pantograph Isolator (TBC Bay 410: replacement of Nos & BTC components are balance 12/out of 33. Erection of BTC components to be completed by Dec-25 (Subject to availability of shutdown). The BTC Components Progress as below: <ul style="list-style-type: none"> • BTC component replacement for 89T of Line-1 Bay (405) • BTC component replacement for 89T of Line-2 Bay (406) • BTC component replacement:89B of TBC Bay (410) & 89B of BC bay (411) 5) Bus coupler Bay upgradation work at TPL(P) completed and charged on 31.08.25. 	
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		6) Transfer Bus conductor replacement at TPL(P) end completed. 7) PLCC and FOTE panel erection WIP at PGCIL (P) and TPL (P) . Commissioning is aligned with LILO of Line.	
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8. ICT Augmentation at Navsari (New) associated with integration of additional 7 GW RE power from Khavda RE park under Phase-III:

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1	Augmentation of transformation capacity at Navsari (New) 765/400 kV S/s by 1x1500 MVA (ICT-IV) <ul style="list-style-type: none"> ➤ 765/400 kV, 1500 MVA ICT – 1 Nos. ➤ 765 kV ICT bay – Not required as ICT to be terminated in existing bay ➤ 400 kV ICT bay – 1 Nos. (GIS) 	The transmission scheme was allotted to POWERGRID vide NCT letter dated 16.02.2023 . Implementation timeframe: In matching timeframe of Transmission system for evacuation of additional 7 GW RE power from park under Phase III Part B. Work in progress. ICT expected at site by Apr'26 . Anticipated CoD: Jun'26 CTUIL requested POWERGRID to expedite commissioning of same.	The transmission scheme was allotted to POWERGRID vide NCT letter dated 16.02.2023 . Implementation timeframe: In matching timeframe of Transmission system for evacuation of additional 7 GW RE power from park under Phase III Part B. Work in progress. ICT expected at site by Apr'26 . Anticipated CoD: Jun'26

Note: Bay(s) as may be required for completion of diameter (GIS) in one-and-half breaker scheme, shall also be executed by the TSP.

9. Western Region Expansion Scheme XXXIII (WRESS-XXXIII): Part B1

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1	Conversion of 1x240 MVA, 765 kV Fixed line reactor at Gwalior end to Switchable line reactor (with NGR bypass arrangement) along with implementation of Inter-tripping	The transmission scheme was allotted to POWERGRID vide NCT letter dated 16.02.2023 .	The transmission scheme was allotted to POWERGRID vide NCT letter dated 16.02.2023 .

	<p>scheme (for tripping of the switchable shunt reactor at Gwalior end along with the main line breaker)</p> <ul style="list-style-type: none"> ➤ Switching equipment for 765 kV line reactor (with NGR bypass arrangement) – 1 No. ➤ Implementation of inter-tripping scheme for the switchable line reactor at Gwalior end 	<p>Implementation timeframe: In matching timeframe of Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part B</p> <p>TSP has declared COD as 26.12.2025 (vide letter dtd. 05.02.2026).</p>	<p>Implementation timeframe: In matching timeframe of Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part B</p> <p>TSP has declared COD as 26.12.2025 (vide letter dtd. 05.02.2026).</p>
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10. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C1

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1	<p>Conversion of 1x330 MVAR, 765 kV Fixed line reactor at Orai end of Ishanagar – Orai 765 kV line [formed after LILO of one circuit of Jabalpur - Orai 765 kV D/c line at Ishanagar (New) S/s] to Bus reactor at Orai S/s. (Shifting of 330 MVAR, 765 kV Line reactor of Orai Jabalpur line at Orai end and installing the same as Bus Reactor in existing bay (GIS) at Orai.)</p>	<p>The transmission scheme was allotted to POWERGRID vide NCT letter dated 16.02.2023.</p> <p>Implementation timeframe: In matching timeframe of Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C</p> <p>Work is under progress. Civil work under progress. Erection work started.</p> <p>Anticipated CoD: 09.02.2026</p>	<p>The transmission scheme was allotted to POWERGRID vide NCT letter dated 16.02.2023.</p> <p>Implementation timeframe: In matching timeframe of Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C</p> <p>Work is under progress. Civil work under progress. Erection work started. POWERGRID informed that the said scheme shall be taken up in matching timeframe with charging of LILO of one circuit of Jabalpur-Orai 765kV D/c Line at Ishanagar (New) S/s.</p> <p>Anticipated CoD: 30.06.2026</p>

11. Implementation of 1 no. 220kV bay at Parli (PG) for interconnection of RE project of M/s Renew Tej Shakti Pvt Ltd. (RTSPL):

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
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1.	220kV line bay at Parli (PG) S/s for interconnection of Renew Tej Shakti Pvt. Ltd. (RTSPL)	The transmission scheme was allotted to POWERGRID vide CTU letter dated 21.04.2023 . Implementation timeframe: 30.04.2025 Bay no. 211 charged on 29.12.2025. DOCO awaited.	The transmission scheme was allotted to POWERGRID vide CTU letter dated 21.04.2023 . Implementation timeframe: 30.04.2025 Bay no. 211 charged on 29.12.2025. Completion certificate has been issued by CTU vide letter dated 16.02.2026, in accordance with Regulation 27(1)(c)(i) of the CERC (Indian Electricity Grid Code) Regulations, 2023. DOCO awaited.
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12. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8GW): Part A1:

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1.	Conversion of 330MVA Fixed LR at Wardha (on each ckt of Wardha-Raipur 765kV D/c line being LILoed at Nagpur) into Bus Reactors at Wardha S/s.	The transmission scheme was allotted to POWERGRID vide NCT OM dated 07.07.2023 . Implementation timeframe: Matching with implementation of Khavda Phase-V Part A scheme viz. Bipole-I. (As mentioned in the NCT OM dtd. 07.07.2023, Biople-I TBCB project is to be completed in 48 months from SPV transfer date). Anticipated CoD: Matching with implementation of Khavda Phase-V Part A scheme viz. Bipole-I, i.e., Nov'28.	The transmission scheme was allotted to POWERGRID vide NCT OM dated 07.07.2023 . Implementation timeframe: Matching with implementation of Khavda Phase-V Part A scheme viz. Bipole-I. (As mentioned in the NCT OM dtd. 07.07.2023, Biople-I TBCB project is to be completed in 48 months from SPV transfer date). Anticipated CoD: Nov'28.

13. Transmission System for evacuation of power from Rajasthan REZ Ph-IV (Part-2: 5.5GW) (Jaisalmer/Barmer Complex): Part H2:

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
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1.	Provision of NGR bypass arrangement and inter tripping scheme on 240MVAR SW LR at Bhopal end of Kurawar-Bhopal 765kV S/c line (~60km)	The transmission scheme was allotted to BDTCL (Indigrid) vide NCT OM dated 07.07.2023 . Implementation timeframe: In matching timeframe of H1 scheme i.e. 31.03.2027. EPC contract bidding under process.	Not Attended The transmission scheme was allotted to BDTCL (Indigrid) vide NCT OM dated 07.07.2023 . Implementation timeframe: In matching timeframe of H1 scheme. EPC contract bidding under process. Ant. COD: 31.03.2027
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**14. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW):
Part E3:**

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1.	Augmentation of transformation capacity at KPS3 (GIS) by 1x1500 MVA, 765/400 kV ICT (7th) on Bus section-I	The transmission scheme was allotted to POWERGRID vide NCT OM dated 07.07.2023. Implementation timeframe: 24 months Anticipated Schedule: Mar'26 Work is under progress. ICT received at site. Erection under progress.	The transmission scheme was allotted to POWERGRID vide NCT OM dated 07.07.2023 . Implementation timeframe: 24 months (06.07.2025) Work is under progress. ICT received at site. Erection under progress. Anticipated Schedule: Apr'26

**15. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW):
Part E4:**

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1.	Augmentation of transformation capacity at Padghe (PG) (GIS) by 1x1500 MVA, 765/400 kV ICT (4th)	The transmission scheme was allotted to POWERGRID vide NCT OM dated 07.07.2023 . Implementation timeframe: 24 months (i.e. 07.07.2025) Work is under progress. 2 units of ICT are under transit & 1 unit will be dispatched by Dec'25. Expected to be delivered at site by Jan'26.	The transmission scheme was allotted to POWERGRID vide NCT OM dated 07.07.2023 . Implementation timeframe: 24 months (i.e. 06.07.2025) Work is under progress. ICT received at site.

		Anticipated Schedule: Mar'26	Anticipated Schedule: Apr'26
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16. Augmentation of Transformation capacity at 400/220kV Bhachau substation in Gujarat by 400/220kV, 1x500MVA ICT (3rd):

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1.	Augmentation of Transformation capacity at 400/220kV Bhachau S/s in Gujarat by 400/220kV 1x500MVA ICT (3rd) • CTU certificate has been issued vide letter dated 06.03.2025 in accordance with Regulation 27(1)(c)(i) of CERC (IEGC) Regulations, 2023 400/220kV, 1x500MVA ICT-1 No. • 400kV ICT bay – 1 No. • 220kV ICT bay – 1 No.	The transmission scheme was allotted to POWERGRID vide CTU OM dated 26.10.2023 . Implementation timeframe: 18 months (26.04.2025) Work is under progress. ICT received. Anticipated Schedule: Feb'26	The transmission scheme was allotted to POWERGRID vide CTU OM dated 26.10.2023 . Implementation timeframe: 18 months (26.04.2025). Charged on 24.01.2026 DOC declared w.e.f. 27.01.2026.

17. Augmentation of Transformation capacity at 400/220kV Magarwada GIS substation in DD & DNH by 400/220kV, 1x500MVA ICT (3rd):

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1.	Augmentation of Transformation capacity at 400/220kV Magarwada GIS S/s by 400/220kV 1x500MVA ICT (3rd) • 400/220kV, 1x500MVA ICT – 1 No. • 400kV GIS ICT Bay– 1 No. • 220kV GIS ICT Bay – 1 No. • 400kV GIS duct (1ph) –350m. (approx.) • 220kV GIS duct (1ph) – 150m. (approx.)	The transmission scheme was allotted to POWERGRID vide CTU OM dated 26.10.2023 . Implementation timeframe: 21 months Under Award. Anticipated Schedule: Sep'26	The transmission scheme was allotted to POWERGRID vide CTU OM dated 26.10.2023 . Implementation timeframe: 21 months (25.07.2025) Under Award. High price of GIS spares quoted by vendors is affecting the tendering process.

			Anticipated Schedule: Mar'27
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18. Augmentation of transformation capacity at 765/400kV Indore S/s in Madhya Pradesh:

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1.	Augmentation of Transformation capacity at 765/400 kV Indore S/s by 1x1500 MVA ICT (3rd) [terminated on 400kV Bus section A with Indore & Khandwa 400kV D/c lines] 765/400 kV, 1x1500 MVA ICT – 1 No. 765 kV bay – 1 No. 400 kV bay – 1 No. (on bus section-A) 765 kV GIS duct (1ph) – 150 m. (approx.) * 400 kV GIS duct (1ph) – 750 m. (approx.) * 132 kV cable – 1 km. (approx.) *	The transmission scheme was allotted to POWERGRID vide NCT OM dated 26.12.2023 . Implementation timeframe: 18 months ICT supply: Received. Erection completed. All the packages have been awarded. Testing under progress. Anticipated Schedule: Jan'26	The transmission scheme was allotted to POWERGRID vide NCT OM dated 26.12.2023 . Implementation timeframe: 18 months DOC0 declared w.e.f. 18.01.2026.

19. Implementation of 400kV line bay at 765/400kV Parli (New) S/s for interconnection of RE project:

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1.	Implementation of 400kV line bay at 765/400kV Parli (New) S/s for interconnection of RE project. 400kV line bay– 1 No.	The transmission scheme was allotted to POWERGRID Parli Transmission Ltd. vide CTU OM dated 02.01.2024 . SCOD (as per OM): 31.12.2025 Charged on 30.12.2025. Accordingly, on request of TSP, Completion certificate has been issued by CTU vide letter dated 05.02.2026 w.e.f. 31.12.2025, in accordance	The transmission scheme was allotted to POWERGRID Parli Transmission Ltd. vide CTU OM dated 02.01.2024 . SCOD (as per OM): 31.12.2025 Charged on 30.12.2025. Completion certificate has been issued by CTU vide letter dated 05.02.2026, in accordance with Regulation 27(1)(c)(i) of the CERC

		with Regulation 27(1)(c)(i) of the CERC (Indian Electricity Grid Code) Regulations, 2023. DOC0 awaited.	(Indian Electricity Grid Code) Regulations, 2023. DOC0 awaited.
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20. Implementation of 400kV line bay at 765/400/220kV Indore (PG) S/s in MP for interconnection of RE project.:

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1.	400kV line bay at 765/400/220kV Indore (PG) for Interconnection of RE project. 400kV line bay – 1 No. (On bus section A with Indore & Khandwa lines)	The transmission scheme was allotted to POWERGRID vide CTU OM dated 02.01.2024. Implementation timeframe: 30.06.2025 Charged on 02.12.2025.	The transmission scheme was allotted to POWERGRID vide CTU OM dated 02.01.2024. Implementation timeframe: 30.06.2025 Charged on 02.12.2025. Completion certificate has been issued by CTU vide letter dated 09.02.2026, in accordance with Regulation 27(1)(c)(i) of the CERC (Indian Electricity Grid Code) Regulations, 2023. DOC0 awaited

21. Augmentation of Transformation Capacity at 400/220kV Rajgarh (PG) S/s in MP by 400/220kV, 1x500MVA ICT (3rd):

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1.	Augmentation of Transformation Capacity at 400/220kV Rajgarh (PG) S/s by 400/220kV, 1x500MVA ICT (3rd) (terminated on the sectionalized 220kV bus). 400/220kV, 1x500MVA ICT-1 no. 400kV ICT bay- 1no. (AIS) 220kV ICT bay- 1no. (GIS) (on the sectionalized 220kV bus, which is presently under implementation by POWERGRID). 220kV GIS duct (m)- 300m approx.	The transmission scheme was allotted to POWERGRID vide CTU OM dated 16.02.2024. Implementation timeframe: 21 months EPC, ICT & GIS Awarded. (Delay in supply of ICT-April'26) Work is under progress. Anticipated Schedule: Jun'26 CTUIL requested POWERGRID to expedite the same.	The transmission scheme was allotted to POWERGRID vide CTU OM dated 16.02.2024. Implementation timeframe: 21 months EPC, ICT & GIS Awarded. (Delay in supply of ICT-Apr'26) Work is under progress. Anticipated Schedule: Jun'26 CTUIL requested POWERGRID to expedite the same.

2.	<p>Implementation of 220kV GIS line bay at Rajgarh 400/220kV (PG) S/s (on extended bus) for RE Interconnection.</p> <p>220kV line bay- 1no. (GIS) (on the sectionalized 220kV bus, which is presently under implementation by POWERGRID).</p> <p>220kV GIS duct (m)- 150 m approx.</p>	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated 16.02.2024.</p> <p>Implementation timeframe: 31.12.2026</p> <p>EPC & GIS Awarded. Work is under progress.</p> <p>Anticipated Schedule: 31.12.2026</p>	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated 16.02.2024.</p> <p>Implementation timeframe: 31.12.2026</p> <p>EPC & GIS Awarded. Work is under progress.</p> <p>Anticipated Schedule: 31.12.2026</p>
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22. Augmentation of Transformation Capacity at 400/220kV Rajgarh (PG) S/s in MP by 400/220 kV, 1x500 MVA ICT (4th)

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1	<p>Augmentation of Transformation capacity at 400/220kV Rajgarh S/s by 1x500MVA ICT (4th) (terminated on the sectionalized 220kV bus)</p> <ul style="list-style-type: none"> 400/220kV, 1x500MVA ICT - 1 No. 400kV ICT bay (AIS) [including associated tie bay] - 1 No. 220kV ICT bay (GIS) - 1 No. (on the sectionalized 220kV bus, which is presently under implementation by POWERGRID) 220 kV GIS Bus Duct - 300m. Implementation Timeframe. 31.12.2026 (refer note no. a) approx. 	-	<p>The transmission scheme was allotted to POWERGRID vide CTU letter dated 13.09.2024.</p> <p>Implementation timeframe has been aligned with the start date of connectivity as per intimation for in-principle grant of Connectivity to Sprng Akshaya Urja Pvt. Ltd. (SAUPL) [67.2MW (appl. no. 2200000133)] - 31.12.2026.</p>

23. Interconnection of RE developer's DTL at Bay no 416 of KPS-2 (400kV Bus Section-1):

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
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1.	Implementation of additional line bay equipment including other miscellaneous works required for physical interconnection of DTL of RE Developer at bay no. 416 of KPS-2 (400kV Bus Section-1)	The transmission scheme was allotted to KPS2 Transmission Ltd. (POWERGRID) vide CTU OM dated 16.02.2024 . Implementation timeframe: 28.03.2025 Awarded. Work in progress. Stone piling done. GIB supply: Dec'25 – 1 st week of Jan'26. Anticipated Schedule: Jun'26	The transmission scheme was allotted to KPS2 Transmission Ltd. (POWERGRID) vide CTU OM dated 16.02.2024 . Implementation timeframe: 28.03.2025 Awarded. Work in progress. Stone piling done. GIB supply: Received. Anticipated Schedule: Jun'26
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24. Augmentation of transformation capacity at 765/400kV Lakadia S/s (WRSS XXI(A) Transco Ltd.) in Gujarat Part-A:

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1.	Creation of 220kV switchyard at Lakadia 765/400kV S/s along with 220kV line bays for RE Interconnection	The transmission scheme was allotted to WRSS XXI(A) Transco Ltd. (Adani) vide NCT OM dated 16.02.2024 . Implementation timeframe: 18 months (By 30.06.2025 on best effort basis) EPC package awarded. Major Engineering completed. MFC issued for equipment. Civil work for tower (400kV Completed, 220kV Completed) and 400/220kV equipment foundation Completed and erection under progress. Anticipated Schedule: 31.01.2026	The transmission scheme was allotted to WRSS XXI(A) Transco Ltd. (Adani) vide NCT OM dated 16.02.2024 . Implementation timeframe: 18 months (By 30.06.2025 on best effort basis) Charged on 03.02.2026. DOCO declared w.e.f 09.02.2026.
2.	Installation of 2x500 MVA, 400/220 kV ICTs (1st & 2nd) at Lakadia PS along with associated ICT bays	The transmission scheme was allotted to WRSS XXI(A) Transco Ltd. (Adani) vide NCT OM dated 16.02.2024 . Implementation timeframe: 18 months (By 30.06.2025 on best effort basis) Anticipated Schedule: 31.01.2026 As per 48 th JCC, M/s Avaada Energy had requested to complete this project by May'25	The transmission scheme was allotted to WRSS XXI(A) Transco Ltd. (Adani) vide NCT OM dated 16.02.2024 . Implementation timeframe: 18 months (By 30.06.2025 on best effort basis) EPC package awarded. Engineering Completed. ICT Foundation work completed.

		<p>i.e., at least 1 month prior to the deadline of ISTS Charges waiver.</p> <p>EPC package awarded. Engineering Completed.</p> <p>ICT Foundation work completed. 1st and 2nd Bank ICT received at site. 1st ICT Bank charged on 09.01.2026.</p> <p>CTUIL requested M/s Avaada Energy & WRSS XXI(A) Transco Ltd. to coordinate and complete the work on best effort basis.</p>	<p>1st and 2nd Bank ICT received at site. 1st ICT Bank charged on 09.01.2026. 2nd ICT Bank charged on 03.02.2026.</p> <p>Charged on 03.02.2026. DOCO declared w.e.f 09.02.2026.</p>
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25. Augmentation of Transformation Capacity at 400/220 kV Boisar substation in Maharashtra by 400/220 kV, 1x500 MVA (5th) ICT:

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1.	Augmentation of Transformation capacity at 400/220kV Boisar S/s in Maharashtra by 400/220kV 1x500MVA ICT (5th)	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated 22.03.2024.</p> <p>Implementation timeframe: 18 months</p> <p>Status: Awarded, ICT is expected to reach at site by mid Jan'26. Work under progress.</p> <p>Anticipated Schedule: Feb'26</p>	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated 22.03.2024.</p> <p>Implementation timeframe: 18 months</p> <p>Status: Awarded, ICT reached at site. Work under progress.</p> <p>Anticipated Schedule: Apr'26</p>

26. Transmission scheme: Augmentation of transformation capacity at 400/220kV Bhuj PS in Gujarat by 1x500MVA, 400/220kV ICT (9th)

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1	Augmentation of transformation capacity at 400/220kV Bhuj PS in Gujarat by 1x500MVA, 400/220kV ICT (9th) 500MVA 400/220kV ICT- 1 no. 400kV ICT bay (GIS)- 1no. 220kV ICT bay (Hybrid/MTS)- 1no.ii	<p>The transmission scheme was allotted to POWERGRID vide MOP OM dated 30.01.2019. Further, CTUIL vide letter dtd. 02.01.2024 informed POWERGRID to take up the implementation of above scheme under RTM mode.</p> <p>Implementation Timeframe: 18 months from letter dated 02.01.2024.</p>	<p>The transmission scheme was allotted to POWERGRID vide MOP OM dated 30.01.2019.</p> <p>Implementation Timeframe: 18 months from letter dated 02.01.2024.</p> <p>Charged on 12.01.2026. DOCO received w.e.f. 15.01.2026.</p>

		Charged on 12.01.2026. DOCO awaited.	
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27. Augmentation of Transformation Capacity at 765/400/220kV Vadodara (GIS) S/s in Gujarat by 400/220kV, 1x500MVA ICT (3rd):

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1	Augmentation of Transformation Capacity at 765/400/220kV Vadodara (GIS) S/s in Gujarat by 400/220kV, 1x500MVA ICT (3rd) <ul style="list-style-type: none"> • 400/220kV, 1x500MVA ICT – 1 No. • 400kV ICT bay (GIS) – 1 no. • 220kV ICT bay GIS) – 1 No. • 400kV GIS Bus duct (m) – 250m approx. • 220 kV GIS Bus duct (m) – 450m. approx. 	The transmission scheme was allotted to POWERGRID vide CTU OM dated 14.06.2024 . Implementation Timeframe: 31.03.2026 Status: Under Award. Anticipated CoD: Sep'26	The transmission scheme was allotted to POWERGRID vide CTU OM dated 14.06.2024 . Implementation Timeframe: 31.03.2026 Status: Under Award. High price of GIS quoted by vendors is affecting the tendering process. Anticipated CoD: Mar'27
2	2 nos. 220kV bays at Vadodara S/s (for Vadodara (PG) – Waghodia D/c line) <ul style="list-style-type: none"> • 220kV line bays (GIS): 2 Nos. • 220kV GIS Bus duct (m) – 300m. approx. 	The transmission scheme was allotted to POWERGRID vide CTU OM dated 14.06.2024 . Implementation Timeframe: 31.03.2026 Status: Under Award. Anticipated CoD: Sep'26	The transmission scheme was allotted to POWERGRID vide CTU OM dated 14.06.2024 . Implementation Timeframe: 31.03.2026 Status: Under Award. Anticipated CoD: Mar'27

28. Transmission scheme for Offshore Wind Zone Phase-1 (500 MW VGF off coast of Gujarat for Subzone B3):

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting

1	<p>Establishment of 2x500 MVA, 400/220 kV Mahuva Onshore Pooling Station (GIS) (Mahuva PS) along with 1x125 MVAR, 420 kV bus reactor (with space provision for upgradation to 765 kV level to cater to future Offshore Wind Projects adjacent to B3, B4, B5 pockets in future)</p> <ul style="list-style-type: none"> • 400/220kV, 500 MVA, ICTs – 2 nos. • 400kV ICT bays – 2 nos. • 220kV ICT bays – 2 nos. • 1x125 MVAR, 420kV Bus Reactor – 1 no. • 400kV Bus Reactor Bay – 1 no. • 400kV line bays – 2 nos. (for termination of Mahuva Onshore PS (GIS) – Vataman 400 kV D/c line) • 220kV line bays – 2 nos. (for termination of B3-OSS-1 – Mahuva Onshore PS 220 kV 2xS/c (3 core) cables) • 220 kV Bus Coupler (BC) Bay – 1 no. 	<p>The transmission scheme was allotted to POWERGRID vide MoP OM dated 20.08.2024.</p> <p>Implementation Timeframe: Matching with the associated RE generation (48 months from effective date of PPA), presently anticipated by 31st March, 2029.</p> <p>DPR is under preparation. Tendering activities to be started shortly. As advised by MoP, the scheme has been put on hold.</p>	<p>The transmission scheme was allotted to POWERGRID vide MoP OM dated 20.08.2024.</p> <p>Implementation Timeframe: Matching with the associated RE generation (48 months from effective date of PPA), presently anticipated by 31st March, 2029</p> <p>As advised by MoP, the scheme has been put on hold.</p>
2	<p>Creation of 400kV switchyard along with Installation of 2x1500 MVA, 765/400 kV ICTs at Vataman (AIS) with 2x125 MVAR (420 kV) Bus Reactors</p> <ul style="list-style-type: none"> • 765/400kV, 1500 MVA, ICTs – 2 nos. (7x500MVA incl. spare unit) • 765kV ICT bays – 2 nos. • 400kV ICT bays – 2 nos. • 2x125 MVAR, 420kV Bus Reactor – 1 no. • 400kV Bus Reactor bay – 2 no. 	<p>Implementation Timeframe: vide NCT OM dated 02.09.2024, timeframe revised to 18 Months.</p> <p>Awarded. Work under progress.</p> <p>Anticipated CoD: Jun'26</p>	<p>Implementation Timeframe: vide NCT OM dated 02.09.2024, timeframe revised to 18 Months.</p> <p>Scope separated to new RTM project viz., "Transmission System for Reliable Power Supply to Dholera" Awarded. Work under progress.</p> <p>Anticipated CoD: Sep'26</p>
3	<p>2 nos. 400kV bays at Vataman for termination of Mahuva Onshore PS (GIS) – Vataman 400 kV D/c line</p>	<p>As advised by MoP, the scheme has been put on hold.</p>	<p>As advised by MoP, the scheme has been put on hold.</p>

	• 400kV line bays – 2 nos.		
4	<p>Mahuva Onshore PS (GIS) – Vataman 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent) with 63MVar & 50 MVar, 420 kV switchable line reactors on each ckt at Mahuva & Vataman ends respectively. Line length: 190 km</p> <ul style="list-style-type: none"> • 420 kV, 63 MVar switchable line reactors at Mahuva S/s end– 2 Nos. Switching equipment for 420 kV, 63 MVar switchable line reactors at Mahuva S/s end – 2 no • 420 kV, 50 MVar switchable line reactors at Vataman S/s end– 2 Nos. Switching equipment for 420 kV, 50 MVar switchable line reactors at Vataman S/s end – 2 no 	As advised by MoP, the scheme has been put on hold.	As advised by MoP, the scheme has been put on hold.
5	<ul style="list-style-type: none"> ± 300 MVar STATCOM at 220 kV level of Mahuva PS (GIS) with 1 No. of 220 kV bay • ± 300 MVar STATCOM – 1 No. • 220 kV bay – 1 no. 	As advised by MoP, the scheme has been put on hold.	As advised by MoP, the scheme has been put on hold.
6	<ul style="list-style-type: none"> 420 kV, 1x125 MVAR Variable Bus Shunt Reactor with OLTC (control range between 50 – 125 MVar for VSR) with 1 No. of 400 kV bay • 1x125 MVAR, 420kV Variable Bus Shunt Reactor with OLTC – 1 no. • 400kV Bus Reactor bay – 1 no. 	As advised by MoP, the scheme has been put on hold.	As advised by MoP, the scheme has been put on hold.
7	<ul style="list-style-type: none"> 245 kV, 3x50 MVar Bus Reactors at 220 kV level of Mahuva PS (GIS) • 50 MVAR, 245kV Bus Reactor– 3 no. 	As advised by MoP, the scheme has been put on hold.	As advised by MoP, the scheme has been put on hold.

	• 220kV Bus Reactor Bay – 3 no		
8	Establishment of 2x315 MVA, 220/66 kV Gujarat Offshore B3 Sub-Station Station-1 (B3-OSS-1) with 66 kV line bays – 10 Nos. for RE Interconnection <ul style="list-style-type: none"> • 220/66kV, 315 MVA, ICTs – 2 nos. • 220kV ICT bays – 2 nos. • 66kV ICT bays – 2 nos. • 220kV line bays – 2 nos. (at B3-OSS1 for termination of B3-OSS-1 – Mahuva Onshore PS (GIS) 220 kV two nos. (3 core) cables) • 66kV line bays – 10 nos. 	As advised by MoP, the scheme has been put on hold.	As advised by MoP, the scheme has been put on hold.
9	B3-OSS-1 – Mahuva Onshore PS (GIS) 220 kV two nos. (3 core) cables (45 km under sea cable of about 35 km & underground cable of about 10 km) along with associated line bays at both ends (with capacity of 300 MVA/ckt at nominal voltage) with 1x50 MVAR switchable line reactors at B3-OSS-1 end on each cable <ul style="list-style-type: none"> • Cable length ~45 km • 220 kV, 50MVAR switchable line reactors at OSS-1 end – 2 nos. • Switching equipment for 220 kV, 50 MVAR switchable line reactors at OSS-1 end – 2 nos. 	As advised by MoP, the scheme has been put on hold.	As advised by MoP, the scheme has been put on hold.

29. Additional Transmission System Proposed for redundant power supply to Dholera area

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
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1	Creation of 220 kV switchyard along with Installation of 2x500 MVA, 400/220 kV ICTs at Vataman (AIS)	<p>The transmission scheme was allotted to POWERGRID vide NCT OM dated 02.09.2024.</p> <p>Implementation Timeframe: 18 Months matching with creation of 400 kV switchyard along with Installation of 2x1500 MVA, 765/400 kV ICTs at Vataman (AIS) S/s being implemented under “Transmission system for offshore wind zone phase -1 (500 MW VGF off coast of Gujarat for subzone B3)” scheme.</p> <p>Progress: Awarded. Work is under progress.</p> <p>Anticipated CoD: Dec’26</p> <p>CTUIL requested POWERGRID to expedite the same.</p>	<p>The transmission scheme was allotted to POWERGRID vide NCT OM dated 02.09.2024.</p> <p>Implementation Timeframe: 18 Months matching with creation of 400 kV switchyard along with Installation of 2x1500 MVA, 765/400 kV ICTs at Vataman (AIS) S/s being implemented under “Transmission system for offshore wind zone phase -1 (500 MW VGF off coast of Gujarat for subzone B3)” scheme.</p> <p>Progress: Awarded. Work is under progress.</p> <p>Anticipated CoD: Dec’26</p> <p>CTUIL requested POWERGRID to expedite the same.</p>
2	2 Nos. 220 kV line bays for Vataman – Dholera-2 (GETCO) 220 kV D/c line	<p>The transmission scheme was allotted to POWERGRID vide NCT OM dated 02.09.2024.</p> <p>Implementation Timeframe: 18 Months matching with creation of 400 kV switchyard along with Installation of 2x1500 MVA, 765/400 kV ICTs at Vataman (AIS) S/s being implemented under “Transmission system for offshore wind zone phase -1 (500 MW VGF off coast of Gujarat for subzone B3)” scheme.</p> <p>Progress: Awarded. Work is under progress.</p> <p>Anticipated CoD: Dec’26</p>	<p>The transmission scheme was allotted to POWERGRID vide NCT OM dated 02.09.2024.</p> <p>Implementation Timeframe: 18 Months matching with creation of 400 kV switchyard along with Installation of 2x1500 MVA, 765/400 kV ICTs at Vataman (AIS) S/s being implemented under “Transmission system for offshore wind zone phase -1 (500 MW VGF off coast of Gujarat for subzone B3)” scheme.</p> <p>Progress: Awarded. Work is under progress.</p> <p>Anticipated CoD: Dec’26</p>

30. Transmission system for enabling interconnection of REGS at Neemuch S/s

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1	1 No. 220kV bay at Neemuch S/s for RE Interconnection [ACME Cleantech Solutions Pvt. Ltd. (2200000709) for 300MW]	The transmission scheme was allotted to POWERGRID Neemuch Transmission Ltd. vide CTU OM dated 05.09.2024. Implementation Timeframe: 31.01.2026 Progress: Awarded. Work is under progress. Anticipated CoD: Apr'26	The transmission scheme was allotted to POWERGRID Neemuch Transmission Ltd. vide CTU OM dated 05.09.2024. Implementation Timeframe: 31.01.2026 Progress: Awarded. Work is under progress. Anticipated CoD: Apr'26

31. Transmission scheme for providing connectivity to Lara TPS-II (2x800MW) of NTPC Ltd. and to control high voltages at 765/400kV Champa PS

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1	a. Implementation of 400kV line bays at Champa PS for Interconnection of Lara TPS-II (2x800MW) of NTPC Ltd. 2 nos. 400kV bays at Champa PS (Bus Section B, with KSK 3x600MW Units) for termination of Lara TPS-II – Champa PS 400kV D/c (Quad) line	The transmission scheme was allotted to POWERGRID vide CTU OM dated 13.09.2024 . Implementation Timeframe: 01.05.2027 Progress: Under award. Anticipated CoD: 01.05.2027	The transmission scheme was allotted to POWERGRID vide CTU OM dated 13.09.2024 . Implementation Timeframe: 01.05.2027 Progress: Under award. Anticipated CoD: 01.05.2027
2	b. Transmission Scheme to control high voltages at Champa PS (on Bus Section-A, where Lara TPS-I (2x800MW) of NTPC Ltd. is connected) Installation of 1x240MVA _r , 765kV Bus Reactor & 1x125MVA _r , 420kV Bus Reactor at Champa PS (On Bus section-A where Lara-I project is connected)	The transmission scheme was allotted to POWERGRID vide CTU OM dated 13.09.2024 . Implementation Timeframe: 18 months from the date of issuance of OM by CTUIL. Progress: Awarded. Anticipated CoD: Dec'26	The transmission scheme was allotted to POWERGRID vide CTU OM dated 13.09.2024 . Implementation Timeframe: 18 months from the date of issuance of OM by CTUIL. Progress: Awarded. Work is under progress. Anticipated CoD: Dec'26

32. Implementation of 2 nos. 765kV line bays at Vataman S/s under ISTS for termination of Saurashtra – Vataman 765kV D/c line of InSTS

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
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1	Implementation of 2 nos. 765kV line bays at Vataman S/s under ISTS for termination of Saurashtra – Vataman 765kV D/c line of InSTS	The transmission scheme was allotted to Vataman Transmission Ltd. (POWERGRID) vide CTU OM dated 13.09.2024 . Implementation Timeframe: 31.07.2027 Progress: EPC under award. Anticipated CoD: 31.07.2027	The transmission scheme was allotted to Vataman Transmission Ltd. (POWERGRID) vide CTU OM dated 13.09.2024 . Implementation Timeframe: 31.07.2027 Progress: EPC under award. Anticipated CoD: 31.07.2027
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33. Transmission System for evacuation of power from 2x600MW TPS of Vedanta Ltd. in Sakti, Chhattisgarh

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1	Reconductoring of a portion of Raigarh (Kotra) – Raigarh (PG) 400kV D/c line [i.e. from Raigarh(PG) to Termination point near Raigarh(PG) at which Vedanta's 400kV D/c line is being terminated into Raigarh (Kotra) – Raigarh (PG) 400kV D/c line, so as to form Vedanta TPS – Raigarh(PG) 400kV D/c line] with twin HTLS conductor (with a minimum capacity of 1200MW per ckt at nominal voltage)	The transmission scheme was allotted to POWERGRID vide CTU OM dated 01.10.2024 . Implementation Timeframe: 01.04.2025 Progress: Contingency arrangement for Ckt-1 completed in Apr'25. Balance work to be done. Anticipated CoD: Mar'26	The transmission scheme was allotted to POWERGRID vide CTU OM dated 01.10.2024 . Implementation Timeframe: 01.04.2025 Progress: Contingency arrangement for Ckt-1 completed in Apr'25. Balance work to be done. Anticipated CoD: Jul'26
2	Associated interconnection arrangement at termination point, so as to establish Vedanta TPS – Raigarh (PG) 400kV D/c line (with a minimum capacity of 1200MW per ckt at nominal voltage)	The transmission scheme was allotted to POWERGRID vide CTU OM dated 01.10.2024. Implementation Timeframe: 01.04.2025 Anticipated CoD: Mar'26	The transmission scheme was allotted to POWERGRID vide CTU OM dated 01.10.2024. Implementation Timeframe: 01.04.2025 Anticipated CoD: Jul'26

34. Implementation of 2 nos. 400kV line bays at Mandsaur S/s for Interconnection of 3x504MW PSP of Greenko MP01 IREP Pvt. Ltd

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1	Implementation of 2 nos. 400kV line bays at Mandsaur S/s for Interconnection of 3x504MW PSP	The transmission scheme was allotted to Rajasthan IV-C Power Trans Ltd.	The transmission scheme was allotted to Rajasthan IV-C Power Trans Ltd.

of Greenko MP01 IREP Pvt. Ltd. through Greenko MP01 – Mandasaur PS 400kV D/c (quad ACSR/AAAC/AL59 moose equivalent) line	(POWERGRID) vide CTU OM dated 23.10.2024 . Implementation Timeframe: 19.08.2026 Progress: EPC under award. Anticipated CoD: Mar'27	(POWERGRID) vide CTU OM dated 23.10.2024 . Implementation Timeframe: 19.08.2026 Progress: EPC under award. Anticipated CoD: Mar'27
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35. Augmentation of transformation capacity at KPS3 (GIS) S/s under Khavda Phase-V Part B3 scheme

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1	Augmentation of transformation capacity at KPS3(GIS) by 1x1500 MVA, 765/400 kV ICT on Bus section-II (8th) along with 1 Nos. 400 kV line bay for termination of 1st ckt out of 400 kV D/c line being implemented by AGEL (Appl. No. 2200000953) for 1530MW	The transmission scheme was allotted to Khavda IV-A Power TL (Adani) vide NCT OM dated 22.11.2024 . Implementation Timeframe: 24 months from the date of allocation Status: Package award completed & engineering under progress Anticipated CoD: Nov'26	The transmission scheme was allotted to Khavda IV-A Power TL (Adani) vide NCT OM dated 22.11.2024 . Implementation Timeframe: 24 months from the date of allocation Status: ICT & EPC ordering Completed Civil work is under progress. ICT supply is expected in April'26. Anticipated CoD: Nov'26
2	1 No. 400kV line bay on KPS3 400 kV Bus Section-II for termination of 2nd ckt out of 400 kV D/c line being implemented by AGEL (Appl. No. 2200000953) for 1530 MW	The transmission scheme was allotted to Khavda IV-A Power TL vide NCT OM dated 22.11.2024 . Implementation Timeframe: 24 months from the date of allocation Status: Package award completed Anticipated CoD: Nov'26	The transmission scheme was allotted to Khavda IV-A Power TL vide NCT OM dated 22.11.2024 . Implementation Timeframe: 24 months from the date of allocation Status: ICT & EPC ordering Completed Civil work under progress. Anticipated CoD: Nov'26

36. Transmission scheme for providing connectivity to REGS at Bhuj PS

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
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1	Augmentation of transformation capacity at 400/220kV Bhuj PS in Gujarat by 1x500 MVA, 400/220kV ICT (10th) along with associated transformer bays	The transmission scheme was allotted to Power Grid Corporation of India Ltd. vide NCT OM dated 20.01.2025 . Implementation Timeframe: 21 months from the date of allocation Status: Package award under progress. Anticipated CoD: Mar'27	The transmission scheme was allotted to POWERGRID vide NCT OM dated 20.01.2025 . Implementation Timeframe: 21 months from the date of allocation Status: Awarded. Anticipated CoD: Mar'27
2	Implementation of 2 nos. 220kV line bays at Bhuj PS for Interconnection of 600MW REGS of Indianoil NTPC Green Energy Pvt. Ltd. (INGEPL) (Appl. No. 2200000634)	The transmission scheme was allotted Power Grid Corporation of India Ltd. vide NCT OM dated 20.01.2025 . Implementation Timeframe: 21 months from the date of allocation Status: Package award under progress Anticipated CoD: Mar'27	The transmission scheme was allotted POWERGRID vide NCT OM dated 20.01.2025 . Implementation Timeframe: 21 months from the date of allocation Status: Awarded. Anticipated CoD: Mar'27

37. Network expansion at 765/400/220kV Kurawar S/s for drawl of power by MPPTCL

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1	4 nos. 220kV line bays at Kurawar S/s (for LILO of both ckts of Bhopal – Shujalpur 220kV D/c line at Kurawar S/s being implemented by MPPTCL)	The transmission scheme was allotted to Rajasthan IV H1 Power Ltd. (POWERGRID) vide NCT OM dated 20.01.2025 . Implementation Timeframe: 21 months from the date of allocation Status: Package award under progress Anticipated CoD: Oct'26 Land acquisition in parts completed and POWERGRID to share GPS coordinates of Kurawar S/s locations with Gantry position with MPPTCL. MPPTCL awarded EPC contract for line on 20.09.2024.	The transmission scheme was allotted to Rajasthan IV H1 Power Ltd. (POWERGRID) vide NCT OM dated 20.01.2025 . Implementation Timeframe: 21 months from the date of allocation. (20.10.2026) Status: Package award under progress Anticipated CoD: Oct'26 Land acquisition in parts completed and POWERGRID to share GPS coordinates of Kurawar S/s locations with Gantry position with MPPTCL. MPPTCL awarded EPC contract for line on 20.09.2024.

2	9 nos. 132kV line bays at Kurawar S/s for various 132kV lines planned by MPPTCL.	<p>The transmission scheme was allotted to Rajasthan IV H1 Power Ltd. (POWERGRID) vide NCT OM dated 20.01.2025.</p> <p>Implementation Timeframe: 21 months from the date of allocation Status: Package award under progress. Anticipated CoD: Oct'26</p> <ul style="list-style-type: none"> - MPPTCL awarded contract for associated downstream line work on 20.09.2024. - PGCIL may update the status regarding construction of 2Nos. 220kV feeder bays at Shujalpur (PGCIL) 400kV S/s for LILO of one circuit of Shujalpur (MPPTCL) - Narsinghgarh 220kV line of MPPTCL. For kind reference, a MPPTCL letter dated 04.06.2025 addressed to CTUIL & PGCIL in the matter is attached herewith along with SLD indicating the downstream works associated with Kurawar (ISTS) 765kV S/s and Shujalpur (PGCIL) 400kV S/s. - CTUIL is requested to update the status of implementation of 132kV feeder bays by PGCIL for termination of downstream lines of MPPTCL. - POWERGRID to share Land coordinates of Kurawar Substation to MPPTCL. 	<p>The transmission scheme was allotted to Rajasthan IV H1 Power Ltd. (POWERGRID) vide NCT OM dated 20.01.2025.</p> <p>Implementation Timeframe: 21 months from the date of allocation Status: Package award under progress. Anticipated CoD: Oct'26</p> <ul style="list-style-type: none"> - MPPTCL awarded contract for associated downstream line work on 20.09.2024. - MPPTCL requested to update status regarding construction of 2Nos. 220kV feeder bays at Shujalpur (PGCIL) 400kV S/s for LILO of one circuit of Shujalpur (MPPTCL) - Narsinghgarh 220kV line of MPPTCL. - CTUIL vide CTU OM dated 31.03.2026 has approved the ISTS project viz. Western Region Bay Scheme-I for implementation of 2 Nos. 220kV line bays at Shujalpur (PG) S/s. Implementation Timeframe is 18months from CTU OM i.e. till 30.09.2027. - Accordingly MPPTCL shall ensure the implementation of 220kV lines in matching timeframe of the above-mentioned ISTS bays.
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38. Implementation of 2 nos. 220kV bays at Vapi-II S/s (MUML) for drawl of power by GETCO

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
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1	2 nos. 220kV bays at Vapi-II S/s (MUML) for LILO of Chikhli – Vapi 220kV S/c line at Vapi-II S/s	<p>Not attended The transmission scheme was allotted to Mumbai Urja Marg Ltd. (Sterlite) vide NCT OM dated 20.01.2025.</p> <p>Implementation Timeframe: 21 months from the date of allocation</p> <p>Status: Package awarded to M/s SIEMENS in July'25 Anticipated CoD:20.10.2026</p>	<p>Not Attended The transmission scheme was allotted to Mumbai Urja Marg Ltd. (Sterlite) vide NCT OM dated 20.01.2025.</p> <p>Implementation Timeframe: 21 months from the date of allocation</p> <p>Status: Package awarded to M/s SIEMENS in July'25 Anticipated CoD:20.10.2026 Civil Work: 43.34% Equipment Supply: 35% Equipment Erection: 0.5%</p>
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39. Augmentation of transformation capacity at Bhuj-II PS (GIS)

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1	Augmentation of transformation capacity at Bhuj-II PS (GIS) by 2x500 MVA, 400/220 kV ICT (5th & 6th) and by 1x1500 MVA, 765/400 kV ICT (3rd)	<p>The transmission scheme was allotted to POWERGRID vide NCT OM dated 24.02.2025.</p> <p>Implementation Timeframe: 21 months from the date of allocation</p> <p>Status: Package awarded. Supply of ICT: Dec'26 Anticipated CoD: Mar'27</p>	<p>The transmission scheme was allotted to POWERGRID vide NCT OM dated 24.02.2025.</p> <p>Implementation Timeframe: 21 months from the date of allocation (24.11.2026)</p> <p>Status: Package awarded. Supply of ICT: Dec'26 Anticipated CoD: Mar'27</p>
2	Implementation of 220 kV GIS line bay at Bhuj-II PS for ABREL (RJ) Projects Limited	<p>The transmission scheme was allotted to POWERGRID vide NCT OM dated 24.02.2025.</p> <p>Implementation Timeframe: 21 months from the date of allocation</p> <p>Status: Package awarded. Anticipated CoD: Mar'27</p>	<p>The transmission scheme was allotted to POWERGRID vide NCT OM dated 24.02.2025.</p> <p>Implementation Timeframe: 21 months from the date of allocation</p> <p>Status: Package awarded. Anticipated CoD: Mar'27</p>

40. Provision of ICT Augmentation & Bus Reactor at Bhuj-II PS

Sl. No.	Scope of the Transmission Scheme	Status as per 50th JCC Meeting	Status as per 51st JCC Meeting
1.	Augmentation of transformation capacity at Bhuj-II PS (GIS) by 3x500 MVA, 400/220 kV ICT (7th, 8th & 9th)	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated 18.03.2025 . Implementation Timeframe: 21 months from the date of allocation Status: Package awarded. Supply of ICT: Dec'26 Anticipated CoD: Mar'27	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated 18.03.2025 . Implementation Timeframe: 21 months from the date of allocation Status: Package awarded. Supply of ICT: Dec'26 Anticipated CoD: Mar'27
2.	Augmentation of transformation capacity at Bhuj-II PS (GIS) by 1x1500 MVA, 765/400 kV ICT (4th)	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated 18.03.2025 . Implementation Timeframe: 21 months from the date of allocation Status: Package awarded. Supply of ICT: Dec'26 Anticipated CoD: Mar'27	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated 18.03.2025 . Implementation Timeframe: 21 months from the date of allocation Status: Package awarded. Supply of ICT: Dec'26 Anticipated CoD: Mar'27
3.	Installation of 1x330 MVAr 765 kV Bus Reactor (2nd) along-with associated bay	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated 18.03.2025 . Implementation Timeframe: 21 months from the date of allocation Status: Package awarded. Anticipated CoD: Mar'27	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated 18.03.2025 . Implementation Timeframe: 21 months from the date of allocation Status: Package awarded. Anticipated CoD: Mar'27
4.	Implementation of 220 kV GIS line bay at Bhuj-II PS for Aditya Birla Renewables Subsidiary Limited (ABRSL) [Appln No: 2200000321(362MW)]	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated 18.03.2025 . Implementation Timeframe: 21 months from the date of allocation Status: Package awarded. Anticipated CoD: Mar'27	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated 18.03.2025 . Implementation Timeframe: 21 months from the date of allocation Status: Package awarded. Anticipated CoD: Mar'27

5.	Implementation of 220 kV GIS line bay at Bhuj-II PS for ACME Cleantech Solutions Private Limited (ACSPL) [Appln No: 2200000382(350 MW)]	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated 18.03.2025 . Implementation Timeframe: 21 months from the date of allocation Status: Package awarded. Anticipated CoD: Mar'27	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated 18.03.2025 . Implementation Timeframe: 21 months from the date of allocation Status: Package awarded. Anticipated CoD: Mar'27
6.	Implementation of 220 kV GIS line bay at Bhuj-II PS for ACME Cleantech Solutions Private Limited (ACSPL) [Appln No: 2200000431(50 MW)]	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated 18.03.2025 . Implementation Timeframe: 21 months from the date of allocation Status: Package awarded. Anticipated CoD: Mar'27	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated 18.03.2025 . Implementation Timeframe: 21 months from the date of allocation Status: Package awarded. Anticipated CoD: Mar'27
7.	Implementation of 220 kV GIS line bay at Bhuj-II PS for Avaada Energy Pvt Ltd. (AEPL) [Appl. No: 2200000444(100 MW)]	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated 18.03.2025 . Implementation Timeframe: 21 months from the date of allocation Status: Package awarded. Anticipated CoD: Mar'27	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated 18.03.2025 . Implementation Timeframe: 21 months from the date of allocation Status: Package awarded. Anticipated CoD: Mar'27
8.	Implementation of 220 kV GIS line bays at Bhuj-II PS for Adani Green Energy ThirtyTwo Ltd. (AGE32L) [Appl. No: 2200000514 (260.5MW)]	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated 18.03.2025 . Implementation Timeframe: 21 months from the date of allocation Status: Package awarded. Anticipated CoD: Mar'27 CTUIL requested TSP to expedite the completion by Dec'26.	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated 18.03.2025 . Implementation Timeframe: 21 months from the date of allocation Status: Package awarded. Anticipated CoD: Mar'27

9.	Implementation of 220 kV GIS line bays at Bhuj-II PS for Adani Renewable Energy Eight Ltd. (ARE8L) [Appl. No: 2200000545 (115MW)]	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated 18.03.2025 . Implementation Timeframe: 21 months from the date of allocation Status: Package awarded. Anticipated CoD: Mar'27	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated 18.03.2025 . Implementation Timeframe: 21 months from the date of allocation Status: Package awarded. Anticipated CoD: Mar'27
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41. Installation of 765kV 1x80MVA 1-phase hot spare reactor at Rajgarh (Kotra) S/s for 3x80MVAR 765kV BR#2 on 765kV Bus Section A

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1	765kV, 80MVA, 1-ph Reactor (spare) – 1 No.	The transmission scheme was allotted to POWERGRID vide CTU OM dated 08.05.2025 . Implementation Timeframe: 21 months from the date of allocation Status: Package award under progress Anticipated CoD: 08.02.2027	The transmission scheme was allotted to POWERGRID vide CTU OM dated 08.05.2025 . Implementation Timeframe: 21 months from the date of allocation Status: Package award under progress Anticipated CoD: 08.02.2027

42. Network Expansion Scheme for drawal of power at South Kalamb S/s: Part B (WTPL line reconductoring)

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1	Reconductoring of the balance line section of Pune (AIS) – Vikhroli 400 kV line (upto LILO point of LILO of Lonikand-Kalwa 400 kV line at Pune (AIS)) of Western Transco Power Ltd. (a subsidiary of AESL) with conductor having capacity of 2100 MVA per ckt at nominal voltage	The transmission scheme was allotted to Adani vide NCT OM dated 04.08.2025 . Implementation Timeframe: 24 months from the date of allocation Anticipated CoD: 04.08.2027	Not Attended The transmission scheme was allotted to Adani vide NCT OM dated 04.08.2025 . Implementation Timeframe: 24 months from the date of allocation Anticipated CoD: 04.08.2027

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43. Network Expansion Scheme for drawal of power at South Kalamb S/s: Part C (POWERGRID Bay Upgradation)

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1	Upgradation of 400 kV bay at Pune (AIS) of POWERGRID (associated with Pune (AIS) – Vikhroli 400 kV line) commensurate with the reconductoring capacity of 2100MVA at nominal voltage.	The transmission scheme was allotted to POWERGRID vide NCT OM dated 04.08.2025 . Implementation Timeframe: 24 months from the date of allocation Status: Tendering activities are under progress. Anticipated CoD: 04.08.2027	The transmission scheme was allotted to POWERGRID vide NCT OM dated 04.08.2025 . Implementation Timeframe: 24 months from the date of allocation Status: Tendering activities are under progress. Anticipated CoD: 04.08.2027

44. Transmission System for providing connectivity to RE applicant(s) at Navinal (Mundra) (GIS)

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1	Creation of 220 kV switchyard (Bus Sec-I) at Navinal (Mundra) S/s (GIS) along with installation of 1x500MVA, 400/220 kV ICT at Navinal (Mundra) S/s (GIS).	The transmission scheme was allotted to Adani vide NCT OM dated 04.08.2025 . Implementation Timeframe: 24 months from the date of allocation Status: Engineering under progress. Ordering completed ICT supply: Dec'26 Anticipated CoD: 04.08.2027	Not Attended The transmission scheme was allotted to Adani vide NCT OM dated 04.08.2025 . Implementation Timeframe: 24 months from the date of allocation Status: Engineering under progress. Ordering completed ICT supply: Dec'26 Anticipated CoD: 04.08.2027
2	1 No. 220 kV line bay (GIS) (on 220 kV Bus Sec-I) for interconnection of Wind project of Adani Wind Energy Kutchh Three Ltd. (2200001083) (300 MW)	The transmission scheme was allotted to Adani vide NCT OM dated 04.08.2025 . Implementation Timeframe: 24 months from the date of allocation	The transmission scheme was allotted to Adani vide NCT OM dated 04.08.2025 . Implementation Timeframe: 24 months from the date of allocation

		Status: Engineering under progress Anticipated CoD: 04.08.2027	Status: Engineering under progress Ordering completed Anticipated CoD: 04.08.2027
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45. Augmentation of Transformation capacity by 400/220 kV, 1x500 MVA (3rd) ICT at Navi Mumbai (GIS) (PG) S/s in Maharashtra

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1	Augmentation of Transformation capacity at 400/220 kV Navi Mumbai (GIS) (PG) S/s by 400/220 kV 1x500MVA ICT (3rd) along with associated bays at both ends.	The transmission scheme was allotted to POWERGRID vide CTU OM dated 03.09.2025 . Implementation Timeframe: 24 months from the date of allocation Status: Tendering activities are under progress. Anticipated CoD: 03.09.2027	The transmission scheme was allotted to POWERGRID vide CTU OM dated 03.09.2025 . Implementation Timeframe: 24 months from the date of allocation Status: Tendering activities are under progress. Anticipated CoD: 03.09.2027

46. Augmentation of Transformation capacity by 400/220 kV, 1x500 MVA (4th) ICT at Raipur (PG) S/s in Chhattisgarh

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1	Augmentation of Transformation capacity at 400/220kV Raipur (PG) S/s by 400/220kV 1x500MVA ICT (4th) along with associated bays at both ends.	The transmission scheme was allotted to POWERGRID vide CTU OM dated 03.09.2025 . Implementation Timeframe: 21 months from the date of allocation Status: Tendering activities are under progress. Anticipated CoD: 03.06.2027	The transmission scheme was allotted to POWERGRID vide CTU OM dated 03.09.2025 . Implementation Timeframe: 21 months from the date of allocation Status: Tendering activities are under progress. Anticipated CoD: 03.06.2027

47. Scheme to Resolve High Loading on Lara I – Raigarh (Kotra) 400 kV D/c line

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1	Reconductoring of existing Lara I – Raigarh (Kotra) 400kV D/c line with twin HTLS conductor with minimum capacity of 2100MVA per ckt at nominal voltage.	The transmission scheme was allotted to POWERGRID vide NCT OM dated 26.09.2025 . Implementation Timeframe: 18 months from award to implementing agency (15 months on best effort basis)	The transmission scheme was allotted to POWERGRID vide NCT OM dated 26.09.2025 . Implementation Timeframe: 18 months from award to implementing agency (15 months on best effort basis)
2	Wave trap upgradation for 2 nos. 400kV bays at Raigarh (Kotra) end of Lara-I – Raigarh (Kotra) 400kV D/c line from 2000A to 3150A	Status: Tendering activities are under progress. Anticipated CoD: 26.03.2027	Status: Tendering activities are under progress. Anticipated CoD: 26.03.2027

48. Implementation of 1 No. 400kV line bay at Ishanagar S/s for interconnection of M/s Avaada Energy Pvt. Ltd. (AEPL) 350 MW REGS

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1	Implementation of 1 No. of 400kV line bay at Ishanagar (New) S/s for RE Interconnection (Appl. 2200001421: Avaada Energy Pvt. Ltd. (350 MW))	The transmission scheme was allotted to Indigrd vide CTU OM dated 04.11.2025 . Implementation Timeframe: 30.06.2027 i.e. start date of connectivity as per in-principal grant of Connectivity granted to AEPL [350MW (appl. no. 2200001421) Anticipated CoD: 30.06.2027	Not Attended The transmission scheme was allotted to Indigrd vide CTU OM dated 04.11.2025 . Implementation Timeframe: 30.06.2027 i.e. start date of connectivity as per in-principal grant of Connectivity granted to AEPL [350MW (appl. no. 2200001421) Anticipated CoD: 30.06.2027

49. Implementation of 1 No. 220kV line bay at Dhule PS for interconnection of M/s Adyant Enersol Pvt. Ltd. (AdEPL) 94MW RHGS

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1	Implementation of 1 No. of 220kV line bay at Dhule PS for RE Interconnection (Appl.	The transmission scheme was allotted to Indigrd vide CTU OM dated 04.11.2025 .	Not Attended The transmission scheme was allotted to Indigrd vide CTU OM dated 04.11.2025 .

2200001584: Adyant Enersol Private Limited: 94MW).	Implementation Timeframe: 18 Months from award to implementing agency Anticipated CoD: 04.05.2027	Implementation Timeframe: 18 Months from award to implementing agency Anticipated CoD: 04.05.2027
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50. Augmentation of Transformation capacity at Pirana (PG) S/s in Gujarat by 400/220 kV, 1x500 MVA (3rd) ICT

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1	Augmentation of Transformation capacity at Pirana (PG) S/s in Gujarat by 400/220 kV, 1x500 MVA (3rd) ICT along with associated bays at both ends	The transmission scheme was allotted to POWERGRID vide CTU OM dated 04.11.2025 . Status: Tendering activities are under progress. Anticipated CoD: 31.12.2027	The transmission scheme was allotted to POWERGRID vide CTU OM dated 04.11.2025 . Status: Tendering activities are under progress. Anticipated CoD: 31.12.2027

51. Transmission System for providing connectivity to M/s Sarjan Realities Pvt Ltd. (1100MW) at KPS3 (400kV Sec-I)

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1	1 No. 400kV GIS bay at KPS3 (Sec-I) for interconnection of 1100MW RE project of M/s Sarjan Realities Pvt Ltd (Appl. no. 0230700014) along with future 400kV GIS bay for dia completion	The transmission scheme was allotted to POWERGRID vide CTU OM dated 04.11.2025 . Implementation Timeframe: 24 Months from award to implementing agency Status: Tendering activities are under progress. Anticipated CoD: 04.11.2027	The transmission scheme was allotted to POWERGRID vide CTU OM dated 04.11.2025 . Implementation Timeframe: 24 Months from award to implementing agency Status: Tendering activities are under progress. Anticipated CoD: 04.11.2027

52. Network Expansion Scheme to control fault level at Vindhyachal complex of Madhya Pradesh and for providing Connectivity to 2x800MW Singrauli STPS-III-Part A

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
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1	Vindhyachal IV – Vindhyachal PS 400kV 1st D/c (quad) line (of POWERGRID) and Vindhyachal PS – Sasan 400kV D/c (twin) line (of POWERGRID) to be bypassed at Vindhyachal PS and interconnected with each other at outskirts of Vindhyachal PS (Under scope of ISTS) so as to form Vindhyachal IV (2x500MW) – Sasan 400kV D/c line.	The transmission scheme was allotted to POWERGRID vide CTU OM dated 04.11.2025 Implementation Timeframe: 15 Months from award to implementing agency Status: Tendering activities are under progress. Anticipated CoD: 04.02.2027	The transmission scheme was allotted to POWERGRID vide CTU OM dated 04.11.2025 Implementation Timeframe: 15 Months from award to implementing agency Status: Tendering activities are under progress. Anticipated CoD: 04.02.2027
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53. Network Expansion Scheme to control fault level at Vindhyachal complex of Madhya Pradesh and for providing Connectivity to 2x800MW Singrauli STPS-III- Part B

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1	Vindhyachal IV – Vindhyachal PS 400kV 2nd D/c (quad) line (of CWRTL) shall be disconnected at Vindhyachal-IV and shall be terminated / extended up to Singrauli-III so as to form Singrauli-III – Vindhyachal PS 400kV D/C (Quad) line. (extension of D/c line to be carried out using 4 nos. M/c towers)	The transmission scheme was allotted to Chhattisgarh WR Transmission Ltd. (Adani) vide CTU OM dated 04.11.2025 Implementation Timeframe: 17 Months from award to implementing agency Anticipated CoD: 04.04.2027	Not Attended The transmission scheme was allotted to Chhattisgarh WR Transmission Ltd. (Adani) vide CTU OM dated 04.11.2025 Implementation Timeframe: 17 Months from award to implementing agency Anticipated CoD: 04.04.2027

54. Implementation of 1 no. of 220 kV line bay for interconnection of M/s KINURJA S1 PRIVATE LIMITED (65MW) BESS project at 400/220kV Banaskantha (Radhanesda) PS (GIS)

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
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1	220kV line bay at Banaskantha (Radhanesda) PS (GIS) for BESS Interconnection (Appl. 2200002108: KINURJA S1 PRIVATE LIMITED: 65MW)	The transmission scheme was allotted to POWERGRID vide CTU OM dated 05.12.2025 SCOD: 24.03.2027 (30.11.2026 on best effort basis) Status: Tendering activities are under progress.	The transmission scheme was allotted to POWERGRID vide CTU OM dated 05.12.2025 SCOD: 24.03.2027 (30.11.2026 on best effort basis) Status: Tendering activities are under progress. Ant. COD: 24.03.2027
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55. Transmission System for Reliable Power Supply to Dholera area:

Implementation Timeframe: 18 months from CTU letter dated 02.09.2024 to POWERGRID i.e. 02.03.2026.

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1.	Creation of 220 kV switchyard along with Installation of 2x500 MVA, 400/220 kV ICTs at Vataman (AIS). <ul style="list-style-type: none"> 400/220kV, 500 MVA ICTs- 2 Nos 400kV ICT Bays- 2 Nos 220kV ICT Bays- 2 Nos 	-	The transmission scheme was allotted to POWERGRID vide CTU letter dated 29.01.2026 . Status: Awarded. Work under progress.
2.	2 Nos. 220 kV line bays for Vataman – Dholera-2 (GETCO) 220 kV D/c line <ul style="list-style-type: none"> 220kV Line Bays- 2 Nos 	-	Anticipated CoD: Sep'26

56. Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) along with 220kV bays for RE interconnection (Indigrid):

Implementation Timeframe: 18 months from the issue of NCT Letter

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	i) Augmentation of Kallam Pooling Station by 2x500 MVA, <ul style="list-style-type: none"> ➤ 500 MVA, 400/220kV ICT: 2 nos. ➤ 400 kV ICT bays: 2 nos. 	The transmission scheme was allotted to Consortium of IndiGrid1 Ltd. (Lead Member) and IndiGrid2 Ltd. vide NCT letter dated 15.11.2022 . EPC along with supply items including ICT and reactors has been awarded to the contractor through the competitive bidding process. <ul style="list-style-type: none"> Material Supply – 100%

	<ul style="list-style-type: none"> ➤ 400/220 kV ICTs 220 kV ICT bays: 2 nos. ii) 3 nos. 220 kV line bays for RE interconnection <ul style="list-style-type: none"> ➤ 220 kV line bays: 3 nos. iii) 1x125 MVAr bus reactor (2 nd) at Kallam PS <ul style="list-style-type: none"> ➤ 125 MVAr, 420 kV Bus reactor – 1 no. ➤ Bus reactor bay: 1 no. 	<ul style="list-style-type: none"> • Civil Works – 100% • Erection – 100% • Bay Readiness for Serentica (SRI4PL) by 31.12.2024. <p>All elements of the project have been energized as of 1st January 2025.</p> <p>Completion certificate issued by CTU w.e.f. 02.01.2025 and petition for Tariff determination has been filled in CERC with COD consideration from 04.01.2025. DOCO awaited.</p>
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57. Western Region Expansion Scheme-XXVI (WRES-XXVI):

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1.	Creation of 220kV level (GIS) at 765/400kV Shikrapur (PGCIL) (GIS) Substation with 2x500MVA, 400/220kV ICTs and 4 nos. of 220kV line bays. <ul style="list-style-type: none"> ➤ 400/220kV, 500MVA ICT– 2 nos. ➤ 400kV ICT Bay (GIS) – 2nos. ➤ 220kV ICT Bay (GIS) –2nos. ➤ 220kV Line Bay (GIS) –4nos. 	March'23 [#] ICT-II charged on 31.08.2024. ICT-I is charged on 28.09.2024.	March'23 [#] ICT-II charged on 31.08.2024. ICT-I is charged on 28.09.2024.

Note:

- a. MSETCL shall ensure LILO of both circuits of 220 kV Khed City – Ranjangaon D/c line with high-capacity conductor (of minimum capacity of 400MVA/ckt at nominal voltage) at 765/400/220kV Pune GIS (Shikrapur) S/s in matching time-frame of WRES-XXVI. Further, the balance section of Pune (GIS) – Ranjangaon 220kV D/c line shall be reconducted by MSETCL in the future based on loadings on the line.
- b. #POWERGRID to coordinate for implementation in matching time-frame with downstream 220kV lines of MSETCL.

58. Implementation of 1 no. 400kV bay at Kallam PS for interconnection of RE project of Torrent Solar Power Private Limited (TSPPL):

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1.	400kV line bay at Kallam PS for interconnection of Torrent Solar Power Pvt. Ltd. (TSPPL)	The transmission scheme was allotted to Kallam Transmission Ltd. (Indigrd) vide CTU OM dated 08.06.2023 .	The transmission scheme was allotted to Kallam Transmission Ltd. (Indigrd) vide CTU OM dated 08.06.2023 .

		<p>Original Implementation timeframe: 30.12.2024</p> <p>CTUIL vide office OM date 13th Feb-2024 issued amendment to OM date 08th June 2023 where in SCOD for element has been revised to 31.03.2025.</p> <p>Revised implementation timeframe as per CTUIL OM date 13.03.2024: - 31.03.2025</p> <p>EPC along with supply items has been awarded to the contractor through the competitive bidding process.</p> <ul style="list-style-type: none"> • D&E – 100% • Material Supply – 100% • Civil Works – 100% • Erection works – 100% • Overall System – 31.03.2025. <p>Completion certificate received from CTU on 23.05.2025 and petition for Tariff determination is being filed in CERC with COD consideration from 31.03.2025.</p>	<p>Original Implementation timeframe: 30.12.2024</p> <p>CTUIL vide office OM date 13th Feb-2024 issued amendment to OM date 08th June 2023 where in SCOD for element has been revised to 31.03.2025.</p> <p>Completion certificate issued by CTU w.e.f. 04.03.2025. DOCO awaited</p>
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**59. Implementation of 1 no. 220kV line bay at Bhuj PS for providing Connectivity to M/s NTPC Renewable Energy Ltd. (300MW)
Implementation Timeframe: 15 months from the issue of OM by CTUIL.**

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1	1 no. 220kV line bay at Bhuj PS associated with M/s NTPC Renewable Energy Ltd. (300MW) <ul style="list-style-type: none"> • 220kV line bay: 1 no. 	The transmission scheme was allotted to POWERGRID vide CTU OM dated 28.11.2022 . Completion Schedule: Feb'24 (In view of CTU letter dated 03.10.2023 vide which it was	The transmission scheme was allotted to POWERGRID vide CTU OM dated 28.11.2022 . Completion Schedule: Feb'24 (In view of CTU letter dated 03.10.2023 vide which it

	<p>informed that NTPC REL has surrendered the 300MW Connectivity & implementation of associated bay may be deferred till further communication in this regard.)</p> <p>Subsequently, vide CTUIL letter Ref No.- CTU/RTM/POWERGRID-Bhuj/2 dtd. 26.12.2023, implementation activities for 1no. 220kV line bay (bay. No. 206) at Bhuj PS shall be resumed by POWERGRID and implemented in matching time frame of the ARP4PL generation project (i.e., 31/03/2025) who has been allocated the bay at Bhuj PS.</p> <p>Charged on 11.02.2025. Completion certificate issued by CTU w.e.f. 11.02.2025 and petition for Tariff determination has been filled in CERC with COD consideration from 01.04.2025.</p>	<p>was informed that NTPC REL has surrendered the 300MW Connectivity & implementation of associated bay may be deferred till further communication in this regard.)</p> <p>Subsequently, vide CTUIL letter Ref No.- CTU/RTM/POWERGRID-Bhuj/2 dtd. 26.12.2023, implementation activities for 1no. 220kV line bay (bay. No. 206) at Bhuj PS shall be resumed by POWERGRID and implemented in matching time frame of the ARP4PL generation project (i.e., 31/03/2025) who has been allocated the bay at Bhuj PS.</p> <p>Charged on 11.02.2025. Completion certificate issued by CTU. DOCO awaited.</p>
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B2) Status of transmission systems under implementation through TBCB route

1. Additional 400kV feed to Goa and Additional System for Power Evacuation from Generation Projects pooled at Raigarh (Tamnar) Pool

- **SPV Name:** Goa-Tamnar Transmission Project Limited. (a subsidiary of Sterlite Grid 5 Ltd.)
- **Implementation time frame:** May'21-Nov'21

SI. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
A.	Additional 400kV Feed to Goa		
1.	LILO of one ckt. of Narendra (existing) – Narendra (New) 400kV D/c quad line at Xeldem	<ul style="list-style-type: none"> • Length: 210 Ckm • Locations: 279 nos. • Tower Foundation completed: 77 nos. • Tower erected: 35 nos • Stringing completed: 0 ckm • SCOD (as per TSA): 14 Nov'21 • Anticipated COD: Mar'27 <p>Following was informed by TSP: -</p>	<ul style="list-style-type: none"> • Length: 210 Ckm • Locations: 279 nos. • Tower Foundation completed: 77 nos. • Tower erected: 35 nos. • Stringing completed: 0 ckm • SCOD (as per TSA): 14 Nov'21 • Anticipated COD: Dec'27 <p>Following was informed by TSP: -</p>

		<p>1. Forest & Wildlife:</p> <p>Forest:</p> <p>Karnataka (104):174.653 Ha (104 locations) across Dharwad, Belgaun, Halihal and Dhandeli divisions.</p> <ul style="list-style-type: none"> • Stage 1 is Pending at State Government level since 22.01.2024. Forest Minister vide letter dated 16.03.2024 has rejected the forest proposal and has suggested to carry out the proposed work in non-forest area. • Cabinet Secy asked Govt of Karnataka to reconsider forest proposal and give decision by 16-06-2024. • DO letter issued to HCM, Kar for directing to concerned Forest official for granting the Forest Clearance. • Issue reviewed in Power Secy briefing meeting dated 27.08.2024 and further in Pragati meeting by Hon'ble PM dated 28.08.2024 and suggested for sensitize the delay of the project impact on cost to the state. • Sterlite submitted a letter to the ACS (FEE), Karnataka on 29.08. 2024, specifying the reduction in the estimated tree enumeration from 72,000 to 13,954 through technical solutions discussed and approved during the Power Secretary briefing meeting • Current Status: The status remains the same. The decision is awaited from Govt of Karnataka. The GoK has further linked the forest proposal with 	<p>1. Forest & Wildlife:</p> <p>Forest:</p> <p>Karnataka (104):174.653 Ha (104 locations) across Dharwad, Belgaun, Halihal and Dhandeli divisions.</p> <ul style="list-style-type: none"> • Revised Proposal submitted on 22-07-2023. • Stage 1: State has given clearance grant during the SBWL meeting held on 16.12.2025. • The responses against the various EDS have been submitted. • Currently, the proposal needs to be taken into upcoming NBWL. <p>Goa (49): 76.998 Ha (49 locations) across North Goa. Proposal pending with Secy. PSC.</p> <p>Wildlife:</p> <p>Karnataka:32.06 Ha (22 locations) across Dandeli divisions.</p> <ul style="list-style-type: none"> • Stage 1: State has given wildlife clearance grant during the SBWL meeting held on 16.12.2025. • The responses against the various EDS have been submitted. • Current Status: The proposal needs to be considered in upcoming NBWL. <p>Goa: 27.092 Ha (16 locations) across North Goa (NBWL held on 22nd Feb 24), The approval accorded by NBWL in Aug'24 for Goa Portion.</p>
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		<p>the pending Wildlife approval of "Kalasa – Bandhuri Nala Diversion" project. Request to de-link both these projects.</p> <ul style="list-style-type: none"> • Further ACS Forest, Karnataka has asked the Nodal officer Forest Karnataka, to do route optimisation and technological intervention to reduce tree felling nos. It is to be noted that the proposal submitted by the TSP includes the best possible technological intervention and route optimisation. <p>Goa (49): 76.998 Ha (49 locations) across North Goa. Proposal pending with Secy PSC.</p> <p>Wildlife: Karnataka:32.06 Ha (22 locations) across Dandeli divisions. Proposal pending with CWLW since 09.11.2023 for SBWL recommendation. SBWL committee recently formed on 28.02.2024.</p> <ul style="list-style-type: none"> • Current Status: The status remains the same. The decision is awaited from Govt of Karnataka. <p>Goa: 27.092 Ha (16 locations) across North Goa (NBWL held on 22nd Feb 24), The approval accorded by NBWL in Aug'24 for Goa Portion.</p> <p>2. MCMV Issue: CEA suggested to User Agency for use of MCMV tower in forest area as per the 20th NCT meeting. Consent from LTTC for additional costing would be required.</p>	
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		<p>CTUIL informed that expeditious actions and follow up with concerned authority to be made by TSP to expedite the construction as the SCOD has already lapsed.</p>	
2.	Xeldem – Mapusa 400kV D/c (quad) line	<ul style="list-style-type: none"> • Length: 105.5 Ckm • Locations: 142 nos. • Tower Foundation completed: 142 nos. • Tower erected: 142 nos. • Stringing completed: 105.5 ckm • Mechanically completed. <p>Charged on no load basis on 11-11-2024.</p> <p>TSP has declared deemed COD w.e.f. 00:00 hrs of 19-11-2024 and submitted their request to CTU for issuance of Completion Certificate required for Deemed COD as per CERC IEGC Regulations, 2023 which is under approval.</p>	<p>Charged on no load on 11-11-2024.</p> <p>TSP has declared deemed COD w.e.f. 00:00 hrs of 19-11-2024 and submitted their request to CTU for issuance of Completion Certificate required for Deemed COD as per CERC IEGC Regulations, 2023. In this regard, CTU has already issued completion certificate on 13.03.2025.</p>
3.	<p>Establishment of 2x500MVA, 400/220kV substation at Xeldem (GIS)</p> <p>400kV works at Xeldem S/s</p> <ul style="list-style-type: none"> • ICTs: 2x500MVA, 400/220kV • ICT bays: 2 nos. • Line bays: 4 nos. (2 nos. for Xeldem – Mapusa 400kV D/c (quad) line & 2 nos. for LILO of one ckt of Narendra (existing) – Narendra (New) 400kV D/c quad line at Xeldem) • Bus Reactor: 1x125MVAR • Bus Reactor Bay: 1 no 	<p>Land Acquired : 100 %</p> <p>Civil work completed : 100 %</p> <p>Equipment supplied : 100 %</p> <p>Equipment erection : 100 %</p> <p>Scheduled COD : May'21</p> <p>Substation Energization certification from CEA received on 15-05-2024.</p> <ul style="list-style-type: none"> • Xeldem (existing) – Xeldem (new) 220kV D/C line • Length: 44.12 ckm 	<p>Charged on no load basis on 05-11-2024.</p> <p>CTU has already issued completion certificate on 13.03.2025.</p>

	<ul style="list-style-type: none"> • Space provision for future: <ul style="list-style-type: none"> ○ 2x500MVA, 400/220kV ICTs ○ 2 nos. ICT bays ○ 4 nos. line bays along with Line Reactors • 1x63MVAR switchable line reactor along with 500 Ohms NGR and its auxiliaries (for Narendra (existing) – Xeldem 400kV line formed after LILO of one ckt of Narendra (existing) – Narendra (New) 400kV D/c quad line at Xeldem) • 1x80MVAR switchable line reactor along with 500 Ohms NGR and its auxiliaries (for Narendra (New) – Xeldem 400kV (quad) line formed after LILO of one ckt of Narendra (existing) – Narendra (New) 400kV D/c quad line at Xeldem) <p><u>220kV works at Xeldem S/s</u></p> <ul style="list-style-type: none"> • 220kV inter-connection with Xeldem (existing) substation through 220kV D/c line with HTLS conductor (ampacity equivalent to twin moose conductor) * • ICT bays: 2 nos. • Line bays: 6 nos. (2 nos. for New Xeldem (400 kV) - Xeldem (GED) 220kV D/c line, 2 nos. for New Xeldem (400 kV)-Verna (GED) 220kV D/c line and 2 nos. for LILO of 2nd circuit of Ambewadi-Ponda 220kV D/C line at New Xeldem (400kV)) • Space provision for future: <ul style="list-style-type: none"> ○ 2 nos. ICT bays ○ 6 nos. line bays 	<ul style="list-style-type: none"> • Locations: 66 nos. • Tower Foundation completed: 66 nos. • Tower erected: 66 nos. • Stringing completed: 44.12 ckm • SCOD (as per TSA): 14 May'21 • Anticipated COD: Mechanically completed <p>Following was informed by TSP:</p> <p>line completed. However, actual power flow is subject to readiness of downstream elements at Xeldem S/s by GED. Energization certificate received on 14-09-2024.</p> <p><i>Charged on no load basis on 05-11-2024.</i></p> <p>TSP has declared deemed COD w.e.f 00:00 hrs of 19-11-2024 and submitted their request to CTU for issuance of Completion Certificate required for Deemed COD as per CERC IEGC Regulations, 2023 which is under approval.</p>	
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B.	Additional System for Power Evacuation from Generation Projects pooled at Raigarh (Tamnar) Pool
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4.	Dharamjaygarh Pool Section B – Raigarh (Tamnar) Pool 765kV D/c line	<ul style="list-style-type: none"> Length: 137 CKm Locations: 179 nos. SCOD (as per TSA): 14 July '21 COD: 23.06.2022 (Line charging completed), DOCO awaited. 	<ul style="list-style-type: none"> Length: 137 CKm Locations: 179 nos. SCOD (as per TSA): 14 July '21 COD: 23.06.2022 (Line charging completed), DOCO awaited.
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2. Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part A

- SPV Name:** Khavda II-A Transmission Ltd. (a subsidiary of Adani)
- Implementation time frame:** 21.03.2025 (Revised SCoD as per CTU letter dtd. 12.03.2024) **DOCO: 28.06.2025**

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1.	KPS2 (GIS) – Lakadia 765 kV D/C line with 330 MVAR switchable line reactors at KPS2 end	<p>CKT-I Charged on 01.03.2025 & CKT II Charged on 04.03.2025 with interim arrangement (bypassing bays at KPS2 S/s).</p> <p>As per the original scheme CKT-II charged on 25.05.2025 & CKT-I will be charged by 26.06.2025. DOCO: TSP has declared DOCO w.e.f. 28.06.2025</p> <p>Both Ckts charged on 26.06.2025. DOCO declared as 28.06.2025.</p>	<p>All elements have been commissioned.</p> <p>TSP has declared DOCO w.e.f. 28.06.2025 (vide its letter dtd. 30.06.2025)</p>
2	330 MVAR switchable line reactors at KPS2 end of KPS2 (GIS) – Lakadia 765 kV D/C line	Lakadia Bay: Charged on dated 04.03.2025.	
3	2 nos. of 765 kV line bays each at Lakadia PS & KPS2 (GIS) for Khavda PS2 (GIS) –Lakadia PS 765 kV D/c line	<p>KPS 2 Bay: CKT-II charged on 25.05.2025 & CKT-I will be charged by 26.06.2025. 110 MVAR Reactors – Charged.</p> <p>DOCO: TSP has declared DOCO w.e.f. 28.06.2025</p>	

3. Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part B

- SPV Name:** Khavda II-B Transmission Ltd. (a subsidiary of POWERGRID)

- **Implementation time frame:** 24 months from 21.03.2023 (SPV Transfer) i.e. 21.03.2025

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1.	Lakadia PS – Ahmedabad 765kV D/c line	<p>Locations: 476 nos. Foundations completed: 476 nos. Tower erection: 417 nos. Stringing: 80/183 km</p> <p>Work is under progress. Work was affected due to severe RoW issues.</p> <p>Forest proposal status: Forest Area (69.5597 Ha) (location: 24) Working permission: - 14.11.2024 Stage-II: - 11.03.2025</p> <p>Wildlife proposal status: WL Area (99.912 Ha) (location: 33) Status: Working permission received on 27.09.2024.</p> <p>Both lines have been charged on 11.12.2025. DOCO has been declared by TSP w.e.f. 13.12.2025 (vide its letter dtd. 13.12.2025).</p>	<p>All elements have been commissioned.</p> <p>DOCO has been declared by TSP w.e.f. 13.12.2025 (vide letter dtd. 13.12.2025).</p>
2	2 nos. of 765 kV line bays at Lakadia PS for Lakadia PS – Ahmedabad 765kV D/c line	<p>Lakadia bay charged in Jun'25.</p> <p>Ahmedabad: Civil works: 98% completed, Erection: 98% completed. Reactors supplied at site.</p>	
3	240 MVAR, 765 kV switchable line reactor for each circuit at Ahmedabad end of Lakadia PS Ahmedabad 765 kV D/c line		

4. Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part C

- **SPV Name:** Khavda II-C Transmission Ltd. (a subsidiary of POWERGRID)
- **Implementation time frame:** 24 months from 21.03.2023 (SPV Transfer) i.e. 21.03.2025

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1.	Establishment of 3x1500 MVA, 765/400 kV Ahmedabad S/s with 1x330 MVAR 765 kV bus reactor and 1x125 MVAR 420 kV bus reactor. Future Scope: <i>Space for 765/400 kV, ICT along with bays- 2 400/220 kV, ICT along with bays- 4 ;765 kV Line bays- 8 400 kV Line bays- 8 220 kV Line bays- 7 765 kV reactor along with bays 1 400 kV reactor along with bays 1</i>	Work is under progress. Civil works: 100% 10 nos. ICTs reached at site. The Following transmission elements charged on 31.07.2025: <ul style="list-style-type: none"> • 1 no. of ICT along with associated bays from 765 kV Side. • 02 nos. Line bays for Banaskantha – Ahmedabad 765kV on 02.07.2025. • 1x1500 MVA ICT-II charged on 31.07.2025. • 1x1500 MVA ICT-III charged on 06.09.2025. • 1x1500 MVA ICT-I charged on 14.11.2025. • DOCO declared for above assets w.e.f 31.01.2026 	All elements have been commissioned. DOCO has been declared by TSP w.e.f. 31.01.2026 (vide letter dtd. 31.01.2026).
2	Ahmedabad – South Gujarat/ Navsari (new) 765 kV D/c line with 240 MVA _r switchable line reactor at both ends	Length: 294.3 km Locations: 804 nos. Foundations completed: 804 nos. Tower erected: 804 nos. Stringing: 294.3/ 294.3 km	
3	2 nos. of 765 kV line bays at South Gujarat / Navsari(new) end for Ahmedabad – South Gujarat/ Navsari (new) 765 kV D/c line	Both lines have been charged on 31.01.2026 DOCO declared for above assets w.e.f 31.01.2026	
4	240 MVA _r switchable line reactor at both ends of Ahmedabad – South Gujarat / Navsari (new) 765 kV D/c line	SLR at Ahmedabad: Charged on 18.12.2025 & 20.12.2025. DOCO declared for above assets w.e.f 31.01.2026	

5. Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone

- **SPV Name:** Khavda RE Transmission Limited (a subsidiary of POWERGRID)

- **Implementation time frame:** 24 months from SPV Transfer (21.03.2023) and matching with Khavda Phase-II (5GW) scheme. i.e. 31.12.2025

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1.	i. Banaskantha — Ahmedabad 765 kV D/c line with 330MVAR, 765 kV Switchable line reactor on each ckt at Ahmedabad S/s end ii. Associated line bays	Length: 135 km Location: 362 nos. Foundations completed: 362 nos. Tower erected: 362 nos. Stringing: 135/135 km Both Ckts charged on 03.07.2025. Note: As per TSA, COD of the subject line is linked with the commissioning of transmission system under Khavda Ph-II scheme. Hence, anticipated COD: Last element of Khavda II-B, II-C, and II-D.	Length: 135 km Location: 362 nos. Foundations completed: 362 nos. Tower erected: 362 nos. Stringing: 135/135 km Both Ckts charged on 03.07.2025. Note: As per TSA, COD of the subject line is linked with the commissioning of transmission system under Khavda Ph-II scheme. Hence, anticipated COD: Last element of Khavda II-B, II-C, and II-D.

6. Western Region Expansion Scheme-XXVII (WRESXXVII)

- **SPV Name:** Raipur Pool Dhamtari Transmission Ltd. (a subsidiary of POWERGRID)

- **Implementation time frame:** 18 months from SPV Transfer (28.03.2023). **DOC** achieved on 26.03.2025.

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1.	Raipur Pool – Dhamtari 400kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent)	<ul style="list-style-type: none"> ➤ Survey: Detailed survey completed. ➤ Approval under Section-164: Public Notice published in Newspapers of Chhattisgarh on 27.05.2023 & in Govt of India Gazette on 24.06.2023. ➤ Section-164 received. Foundation completed: 232/232 nos. Tower erections: 232/232 nos. Stringing: 88/88 km 	<ul style="list-style-type: none"> ➤ Survey: Detailed survey completed. ➤ Approval under Section-164: Public Notice published in Newspapers of Chhattisgarh on 27.05.2023 & in Govt of India Gazette on 24.06.2023. ➤ Section-164 received. Foundation completed: 232/232 nos. Tower erections: 232/232 nos. Stringing: 88/88 km <p>DOC achieved on 26.03.2025.</p>
2.	Associated line bays - 400kV line bays at Raipur Pool (POWERGRID) S/s for termination of	<ul style="list-style-type: none"> ➤ Civil work completed. ➤ Tower foundation and erection completed. Equipment foundation completed and 100% erection done. 	<ul style="list-style-type: none"> ➤ Civil work completed. ➤ Tower foundation and erection completed. Equipment foundation completed and 100% erection done

	Raipur Pool – Dhamtari 400 kV D/c line - 400kV line bays at Dhamtari (CSPTCL) S/s for termination of Raipur Pool – Dhamtari 400 kV D/c line.		DOCO achieved on 26.03.2025.
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Note: Downstream system associated with the scheme to be implemented by CSPTCL as an intrastate scheme:

- Dhamtari (Kurud) - Gurur 220kV D/c (2nd) line – Commissioned on 20.12.2025.
- 3rd 400/220kV, 315 MVA ICT at Dhamtari S/s. – Commissioned on 27.03.2025.
- Dhamtari (Kurud) - Patan 220kV D/C (2nd) line: Commissioned on 10.06.2024.
- Dhamtari (Kurud) - Rajim 220kV D/C (2nd) Line: Commissioned on 24.02.2025.

7. Western Region Expansion Scheme-XXVIII (WRESXXVIII) & Western Region Expansion Scheme-XXIX (WRESXXIX)

- **SPV Name:** Dharamjaigarh Transmission Ltd. (a subsidiary of POWERGRID)
- **Implementation time frame:** 18 months from SPV Transfer (28.03.2023) for S.No. 1&2; Dec'24 for S.No. 3&4

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
WRES-XXVIII			
1.	Creation of 220 kV level (GIS) at 765/400 kV Raipur Pool S/s with Installation of 2x500 MVA, 400/220 kV ICTs along with associated ICT bays (220kV-GIS)	Deemed DOCO achieved on 30.03.2025.	Deemed DOCO achieved on 30.03.2025.
2.	2 nos. 220kV line bays (GIS) at Raipur whichever is later Pool S/s for termination of Raipur Pool – Rajnandgaon 220 kV D/c line		
3.	Augmentation of 1x500 MVA, 400/220 kV ICT at Raipur Pool S/s along with associated ICT bays (220kV-GIS)		
4.	6 nos. 220kV line bays (GIS) at Raipur Pool S/s for termination of various lines planned by CSPTCL*		

Note: Downstream system associated with the scheme to be implemented by CSPTCL as an intrastate scheme:

- Raipur Pool – Rajnandgaon 220 kV D/c line (Work under progress, Expected Dec'26)
- *Raipur Pool – Gendpur 220 kV D/c line (Expected Apr'26)
- *Raipur Pool – Bemetra 220 kV D/c line (Expected Jun'26)
- *LILO of Urla-Siltara (Earlier Borjhara – Urla) 220kV S/c line at Raipur (Expected Dec'26)

Implementation time frame: March'25			
Sl. No.	Scope of the Transmission Scheme	Status as per 50th JCC Meeting	Status as per 51st JCC Meeting
WRES-XXIX			
1.	Creation of 220 kV level at 765/400 kV Dharamjaigarh S/s with Installation of 2x500 MVA, 400/220 kV ICTs along with associated ICT bays	Deemed DOCO declared on 28.03.2025.	Deemed DOCO declared on 28.03.2025.
2.	2 nos. 220kV line bays at Dharamjaigarh S/s (for termination of Dharamjaigarh – Chhuri 220 kV D/c line)		
3	2 nos. 220kV line bays at Dharamjaigarh		

Note: The downstream system associated with the scheme to be implemented by CSPTCL as an intrastate scheme:

- Dharamjaigarh – Chhuri 220 kV D/c line (About 40km) – Forest Approval under progress.
- Dharamjaigarh – Dharamjaigarh CSP 220 kV D/c line (About 50km) – Final forest approval is under process. Expected by Dec'27.

8. Transmission system for evacuation of additional 7 GW RE power from Khavda RE park under Phase-III Part A

- **SPV Name:** Halvad Transmission Limited. (a subsidiary of Adani)
- **Implementation time frame:** 24 months from 26.12.2023 (SPV Transfer) i.e. 26.12.2025

Sl. No.	Scope of the Transmission Scheme	Status as per 50th JCC Meeting	Status as per 51st JCC Meeting
1.	Establishment of 765 kV Halvad switching station with 765 kV, 2x330 MVAr bus reactors.	Ant. CoD: 30.06.2026 Land acquired: Land required: 205 (Acre) Govt. land (Acquired/Total): 0/8, Pvt. land (Acquired/Total): 197/197, Present scope acquisition completed.	Ant. CoD: 30.06.2026 Land acquired: Land required: 205 (Acre) Govt. land (Acquired/Total): 0/8, Pvt. land (Acquired/Total): 197/197, Present scope acquisition completed.

	<p>330 MVAR, 765 kV bus reactors - 2 (7x110 MVAR single phase reactor units including 1 spare unit) 765kV bus reactor bays-2 765 kV line bays- 6 (for lines at Sl. 2 & 5)</p>	<p>Status: All packages awarded. Design & Engineering work completed Major Equipment supply completed, Soil investigation and contouring completed.</p> <p>Civil work under progress (97% Completed)</p> <p>Erection work under progress (90% Completed) Critical- Supply of 765KV BPI is getting critical due to crisis of porcelain. Getting lead time of 1 year from supplier.</p> <p>#As discussed in the CEA (PSPM) meeting held on 06.01.2026, the Anticipated COD of the subject element is 30.06.2026</p>	<p>Status: All packages awarded. Design & Engineering work completed Major Equipment supply completed, Soil investigation and contouring completed.</p> <p>Civil work under progress (99% Completed)</p> <p>Erection work under progress (97% Completed)</p>
2.	KPS2 (GIS) - Halvad 765 kV D/c line	<p>Ant. CoD: 30.06.2026</p> <p>Detail Survey completed. Length: 261 Kms Locations: 690 Nos. Foundations completed: 558 Nos. Erection Completed: 428 nos. Stringing Completed: 77.1 KM</p> <p>Constraints: - 1] RoW: 91 Locs. (Morbi- 73 Locs., Kutch- 18 Locs)</p> <p>Tehsils: Morbi- 73 Nos (33 Morbi, 9 Maliya, 31 Halvad) Police protection availed still work progress is significantly low due to severe resistance of landowners.</p>	<p>Ant. CoD: 30.12.2026</p> <p>Detail Survey completed. Length: 261 Kms Locations: 690 Nos. Foundations completed: 606 Nos. Erection Completed: 538 nos. Stringing Completed: 125 KM</p> <p>Constraints: - Severe RoW – 1) Foundation RoW: 64 Locs (Morbi- 60 Locs., Kutch- 4 Locs) & 2) Erection RoW: 23 Loc (Morbi- 19 Locs, Kutch- 4 Locs).</p>

		<p>Kutch (18 Locs) Tehsils: Bhuj- 1 Nos, Bhachau-17 Nos, Police protection availed still work progress is significantly low due to severe resistance of landowners.</p> <p>#As discussed in the CEA (PSPM) meeting held on 06.01.2026, the Anticipated COD of the subject element is 30.06.2026</p>	<p>In the JCC TSP informed the Anticipated CoD as 30.06.2026, however in the progress review meeting chaired PSPM/CEA, TSP informed the anticipated COD as 30.12.2026</p>
3.	240 MVAR switchable line reactor on each ckt at both ends of KPS2-Halvad 765 kV D/c line	<p>Ant. CoD: 30.06.2026</p> <p>Status: All packages awarded. Civil work completed at both end Halvad & KPS2. Reactor – 14/14 no's Received at Halvad site.</p> <p>#As discussed in the CEA (PSPM) meeting held on 06.01.2026, the Anticipated COD of the subject element is 30.06.2026</p>	<p>Ant. CoD: 30.06.2026</p> <p>Status: All packages awarded. Civil work completed at both end Halvad & KPS2. Reactor – 14/14 no's Received at Halvad site.</p>
4.	2 Nos of 765 kv GIS line bays at KPS2 of termination of KPS2 - Halvad 765 kv D/c line	<p>Ant. CoD: 30.06.2026</p> <p>Status: All package award completed. SLD & Layout Approved. GIS Module & Layout Engg completed Major Equipment supply completed GIS vendor: Hyosung (Supply completed) Stone pile 8000 Mtr Approx works for Reactor, Tower and firewall, PEB civil work Completed, erection work under progress Civil work (90% completed) GIS Bay erection under progress</p>	<p>Ant. CoD: 30.06.2026</p> <p>Status: All package award completed. SLD & Layout Approved. GIS Module & Layout Engg. completed Major Equipment supply completed GIS vendor: Hyosung (Supply completed) Stone pile 8000Mtr. approx works for Reactor, Tower and firewall, PEB civil work Completed, erection work under progress Civil work (97% completed) GIS Bay erection under progress.</p>

		#As discussed in the CEA (PSPM) meeting held on 06.01.2026, the Anticipated COD of the subject element is 30.06.2026	
5.	LILO of Lakadia – Ahmedabad 765 kV D/c line at Halvad	<p>Ant. CoD: 30.06.2026</p> <p>Detail survey completed, Check Survey complete. Length: 36 Km Locations: 102 Nos Foundations completed: 66 Nos Erection completed: 17 Nos</p> <p>#As discussed in the CEA (PSPM) meeting held on 06.01.2026, the Anticipated COD of the subject element is 30.06.2026.</p>	<p>Ant. CoD: 30.06.2026</p> <p>Detail survey completed, Check Survey complete. Length: 36 Km Locations: 102 Nos Foundations completed: 100 Nos Erection completed: 96 Nos Stringing: 14Kms</p>

9. Transmission system for evacuation of additional 7 GW RE power from Khavda RE park under Phase-III Part B

- **SPV Name:** Vataman Transmission Limited. (a subsidiary of POWERGRID)
- **Implementation time frame:** 24 months from 26.12.2023 (SPV Transfer) i.e. 26.12.2025

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1	Establishment of 765 kV switching station near Vataman with 2x330 MVAR, 765 kV bus reactors. 330 MVAR 765 kV bus reactors-2 (7x110 MVAR single phase reactor units including 1 spare unit for line/bus reactor) 765kVbusreactorbays- 2 765 kV line bays- 8 (for lines at Sl. 2, 5 & 7)	<p>Anticipated CoD: Dec'26</p> <p>Package awarded for all elements.</p> <p>Land acquisition: S/s Land (62.5 Ha): Land Acquisition completed in Jul-25.</p> <p>Work under progress.</p>	<p>Anticipated CoD: Dec'26</p> <p>Package awarded for all elements. S/s Land (62.5 Ha): Land Acquisition completed in Jul-25.</p> <p>Land Acquisition: 100% Civil Work: 50% Equipment Supplied: 70% Equipment Erection: 15% Work under progress.</p>
2	1x330 MVAR switchable line reactor on each ckt. at Vataman		

	end of Halvad-Vataman 765kV D/c line		
3	240 MVA 765 kV switchable line reactor on each ckt at Vataman end of Lakadia – Vataman 765 kV D/c line with NGR bypassing arrangement		
4	Halvad – Vataman 765 kV D/c line	<p>Anticipated CoD: 30.06.2026 Foundations completed: 174/ 336 nos. Tower erections: 26/ 336 nos. Stringing: 0/255 ckm Work affected due to RoW issues.</p> <p>#As decided in the meeting held by MOP on 20.01.2026, anticipated COD for the project: 30.06.2026</p>	<p>Anticipated CoD: 30.09.2026</p> <p>Foundations completed: 252/ 336 nos. Tower erections: 99/ 336 nos. Stringing: 0/255 ckm Work affected due to RoW issues. RoW: 26 locs. in Surendranagar.</p> <p>In the JCC TSP informed the Anticipated CoD as 30.06.2026, however in the progress review meeting chaired PSPM/CEA, TSP informed the anticipated COD as 30.09.2026</p>
5	LILO of Lakadia – Vadodara 765 kV D/c line at Vataman 765 kV switching station	<p>Anticipated CoD: 30.06.2026 Foundations completed: 64/ 82 nos. Tower erections: 10/82 nos. Stringing: 0/57 ckm Work affected due to RoW issues.</p> <p># As decided in the meeting held by MOP on 20.01.2026, anticipated COD for the project: 30.06.2026</p>	<p>Anticipated CoD: 30.06.2026</p> <p>Foundations completed: 82/ 82 nos. Tower erections: 71/82 nos. Stringing: 7.1/57 ckm Work was affected due to RoW issues.</p>
6	Vataman switching station – Navsari (New) (GIS) 765 kV D/c line	<p>Anticipated CoD: Dec'26 Foundations completed: 420/689 nos. Tower erections: 83/689 nos. Stringing: 0/496 ckm Work affected due to RoW issues.</p> <p># As decided in the meeting held by MOP on 20.01.2026, anticipated COD for the project: 30.06.2026</p>	<p>Anticipated CoD: Dec'26</p> <p>Foundations completed: 573/689 nos. Tower erections: 322/689 nos. Stringing: 08/496 ckm Work affected due to RoW issues. RoW: 1 loc. in Ahmedabad.</p>

7	2 Nos. of 765 kV line bays at Halvad end for termination of Halvad – Vataman 765kV D/c line	Anticipated CoD: 30.06.2026 Work under progress. # As decided in the meeting held by MOP on 20.01.2026, anticipated COD for the project: 30.06.2026	Anticipated CoD: 30.06.2026 Status: Work under progress.
8	330 MVAr switchable line reactors on each ckt at Navsari (New) (GIS) end of Vataman switching station – Navsari (New) (GIS) 765 kV D/c line	Anticipated CoD: 30.06.2026 Work under progress.	Anticipated CoD: 30.06.2026 Status: Work under progress.
9	2 Nos. of 765 kV GIS line bays at Navsari (New) for termination of Vataman switching station – Navsari (New) (GIS) 765 kV D/c line	# As decided in the meeting held by MOP on 20.01.2026, anticipated COD for the project: 30.06.2026	

10. Transmission scheme for evacuation of power from Dhule 2 GW REZ

- **SPV Name:** Dhule Power Transmission Limited (a subsidiary of Indigrid 2 Ltd.)
- **Implementation time frame:** 24 months from 09.02.2024 (SPV Transfer) i.e. 09.02.2026

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1.	Establishment of 4x500 MVA, 400/220 kV Pooling Station near Dhule along with 2x125 MVAr (420 kV) Bus Reactors. 220 kV line bays – 7 Nos. (for RE interconnection out of which 4 Nos. would be on 220 kV bus section 1 and 3 Nos. on 220 kV bus section 2)	Ant. CoD: 30.06.2026 Land Acquisition is done for ~46 Acres Private land: about 46 Acres Govt land: nil Award status: Work awarded to EPC Partner on 22.04.2024. D&E Status: <ul style="list-style-type: none"> • Electrical Drawing: SLD, Substation Layout finalized. • All civil & equipment drawings are finalized and approved. 	Ant. CoD: 31.12.2026 Land Acquisition is done for ~46 Acres Private land: about 46 Acres Govt land: nil Award status: Work awarded to EPC Partner on 22.04.2024. D&E Status: <ul style="list-style-type: none"> • Electrical Drawing: SLD, Substation Layout finalized. • All civil & equipment drawings are finalized and approved.

		<p>Physical Progress:</p> <ul style="list-style-type: none"> • Land levelling work completed. • Site mobilization work completed. • Soil Testing: Bore Hole, Trail Pit, Earthing Resistance Test – Completed • 220kV Tower foundation - 16/58 Completed & 42 WIP • 400kV Tower- 20/21 completed & 1 WIP • 220kV SPR foundation - 4 WIP • 400kV SPR foundation - 2 WIP • ICT Foundation - 4 WIP • Reactor foundation -2 WIP • Control room building foundation WIP • 220kV Equipment foundation- 90/684 Completed and 50 WIP • 400kV Equipment Foundation 36 WIP out of 348 Nos. 	<p>Physical Progress:</p> <ul style="list-style-type: none"> • Land levelling work completed. • Site mobilization work completed. • Soil Testing: Bore Hole, Trail Pit, Earthing Resistance Test – Completed • - 220kV Tower foundation - 16/58 Completed & 42 WIP • - 400kV Tower- 21/21 completed • - 220kV SPR foundation - 4 WIP • - 400kV SPR foundation - 2 WIP • - ICT Foundation - 4 WIP • - Reactor foundation -2 WIP • - Control room building - WIP • - 220kV Equipment foundation- 136/684 Completed and 84 WIP • - 400kV Equipment Foundation- 192/348 Completed and 68 WIP • - 400kV Tower Erection work - 21/21 • - 400kV Equipment Erection - 72/348 • - 220Kv Tower Erection work - 11/58 Remaining WIP • ICT: 01 ICT is under transit, expected by Mar'26. Remaining 01 ICT expected to be received by Apr'26. • 2 Bus Reactors received at site. <p>In the JCC TSP informed the Anticipated CoD as 30.06.2026, however in the progress review meeting chaired PSPM/CEA, TSP informed the anticipated COD as 31.12.2026</p>
2.	Dhule PS – Dhule (BDTCL) 400 kV D/c (Quad ACSR/AAAC/AL59 Moose equivalent)	<p>Ant. CoD: 30.06.2026</p> <p>Length: 65.29km Locations: 178 Nos.</p>	<p>Ant. CoD: 31.12.2026</p> <p>Length: 65.29km Locations: 185 Nos. Detail Survey & Check survey – Completed.</p>

		<p>Detail Survey & Check survey – Completed. Foundations completed: 63/178 Tower Erection: 31/178</p> <p>Forest: 25.0593 Ha, 5.447 Km route length (16 Nos FDN), Proposal Submitted on PARIVESH Portal on 20.04.2025 vide proposal No-FP/MH/PWR_TRANS/534163/2025. Proposal Approved in PSC-I on 28.04.2025. Stage-1 approval from REC Nagpur, meeting is scheduled for 19th Dec'25. All 4 nos NH Xing's NOC received All 8 nos PLC Xing's NOC received. NOC received from PTCC-MOD & Railways, awaited from BSNL. Civil and Defence Aviation proposal NOC received.</p> <p>Award status: Work awarded to EPC Partner on 22.04.2024.</p>	<p>Foundations completed: 118/185 Tower Erection: 90/185 Stringing: 2.5kms</p> <p>Forest: 25.0593 Ha, 5.447 Km route length (16 Nos FDN), Proposal Submitted on PARIVESH Portal on 20.04.2025 vide proposal No-FP/MH/PWR_TRANS/534163/2025. Proposal Approved in PSC-I on 28.04.2025. - Stage-1 received on 24th Dec'25. Working permission received on 27th Feb'26.</p> <p>The TSP is also facing serve RoW issue from AP6 to 15/4 (total 41 locations) in the village (Surpan, Chhadwel, Ashtane, Kawathe, Bhadane, Ambapur) due to excessive demand by landowners in support of M/S Sirius renewable and asking for Line Diversion. Support letter has been sent to the DM, Dhule regarding extending necessary support to DPTL in construction of line. 16 locations are also hampered due to excessive demand in the village (Ghanegaon & Lonkhede).</p> <p>Award status: Work awarded to EPC Partner on 22.04.2024.</p> <p>In the JCC TSP informed the Anticipated CoD as 30.06.2026, however in the progress review meeting charired PSPM/CEA, TSP informed the anticipated COD as 31.12.2026</p>
3.	2 Nos. 400 kV line bays at Dhule (BDTCL) for Dhule PS – Dhule	<p>Ant. CoD: 28.02.2026</p> <p>D&E Status:</p>	<p>Ant. CoD: 31.12.2026</p> <p>D&E Status:</p>

	<p>(BDTCL) 400 kV D/c Line</p>	<ul style="list-style-type: none"> • Electrical Drawing: SLD, Substation Layout finalized. Equipment Drawing completed - ICT/ Reactor / CB/ WT / ISO / Tower Completed. • Civil Drawing: Tower/ CB/ CT/CVT/WT Equipment Drawing Completed. <p>Physical Progress:</p> <ul style="list-style-type: none"> • Land Levelling work completed. • Tower Foundation Work – 11/11 Nos. • Equipment Foundation – 110/110 Nos. • Main grid earthing and SPR Building civil work completed. • Cable trench, backfilling completed. • Tower Erection – 11/11 Nos. • Equipment Erection – 110/110Nos. <ul style="list-style-type: none"> • Only testing and inspection is pending. 	<ul style="list-style-type: none"> • Electrical Drawing: SLD, Substation Layout finalized. Equipment Drawing completed - ICT/ Reactor / CB/ WT / ISO / Tower Completed. • Civil Drawing: Tower/ CB/ CT/CVT/WT Equipment Drawing Completed. <p>Physical Progress:</p> <ul style="list-style-type: none"> • Land Levelling work completed. • Tower Foundation Work – 11/11 Nos. • Equipment Foundation – 110/110 Nos. • Main grid earthing and SPR Building civil work completed. • Cable trench, backfilling completed. <p>Only testing and inspection is pending.</p> <p>In the JCC TSP informed the Anticipated CoD as 30.06.2026, however in the progress review meeting chaired PSPM/CEA, TSP informed the anticipated COD as 31.12.2026</p>
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CTU requested to take all the corrective measures for expediting project progress, as the progress of same is very slow

The TSP highlighted the start date of connectivity for the developer is Dec'26 means the transmission system will be idle from Feb'26 to Dec'26. During the **approval of the scheme in the 11th NCT Minutes** it was captured that the implementation timeframe was 24 months from SPV transfer or **should match the scheduled CoD of the RE project based on the first REIA bid at Dhule PS whichever is later.**

As per CTUIL's direction during 48th JCC meeting, the TSP has filed a petition on 19.08.2025 before CERC regarding this mismatch. Clarity from the Authority is awaited whether the TSP will have to align its commissioning schedule with that of the Developer

CERC hearing was held on 06.11.2025 and CERC directed CTUIL to file its comprehensive reply on maintainability as well merit, if any, within six weeks and asked DPTL whether DPTL has approached CTUIL for extension of SCOD, if so, file outcome of the same.

In line with CERC RoP dated 25.03.2026, CERC permitted CTUIL, to file its comprehensive reply, as per the Record of Proceedings dated 6.11.2025. The Petition will be listed for the hearing on 7.7.2026.

11. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part B

- **SPV Name:** Karera Power Transmission Limited. (a subsidiary of Apraava Energy Pvt. Ltd.)
- **Implementation time frame:** 24 months from 09.02.2024 (SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51 st JCC Meeting
1.	Establishment of 2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Karera (near Datiya) along with 1x330MVA 765 kV bus reactor & 1x125MVA, 420 kV bus reactor	<p>Anticipated CoD: May'2026.</p> <p>Engineering: Approx. 90% Engineering work is completed. Eqp. supply: Approx 65 % is completed. Electrical Work: 33 kV SEB Line (5 KM) for SS is completed. Civil Work: RCC 3367.298 cum Concreting completed, out of 13000 cum. PCC: 559.140 cum Concreting completed, out of 3000 cum.</p> <p>Status of Land: Total Land Required:165.5 Acre Total Pending Land to be acquired: 94.2 Acre in which Govt. Land: 54.215 Acre <ul style="list-style-type: none"> • Pvt. Land: 39.985 Acre. (In Phase-I: Out of 44.8 Acre Private land, all acquired and • 10 Acres Govt. Land -Working permit received </p> <p>For Govt. Land, DC Datia has allocated Govt. Land to Energy Dept. M.P as per M.P Govt Policy for further leasing to TSP on 26.12.2024. To resolve the matter, a meeting held on 27.05.2025 with Energy department- GoMP, MPPTCL, CTUIL, CEA, Apraava & Indgrid under chairmanship of JS</p>	<p>Anticipated CoD: Jul'2026.</p> <p>Engineering: Approx. 95% Engineering work is completed. Eqp. supply: Approx 90% is completed.</p> <p>Status of Land: Total Land Required:165.5 Acre Total Pending Land to be acquired: 94.2 Acre in which Govt. Land: 54.215 Acre & Pvt. Land: 39.985 Acre. For Govt. Land, DC Datia has allocated Govt. Land to Energy Dept. M.P as per M.P Govt Policy for further leasing to TSP on 26.12.2024. To resolve the matter, a meeting held on 27.05.2025 with Energy department- GoMP, MPPTCL, CTUIL, CEA, Apraava & Indgrid under chairmanship of JS (Trans), MoP wherein it was decided that Energy Department-Govt. of MP shall take steps to facilitate suitable modification in existing land transfer policy for providing Govt. land to private TSPs, meanwhile, Energy Department, Govt. of MP shall take up with concerned authority to facilitate working permission/Right to Use of land.</p> <p>EPC Award Status: EPC work awarded on 03.06.2024.</p>

		<p>(Trans), MoP wherein it was decided that Energy Department-Govt. of MP shall take steps to facilitate suitable modification in existing land transfer policy for providing Govt. land to private TSPs, meanwhile, Energy Department, Govt. of MP shall take up with concerned authority to facilitate working permission/Right to Use of land.</p> <p>EPC Award Status: EPC work awarded on 03.06.2024.</p> <p>Equipment Status: Order placed for all major items i.e, Power Transformers (765kV: Hitachi, 400kV:CG) reactors completed on 13.05.2024. All major equipments have also been delivered.</p> <ul style="list-style-type: none"> ➤ 765 kV Line Reactor (110 MVA) Total Quantity: 3 Nos All units are scheduled to reach the site by 15 March 2026. ➤ 765 kV Bus Reactor (110 MVA) Total Quantity: 4 Nos Out of these, 3 Nos have been placed on their respective foundations. 1 No has reached the site and unloading activities are currently in progress. ➤ 400 kV Reactor (125 MVA) Total Quantity: 1 No The reactor has reached the site and has been successfully placed on its foundation. <p>400 kV Transformer (500 MVA, Three Phase) Total Quantity: 2 Nos 1 No transformer has reached the site and</p>	<p>Equipment Status: Order placed for all major items i.e, Power Transformers (765kV: Hitachi, 400kV:CG) reactors completed on 13.05.2024. All major equipments have also been delivered.</p> <p>Following major equipments have been delivered at site:</p> <ul style="list-style-type: none"> ➤ 765 kV Line Reactor (110 MVA) Total Quantity: 3 Nos ➤ 765 kV Bus Reactor (110 MVA) Total Quantity: 4 Nos All have been placed on their respective foundations. ➤ 400 kV Reactor (125 MVA) Total Quantity: 1 No 400 kV Transformer (500 MVA, Three Phase) Total Quantity: 2 Nos Both Transformer has reached the site and has been successfully placed on its foundation. <p>In the JCC TSP informed the Anticipated CoD as 30.05.2026, however in the progress review meeting chaired PSPM/CEA, TSP informed the anticipated COD as 31.07.2026</p>
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		unloading is in progress. The remaining 1 No. has reached Karera Town and is under transit to the site.	
2.	LILO of Satna-Gwalior 765 kV S/c line at Karera	<p>Anticipated CoD: May'2026.</p> <p>Survey:</p> <ul style="list-style-type: none"> • Detailed survey completed. • Check Survey completed. • Soil investigation is completed. <p>Engineering:</p> <ul style="list-style-type: none"> • Approx. 95% Engineering work is completed. • All Towers are tested. • LILO Tapping proposal submitted to PGCIL, is now accepted. <p>Material:</p> <ul style="list-style-type: none"> • Supply of Stubs are completed. • Supply of all towers except special towers are completed. <p>Site Progress</p> <ul style="list-style-type: none"> • 97 Nos out of 117 Nos Foundations completed. • 33 Nos Towers are erected • Stringing work expected to start from January 2026. 	<p>Anticipated CoD: Jul'2026.</p> <p>Survey:</p> <ul style="list-style-type: none"> • Detailed survey completed. • Check Survey completed. • Soil investigation is completed. <p>Engineering:</p> <ul style="list-style-type: none"> • Approx. 95% Engineering work is completed. • All Towers are tested. • LILO Tapping proposal submitted to PGCIL, is now accepted. <p>Material:</p> <ul style="list-style-type: none"> • Supply of all Stubs are completed. • Supply of all towers are completed. <p>Site Progress:</p> <ul style="list-style-type: none"> • 117 Nos out of 117 Nos Foundations completed. • 112 Nos Towers are erected • 10Kms Stringing work completed <p>Issue Pending: As per the RFP documents of said Transmission Scheme, Karera Power Transmission Limited scope is required to provide one set of PLCC equipment at each end of the LILO (Gwalior end - 1, Karera end - 2, and Satna - 1). Further, it is mentioned in the RFP that TSP can utilize existing PLCC system on the Gwalior-Satna line. But, as on date, PGCIL Gwalior-Satna Line at both end of S/s does</p>

			<p>not have PLCC. Matter escalated with CEA, CTUIL for the modification in the scope. Awaiting for the response.</p> <p>In the JCC TSP informed the Anticipated CoD as 30.05.2026, however in the progress review meeting chaired PSPM/CEA, TSP informed the anticipated COD as 31.07.2026</p>
3.	Installation of 1x330 MVA, switchable line reactor at Karera end of Karera – Satna 765 kV line	<p>Anticipated CoD: May'2026.</p> <p>Equipment Status:</p> <ul style="list-style-type: none"> Order placed for Supply and Services. 	<p>Anticipated CoD: Jul'2026.</p> <p>Equipment Status: Reactors expected to reach at site by 25th March, 2026.</p> <p>In the JCC TSP informed the Anticipated CoD as 30.05.2026, however in the progress review meeting chaired PSPM/CEA, TSP informed the anticipated COD as 31.07.2026</p>

Note: MPPTCL shall implement the following downstream system with implementation time frame of 18 months:

- 220kV Pachora – Karera D/c line (Ant. COD: Jun'26)
- LILO of Bina- Datia 220kV D/c line at Karera S/s. (Ant. COD: Jun'26)
- Establishment of 220/132kV Scondha S/s (Ant. COD: Jun'26)

M/s Apraava shared the coordinates of the Bay locations, Gantry GPS location to MPPTCL on dated 16.07.2025.

12. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C

- SPV Name:** Ishanagar Power Transmission Limited (a subsidiary of Indigrd2)
- Implementation time frame:** 24 months from 09.02.2024 (SPV Transfer) i.e. 09.02.2026

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51 st JCC Meeting
1.	Establishment of 2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Ishanagar (New) along with 1x330 MVA, 765 kV & 1x125 MVA, 420 kV bus reactor	<p>Ant. COD: 30.06.2026</p> <p>Award status: Work awarded to EPC Partner on 22.04.2024.</p>	<p>Ant. COD: 30.06.2026</p> <p>• 765kV, 400kV, 220kV Tower Foundation Work Completed.</p>

		<p>Land acquired: 150/157 Acres (Only 7 Acres of private land is balance which is in future scope)</p> <p>D&E Status:</p> <ul style="list-style-type: none"> • Electrical Drawing: (70%) SLD, Substation Layout finalized. Equipment Drawing completed - ICT/ Reactor / CB/ WT / ISO / Tower Completed. • Civil Drawings: Most drawings approved; remaining are in progress • Supply: 45% <p>Physical Progress:</p> <ul style="list-style-type: none"> • Land levelling work is in progress. • Soil Testing: Bore Hole, Trail Pit, Earthing Resistance Test – Completed • 765kV Towers foundation: 50/50 WIP, 4 nos comp upto column • 765kV ICT foundation: 7/7 WIP, 6 nos. upto Main body comp. • 3 phase ICT Foundation: 2/2 WIP, comp upto raft. • Fire wall 3phase ICT- Complete upto raft • 125MVAr Reactor foundation: 1/1 WIP, Comp upto main body first lift • 765kV SPR foundation: 2/2 WIP, 1 upto column completed. • 110MVAr reactor foundation: 4/4 WIP • 400kV Tower foundation: 14/28 WIP, upto Raft completed • 220 kV Tower foundation: 7/32 WIP, upto Raft completed. • Control Room Building foundation WIP 	<ul style="list-style-type: none"> • 765kV ICT Foundations - 7/7 Mainbody final lift & jackpad & Cooling Bank Completed <ul style="list-style-type: none"> • ICTs & Reactors received at site.
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2.	LILO of one circuit of Jabalpur - Orai 765 kV D/c line at Ishanagar 765 kV S/s (New)	Ant. COD: 30.06.2026 Length: 18.33 Km Locations: 45 nos. Detail Survey and Check survey: Completed Engineering: 85% Supply: 60% Foundations completed: 23/45 Nos Tower erection – 5/45 Nos	Ant. COD: 31.05.2026 Length: 18.33 Km Locations: 47 nos. Detail Survey and Check survey: Completed Engineering: 85% Supply: 90% Foundations completed: 47/47 Nos Tower erection – 37/47 Nos Stringing- 1.9Kms WIP
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The Anticipated COD has been revised to 30.06.2026 due to a Force Majeure Event arising from the delay in land acquisition by the Department of Energy, Government of Madhya Pradesh.

MPPTCL downstream network (anticipated CoD: Jun'26):

- Establishment of 220/132kV Jatara s/s
- LILO of Teekamgarh – Chhatarpur 220kV D/c line at Ishanagar S/s
- Ishanagar – Jatara 220kV D/c line

Contract awarded with implementation time frame of 18 months. **Indigrid representative informed that they have shared the coordinates of the Bay locations, Gantry GPS location to MPPTCL on dated 02.07.2025.**

13. Transmission System for Evacuation of Power from RE Projects in Rajgarh 1000MW SEZ in Madhya Pradesh Phase- II

- **SPV Name: Pachora** Power Transmission Limited. (a subsidiary of GR Infra)
- **Implementation time frame:** 24 months from 14.02.2024 (SPV Transfer) i.e.14.02.2026

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51 st JCC Meeting
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1.	400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS	<p>Ant. CoD: 31.03.2026</p> <p>1. Civil work for land development: 100% completed. 2. Supply of Equipment and Others: 100% Completed 3. Erection: 97% Completed 4. Testing and Commissioning: Under Progress</p>	<p>Ant. CoD: 18.05.2026</p> <p>1. Civil work for land development: 100% completed. 2. Supply of Equipment and Others: 100% Completed 3. Erection: 98% Completed 4. Testing and Commissioning: Under Progress 5. Application for CEA inspection has also been submitted. CEA inspection planned by 25.03.2026.</p> <p>In the JCC TSP informed the Anticipated CoD as 15.04.2026, however in the progress review meeting chaired PSPM/CEA, TSP informed the anticipated COD as 18.05.2026</p>
2.	Pachora PS – Ujjain (MPPTCL) 400 kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent)	<p>Ant. CoD: 31.03.2026 Length: 59.236km Locations: 145 nos. Foundations: 134/145 nos. Tower erection: 117/145 nos. Stringing Work: 24/59.236Kms (10 Kms WIP)</p> <p>ROW Loc: 9 Nos (Agar: 09: Foundation-8 & Erection-01)</p> <p>The TSP has sought support from Secretary, MoP for resolution of RoW. The TSP is facing fresh RoW issues on the already executed locations due to change in RoW Guidelines of Madhya Pradesh.</p> <p>Support from CTUIL, CEA & MoP is required. Accordingly, CTUIL provided Govt. Instrumentality letters to concerned District</p>	<p>Ant. CoD: 18.05.2026</p> <p>Length: 59.236km Locations: 145 nos. Foundations: 145/145 nos. Tower erection: 135/145 nos. Stringing Work: 46.87/59.236Kms (5 Kms WIP)</p> <p>ROW is being faced at certain locations. However, same has been resolved using support from administration.</p> <p>In the JCC TSP informed the Anticipated CoD as 15.04.2026, however in the progress review meeting chaired PSPM/CEA, TSP informed the anticipated COD as 18.05.2026</p>

		Administration for facilitating resolution of RoW issues. Based on the request of TSP, CTUIL forwarded Govt. Instrumentality Letters to district administration (Ujjain & Agar-Malwa) for facilitating resolving of ROW Issues. A meeting was held on dated 04th Dec'25 with Joint Secretary Power (MOP), for resolution of ROW issues as intimated by TSP.	
3.	2 nos. of 400kV line bays at Ujjain (MPPTCL) for Pachora-Ujjain 400kV D/C line	Ant. CoD: 31.03.2026 400kV Foundation: 100% 400kV Equipment foundation: 100% 400kV Equipment erection: 96 %	Ant. CoD: 18.05.2026 400kV Foundation: 100% 400kV Equipment foundation: 100% 400kV Equipment erection: 96 % In the JCC TSP informed the Anticipated CoD as 15.04.2026, however in the progress review meeting chaired PSPM/CEA, TSP informed the anticipated COD as 18.05.2026

14. Transmission System for Evacuation of Power from RE Projects in Solapur (1500 MW) SEZ in Maharashtra

- **SPV Name:** Solapur Transmission Limited (a subsidiary of Torrent Power Ltd.)
- **Implementation time frame:** 24 months from 20.03.2024 (SPV Transfer) i.e. 20.03.2026

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51 st JCC Meeting
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1.	Establishment of 400/220 kV, 4x500 MVA Solapur PS along with 2x125 MVAR, 420 kV Bus Reactors	<p>Ant. COD: 30.06.2026</p> <p>Land Acquisition: Substation land (approx. 80 acres) — acquisition of 60.7 acres of private land has been completed. Balance (future scope) under negotiation.</p> <p>Remaining 20 acres of land to be procured through the intervention of Collector of Dharashiv. (Application filed with District Collector, Dharashiv on 07.07.2025 for support for acquisition. Second survey date yet to confirmed needs to be expedited).</p> <p>Note: (At present, only approximately 25 acres of land are required for present scope of work; the remaining land will be utilized for future expansion).</p>	<p>Ant. COD: 31.08.2026</p> <p>Land Acquisition:</p> <p>: Substation of total land (Required private land approx. 83 Acres) : Acquisition of private land approx. 79 Acres has been completed.</p> <ul style="list-style-type: none"> The remaining 4 acres are to be acquired with support from the Collector, Dharashiv. Application submitted on 07.07.2025. <p>Note: Currently, only about 25 acres of land are required for the present scope of work; the remaining land is reserved for future expansion.</p> <p>3 ICTs received at site. Balance ICT and reactors expected to be received in Apr'26.</p> <p>In the JCC TSP informed the Anticipated CoD as 30.06.2026, however in the progress review meeting chaired PSPM/CEA, TSP informed the anticipated COD as 31.08.2026</p>
2.	Solapur PS – Solapur (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent)	<p>Anticipated CoD: 30.06.2026</p> <ul style="list-style-type: none"> EPC Contract Status (TL+SS+ Bays) Status <ul style="list-style-type: none"> EPC TL: Awarded to M/s BNC Power 05.07.2024. TL Conductor Order: Placed (AL-59 Moose) EPC Substation and Bays: PO placed to M/s Bajel Project Ltd. dated 10.12.2024. 	<p>Anticipated CoD: 30.06.2026</p> <p><u>Progress of Transmission Line:</u></p> <ul style="list-style-type: none"> Foundation Completed: 95/111 Nos (86%). Completed Erection: 72/111 Nos. (65%) Stringing Completed: 2.5/40 Km <p><u>Severe RoW Issues:</u> 19 Locations.</p>

		<ul style="list-style-type: none"> • ICT & Reactor: PO placed to M/s Transformer & Rectifiers (India) Ltd. in May 2024, and ICT & Reactor supply expected has started. 1st ICT is reached near to site. • Balance ICT: Feb'26 <p>Substation Design Status:</p> <ul style="list-style-type: none"> • Soil Testing completed. • Equipment Design is under progress. • SLD & Layout design completed. • Details Engineering is under process. • Equipment & Transformer Foundation design completed. • Tower design and foundation design (400kV & 220 kV) completed. <p>Physical Progress of SS:</p> <ul style="list-style-type: none"> • Civil Work of S/S is under progress. • Approximately 70% land development completed. • Equipment (including Transformer/Reactor) and Tower Foundations (74 Nos.): 43 foundations completed (≈58% of foundation work). Work is in progress at 10 locations. • 220KV Equipment Foundation is under progress. • Control Room: Work is in progress. <p>Request for Administrative Support:</p> <ul style="list-style-type: none"> • Hindrance in Substation site work: obstruction by few (4-5 nos.) local villagers for undue demand. Needs administrative support. • NOC by Gram Panchayat, Chivari Village, Dist. Dharashiv: Applied on 	<ul style="list-style-type: none"> • Dharashiv District: 16 Loc • Solapur District: 03 Loc. <p>Applications submitted to DC (Dharashiv & Solapur) for resolution under Section 16(1). Orders awaited.</p> <p>In the JCC TSP informed the Anticipated CoD as 30.06.2026, however in the progress review meeting chaired PSPM/CEA, TSP informed the anticipated COD as 31.08.2026</p>
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		<p>21-03-2025. Not yet granted. Matter taken up with CEO, Zila Parishad, Dharashiv.</p> <p>Approach Road for Solapur Substation:</p> <ul style="list-style-type: none"> • Permanent approach road: 1st layer with motorable road completed. Balance part will be completed in April'26 once all major equipment's transportation completed. <p>Progress of Transmission Line:</p> <ul style="list-style-type: none"> • Detail Survey: Completed. (40/40 Km) • Check Survey: Completed 40 Km. • Soil Investigation of TL Route: Completed. • Foundation Completed: 73/111 Nos (66%). Foundation Gang Mobilized - 03 (3 Loc. in WIP) • Completed Erection: 47 /111 Nos. (42%) Erection Gang Mobilized - 04 (04 Loc. in WIP) • Stringing Completed: 0/40 Kms (Stringing will commence in Jan'26) Hoisting Insulator: Completed at 18 locations. <p>Severe RoW Issues: 22 Locations.</p> <ul style="list-style-type: none"> • Solapur District: (Total 21 Loc. were under ROW, order received in 3rd week of Nov'25). 	
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		<ul style="list-style-type: none"> ○ Another 04 applications to be submitted to DC (Solapur Dist.) for resolution under Section 16(1) on 22.12.2025. ● Dharashiv District: (Total 13 Loc.) ○ Applications submitted to DC (Dharashiv Dist.) for all 13 locations for resolution under Section 16(1). Orders awaited. ○ Another 05 application to be submitted to DC, Dharashiv on 22.12.2025. ○ Work progress has been hampered due to unexpected heavy rainfall during the unseasonal/seasonal monsoon period from 8th May to Sept'25 in Solapur and Dharashiv districts, field work has been adversely affected against the target Schedule. <p>Approval Status:</p> <ul style="list-style-type: none"> ● Tower Design: 100% completed. ● Tower Proto and Type test completed (DA/DC/DD) ● Approval under Section 164: received <p>Transmission Line Supply Status:</p> <ul style="list-style-type: none"> ● Conductor AL-59 Moose: 975 Km /out of 975 received. ● Tower Material DA Type: 84 nos received at site and bal qty under despatch. ● Earth wire: received (43 Km) ● Insulator & Hardware: 70% Qty received and bal 30% in Progress. <p>Forest in Line Route: Nil</p>	
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3.	2 Nos. of 400 kV line bays at Solapur (PG) S/s for termination of Solapur PS – Solapur (PG) 400 kV D/c line	<p>Anticipated CoD: 30.06.2026</p> <p>Line Bays Solapur PGCIL: Civil work- All foundation work (58 Nos) is expected to be completed by Dec'25.</p>	<p>Anticipated CoD: 30.06.2026</p> <p>Line Bays Solapur PGCIL: Line Bays Solapur PGCIL: Civil work (58 Nos Foundation work) completed.</p> <p>In the JCC TSP informed the Anticipated CoD as 30.06.2026, however in the progress review meeting chaired PSPM/CEA, TSP informed the anticipated COD as 31.08.2026</p>
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15. Western Region Network Expansion scheme in Kallam area of Maharashtra

- **SPV Name: Kallam** Transco Limited. (a subsidiary of Indgrid 2 Ltd.)
- **Implementation time frame:** 18 months from 05.04.2024 (SPV Transfer) i.e. 05.10.2025

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1.	LILO of both circuits of Parli(M) – Karjat(M)/Lonikand-II (M) 400 kV D/c line (twin moose) at Kallam PS	<p>Ant. COD: 30.06.2026</p> <p>EPC contract awarded on 04.10.2024. No Crossings identified in the line. Approval u/s 164 of Electricity Act, 2003: 6th Feb 2025. Design and Engineering – 99% completed.</p> <p>Length: 13.48 Km Locations: 41 Nos Detail Survey and Tower Schedule Completed. Foundations completed: 12/41 Nos Tower Erection 02/41 (2 No. WIP) TL Supply – 80%</p> <p>The project is facing significant bottlenecks due to persistent and unresolvable RoW issues in Dharashiv district. Despite structured engagement,</p>	<p>Ant. COD: 31.10.2026</p> <p>EPC contract awarded on 04.10.2024. No crossings identified in the line. Approval u/s 164 of Electricity Act, 2003: 6th Feb 2025. Design and Engineering – 99% completed.</p> <p>Length: 13.48 Km Locations: 41 Nos Detail Survey and Tower Schedule Completed. Foundations completed: 18/41 Nos Tower Erection 04/41 (2 No. WIP) TL Supply – 90%</p> <p>The project is facing significant bottlenecks due to persistent and unresolvable RoW issues in Dharashiv</p>

		<p>formal committee formation, and administrative interventions, abnormal and inconsistent compensation demands by landowners have stalled progress. The situation now necessitates support from law enforcement to resume and continue construction activities in public interest.</p> <p>In this regard, TSP requested CTUIL to provide support for resolution of RoW issues.</p> <p>CTUIL provided Govt. Instrumentality letters to district administration for resolution of ROW Issues faced by TSP.</p>	<p>district. Despite structured engagement, formal committee formation, and administrative interventions, abnormal and inconsistent compensation demands by landowners have stalled progress. The situation now necessitates support from law enforcement to resume and continue construction activities in public interest.</p> <p>In this regard, TSP requested CTUIL to provide support for resolution of RoW issues.</p> <p>CTUIL provided Govt. Instrumentality letters to district administration for resolution of ROW issues faced by TSP.</p> <p>In the JCC TSP informed the Anticipated CoD as 30.06.2026, however in the progress review meeting chaired PSPM/CEA, TSP informed the anticipated COD as 31.10.2026</p>
2.	4 Nos. 400 kV line bays at Kallam PS for LILO of both circuits of Parli(M) –Karjat(M)/Lonikand-II(M) 400 kV D/c line (twin moose) at Kallam PS	<ul style="list-style-type: none"> • CEA Energization approval received for substation on dated 28-July'25 • Charged on 28.09.2025 <p>Land acquired: Existing Substation</p>	<ul style="list-style-type: none"> • CEA Energization approval received for substation on dated 28-July'25 • Charged on 28.09.2025 <p>Land acquired: Existing Substation</p>
3.	63 MVAR, 420 kV switchable line reactor (with NGR bypassing arrangement) on each ckt at Kallam PS end of Karjat – Kallam 400 kV D/c line (~140km.)		

16. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part E2

- **SPV Name:** Khavda IV E2 Power Transmission Ltd. (a subsidiary of POWERGRID)

- **Implementation time frame:** 21 months from 30.05.2024 (SPV Transfer) i.e. 28.02.2026.

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1.	Augmentation of transformation capacity at KPS2 (GIS) by 2x1500 MVA, 765/400 kV ICT on Bus section-I (5th & 6th) & 2x1500 MVA, 765/400 kV ICT on Bus section-II (7th & 8th) & 2 Nos. 400 kV bays at Bus Section-I for RE interconnection and 3 Nos. 400 kV bays at Bus Section-II for RE interconnection	Anticipated CoD: 30.06.2026 Work is under progress. Supply of ICTs: Jan'26 onwards 2 nd Bank ICT: Feb'26 Balance ICT: May'26 GIS Supply: Jan'26 GIS Hall: Foundation Completed. ICT Foundation: Completed	Anticipated CoD: 30.06.2026 Work is under progress. Supply of ICTs: 3 units received. 1 unit in transit, expected by Mar'26. GIS Supply: Under progress. GIS Hall: Foundation Completed. ICT Foundation: Completed.

17. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part A

- **SPV Name:** Khavda IV A Power Transmission Limited (a subsidiary of Adani)
- **Implementation time frame:** 30.08.2026 (24 months from SPV transfer) and matching with Parts B, C & D of Khavda Ph-IV (7 GW)

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1.	Creation of 765 kV bus section-II at KPS3 (GIS) along with 765 kV Bus Sectionalizer & 1x330 MVAR, 765 kV Bus Reactors on Bus Section-II Bus section – II shall be created at 765 kV & 400 kV level both with 3x1500 MVA, 765/400 kV ICTs at Bus Section-II	Ant. COD: 30.08.2026 KPS 3 GIS Augmentation Ordering Completed, Primary & secondary Engineering completed. Misc engineering under progress. ICT: 9/9 supplied at site:	Ant. COD: 30.08.2026 KPS 3 GIS Augmentation Ordering Completed, Primary & secondary Engineering completed. Misc engineering under progress. ICT: 9/9 supplied at site:
2	Creation of 400 kV bus Section-II at KPS3 (GIS) along with 400 kV Bus Sectionalizer & 1x125 MVAR, 420 kV Bus Reactors on Bus Section-II and 3 Nos. 400 kV bays at Bus Section-II for RE interconnection	Line reactor: July'25- Dec'25 (7 Nos received at site out of 10 Nos) Stone Column work completed.	Line reactor: 10 Nos received at site out of 10 Nos (July'25- Dec'25). Stone Column work completed.

3	330 MVAR switchable line reactors at KPS3 end of KPS3 (GIS) – Lakadia 765kV D/C line (with NGR bypass arrangement)	Civil work in progress for 765kV ICTs & 400kV GIS Building, 765KV GIS Building & Towers GIS material: Received	Civil work in progress for 765kV ICTs & 400kV GIS Building, 765KV GIS Building & Towers GIS material: Received
4	KPS3 (GIS) – Lakadia (AIS) 765 kV D/C line	<p>Ant. COD: 30.08.2026</p> <p>Ordering completed. Detail Survey completed. Length: 189 Kms Locations: 515 Nos. Foundations completed: 270 Nos. Erections completed: 142 Nos. Stringing completed: 8.9 Km/ 189 Km</p> <p>Constraints: - ROW: KPS III - Lakadia 765 KV DC Line 1) ROW: 54 Locs (Anjar -2 Locs, Bhuj - 10 Locs Bhachau - 42 Locs) Application for Section-16(1) is submitted from 11th July to 22nd Sep'25. District administration stating to take up after Halvad issue resolution. DLVC orders under process. Hearing yet to be commenced.</p> <p>Support required for expediting clearances of forest & WL proposals.</p> <p>Forest KPS3-Lakadia (FS) Receipt of Working permission, Forest (284.08 Ha, 128 Loc / 47.10 KM) -Proposal recommended in PSC-II vide MoM dated 23-Sep-25. Proposal forwarded from Nodal officer to state government 15-Oct-25. Proposal forwarding to IRO is awaited.</p> <p>Wildlife: (36.29 Ha, 16 locs) in Gujarat: Proposal forwarded to CWLW on 06-Aug-25. Proposal awaiting SBWL meeting.</p>	<p>Ant. COD: 30.08.2026</p> <p>Ordering completed. Detail Survey completed. Length: 189 Kms Locations: 515 Nos. Foundations completed: 292 Nos. Erections completed: 213 Nos. Stringing completed: 15 Km/ 189 Km</p> <p>Constraints: - ROW: 40 Locs - (Foundation -40 Locs, Tower Erection - 8 Locs)</p> <p>Support required for expediting clearances of forest & WL proposals.</p> <p>Forest KPS3-Lakadia (FS) IRO site visit conducted on 06-Feb-26, raised EDS to State for NBWL approval. Appropriate response has been submitted to DFO & Nodal Office on 06-Mar-26 and proposal is currently pending with State Govt.</p> <p>Wildlife: (36.29 Ha, 16 locs) in Gujarat: SBWL Recommended on 21-Jan-26. Forwarded State Govt. to MoEF on 26-Feb-26, for NBWL, scheduled on 21-Mar-26.</p> <p>Application for necessary order under section 16 (1) & DLVC has been submitted. (Bhuj: submitted on 15-07-25 Order is pending from DM Kutch)</p>

			In the JCC TSP informed the Anticipated CoD as 30.08.2026, however in the progress review meeting chaired by Addl.Secy(P,MoP) and PSPM/CEA, TSP informed the anticipated COD as 31.03.2027
5	2 Nos. of 765 kV line bays each at KPS3 (GIS) & Lakadia (AIS) for KPS3 (GIS) – Lakadia (AIS) 765 kV D/C line	Ant. COD: 30.08.2026 Lakadia bay extension:	Ant. COD: 30.08.2026 Lakadia bay extension:
6	±300 MVAR STATCOM with 1x125MVAR MSC, 2x125 MVAR MSR at KPS3 400 kV Bus section-II	Ordering completed, Engineer under progress. Following was informed by TSP: Landowner is not ready to sell the land parcel (13 Acres) required for bay extension works @ Lakadia. We had written letter dated 11.12.2024 to CTU & explained the challenges. AESL is pursuing with landowners for purchase on land & expected to resolve by end Dec'25. STATCOM package awarded to Hyosung. Ordering of long lead items completed. Major Engineering completed. Supply: Planned from Jan'26-Mar'26 Stone column work completed for STATCOM yard. Civil works are under progress.	Ordering completed, Engineer under progress. STATCOM package awarded to Hyosung. Ordering of long lead items completed. Major Engineering completed. Supply: Expected by May'26 Stone column work completed for STATCOM yard. Civil works are under progress. STATCOM building is in advance stage. Equipment erection under progress.
7	KPS1 (GIS)– Bhuj PS 765 kV 2nd D/C line	Ant. COD: 30.08.2026 Detail Survey completed. Length: 107 Kms Locations: 285 Nos.	Ant. COD: 30.08.2026 Detail Survey completed. Length: 107 Kms Locations: 285 Nos.

		<p>Foundations completed: 186 Nos. Erection completed: 132 Nos. Stringing completed: 12.61 Kms.</p> <p>Constraints: - Forest: KPS1-Bhuj (FS) Receipt of Working permission, Forest (223.86 HA (84 Loc / 33.40 KM) Proposal recommended in PSC-II vide MoM dated 23-Sep-25. Proposal forwarded from Nodal officer to state government on 15-Oct-25. Proposal forwarding to IRO is awaited.</p> <p>ROW: KPS1 - Bhuj 765 KV DC Line: 1) ROW: 4 Locs (Bhuj - 4 Locs) Application for Section 16(1) is submitted on 11th July'25. DLVC orders under process. Hearing yet to be commenced. Village wise Notices being issued.</p>	<p>Foundations completed: 190 Nos. Erection completed: 168 Nos. Stringing completed: 22 Kms.</p> <p>Constraints: - Forest: KPS1-Bhuj (FS) Recommended in REC on 12-Feb-26. Vide MoM 19-Feb-26. IRO Raised EDS (Concerned to migratory bird in banni grassland & sought for detail wildlife mitigation plans) , Response submitted to Nodal on 6-Mar-26.</p> <p>ROW: 2 Locs, Bhuj - Application for necessary order under section 16 (1) & DLVC has been submitted. (Bhuj: submitted on 15-07-25 Order is pending from DM Kutch), (Foundation -2 Locs, Tower Erection - 3 Locs)</p> <p>In the JCC TSP informed the Anticipated CoD as 30.08.2026, however in the progress review meeting chaired by Addl.Secy(P,MoP) and PSPM/CEA, TSP informed the anticipated COD as 31.10.2026</p>
8	2 Nos. of 765 kV line bays each at KPS1 (GIS) & Bhuj PS for KPS1 (GIS) – Bhuj PS 765 kV D/C line	<p>Ant. COD: 30.08.2026</p> <p>Package award completed for KPS1 & Bhuj bays.</p> <p>KPS 1 GIS Bay Extension:</p> <ul style="list-style-type: none"> • Civil work (90% completed) under progress. • Erection under progress. <p>Bhuj PS Bays: Ordering Completed, Primary Major Engg completed.</p>	<p>Ant. COD: 30.08.2026</p> <p>Package award completed for KPS1 & Bhuj bays.</p> <p>KPS 1 GIS Bay Extension:</p> <ul style="list-style-type: none"> • Civil work (90% completed) under progress. • Erection under progress. <p>Bhuj PS Bays: Ordering Completed, Primary Major Engg completed.</p>

	Civil works under progress	Civil works under progress.
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18. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part B

- **SPV Name:** South Olpad Transmission Limited (a subsidiary of POWERGRID)
- **Implementation time frame:** 15.10.2026 (24 months from SPV transfer) and matching with Parts A, C & D of Khavda Ph-IV (7 GW)

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51 st JCC Meeting
1.	Establishment of 2x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV GIS S/s at a suitable location South of Olpad (between Olpad and Ichhapore) with 2x330 MVAR, 765 kV & 1x125 MVAR, 420 kV bus reactors	Anticipated COD: Mar'27 Land acquisition: Total 43.6 Ha (Pvt. land) is under process. Acquisition is expected by Jan'26. Stiff resistance is being faced from villagers. Matter being taken up with administration. EPC Awarded to KEC. Engineering is under progress.	Anticipated COD: Oct'27 Land acquisition: Total 43.6 Ha (Pvt. land) is under process. Acquisition is expected by Apr'26. Stiff resistance is being faced from villagers. Matter being taken up with administration. EPC awarded to KEC. Engineering is under progress.
2	Vadodara (GIS) –South Olpad (GIS) 765 kV D/C line	Anticipated COD: Mar'27 Foundations completed: 48/351 nos. Tower erections: 0/351 nos. Stringing: 0/266 ckm Work affected due to RoW issues. RoW: 107 locs. in Vadodara, 173 locs. in Bharuch, 13 locs. in Surat.	Anticipated COD: Oct'27 Foundations completed: 60/343 nos. Tower erections: 7/343 nos. Stringing: 0/266 ckm Work affected due to RoW issues. RoW: 100 locs. in Vadodara, 121 locs. in Bharuch.
3	240 MVAR switchable line reactors on each ckt at Vadodara (GIS) end of Vadodara (GIS)–South Olpad (GIS) 765 kV D/C line (with NGR bypass arrangement)	Anticipated COD: Mar'27 Awarded. Work is under progress.	Anticipated COD: Oct'27 Awarded. Work is under progress.
4	2 nos. of 765kV line bays at Vadodara (GIS) for Vadodara (GIS)-South Olpad (GIS) 765kV D/c line	Anticipated COD: Mar'27 Awarded. Work is under progress.	Anticipated COD: Oct'27 Awarded. Work is under progress.
5	LILO of Gandhar – Hazira 400 kV D/c line at South Olpad (GIS) using twin HTLS conductor with minimum	Anticipated COD: Mar'27 Check Survey under Progress Foundations completed: 0/12 nos.	Anticipated COD: Oct'27 Foundations completed: 0/12 nos.

	capacity of 2100MVA per ckt at nominal voltage	Tower erections: 0/12 nos. Stringing: 0/10 ckm	Tower erections: 0/12 nos. Stringing: 0/10 ckm
6	Ahmedabad – South Olpad (GIS) 765 kV D/c line	Anticipated COD: Mar'27 Foundations completed: 173/597 nos. Tower erections: 25/597 nos. Stringing: 0/456 ckm Work affected due to RoW issues. RoW: 7 locs. in Ahmedabad, 4 locs. in Anand, 18 locs. in Bharuch, 1 loc. in Vadodara.	Anticipated COD: Oct'27 Foundations completed: 237/607 nos. Tower erections: 99/607 nos. Stringing: 0/456 ckm Work affected due to RoW issues. RoW: 13 locs. in Ahmedabad, 61 locs. in Bharuch, 1 loc. in Vadodara.
7	240 MVAR switchable line reactors on each ckt at Ahmedabad & South Olpad (GIS) end of Ahmedabad – South Olpad (GIS) 765 kV D/c line (with NGR bypass arrangement)	Anticipated COD: Mar'27 Awarded. Work is under progress.	Anticipated COD: Oct'27 Awarded. Work is under progress.
8	2 Nos. of 765 kV line bays at Ahmedabad S/s for Ahmedabad – South Olpad (GIS) 765kV D/c line	Anticipated COD: Mar'27 Awarded. Work is under progress.	Anticipated COD: Oct'27 Awarded. Work is under progress.

19. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW) Part-C:

- **SPV Name:** Khavda IV C Power Transmission Limited (a subsidiary of Sterlite)
- **Implementation time frame:** 15.10.2026 (24 months from SPV transfer) and matching with Parts A, B & D of Khavda Ph-IV (7 GW)

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1.	Establishment of 4x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV Boisar-II (GIS) S/s with 2x330 MVAR, 765 kV bus reactors and 2x125 MVAR, 420 kV bus reactors. (2x1500 MVA, 765/400 kV ICTs shall be on each 400-kV section and 2x500 MVA, 400/220 kV ICTs shall be on 400 kV Bus Section-II. 2x125	Anticipated COD: 15.10.2026 Land acquisition is under progress. ATS is done for 90 acres out of total estimated scope of 152 acres. 52 Acre in forest, diversion proposal is submitted to forest department. Balance acquisition expected by Dec'25. Private: 90/90 Acres	Anticipated COD: 15.10.2026 Land acquisition is under progress. ATS is done for 90 acres out of total estimated scope of 152 acres. 52 Acre in forest, diversion proposal is submitted to forest department. Balance acquisition expected by Dec'25. Private: 90/90 Acres

	MVAR Bus reactors shall be such that one bus reactor is placed on each 400-kV bus section. 400 kV Bus Sectionalized to be kept under normally OPEN condition)	Govt land: 52 Acres (Under Forest) for future scope PSC-1 meeting held on 01.08.2025. Tree enumeration is in progress and CA land identification done.	Govt land: 52 Acres (Under Forest) for future scope PSC-1 meeting held on 01.08.2025. Tree enumeration is in progress and CA land identification done.
2	South Olpad (GIS) – Boisar-II (GIS) 765kV D/c line	<p>Anticipated COD: 15.10.2026 Length: 464.8 ckm Locations: 639 nos. (GJ-505 & MH-134) Foundations completed: 305 No's. (WIP: 20 No.) – GJ-250 & MH-55 Tower Erection completed: 96 No's (WIP: 16 No.)- GJ-87 & MH-9</p> <ul style="list-style-type: none"> Forest (180.37 Ha, 61 locs., 50 ckm) in Maharashtra - Accepted in PSC-1 on 07-04-2025, Tree enumeration completed. Part 2 processed. Currently, the file is with Nodal officer. Forest (134.19 Ha, 50 locs., 40 ckm) in Gujarat – Accepted in PSC-1 on 21-03-2025, State has approved. Stage-1 is awaited after REC meeting (tentatively scheduled in Jan-26). Forest (8.49 Ha) in DNH: State has approved and REC is expected. <p>Constraints: Gujarat:</p> <ul style="list-style-type: none"> Severe RoW issues (139 locs.) in Gujarat: 45 locs in Olpad tehsil & 94 locs in Surat district. 	<p>Anticipated COD: 15.10.2026 Length: 464.8 ckm Locations: 639 nos. (GJ-505 & MH-134) Foundations completed: 448 No's. Tower Erection completed: 290 Nos. Stringing: 25 cKm</p> <ul style="list-style-type: none"> Forest (180.37 Ha, 61 locs., 50 ckm) in Maharashtra: Stage 1 received on 13-03-2026. NoC from FDCM & WP awaited. Forest (134.15 Ha, 51 locs., 40 ckm) in Gujarat. Stage II awaited. Stage I accorded on 24.02.2026. Forest (8.49 Ha) in DNH: Stage-II awaited. Stage I accorded on 19.02.2026. <p>Constraints: Gujarat:</p> <ul style="list-style-type: none"> Severe RoW (70 locs.) in Surat District in Gujarat: Olpad tehsil (46), Mangrol (4), Mandvi (3), Kamrej (10), Bardoli (6), Mahuva (1). Delay in Gantry Position Finalization and Allocation of Space/Land for establishment of 2 Nos. of 765 kV line bays at south

		<ul style="list-style-type: none"> • Delay in Gantry Position Finalization and Allocation of Space/Land for establishment of 2 Nos. of 765 kV line bays at south Olpad S/s due to non-finalisation of South Olpad S/s location by PGCIL, this is impacting our route finalisation and PTCC Proposal submission. • Request PGCIL to expedite our overhead powerline crossing (PLC) proposal which are stuck up for more than 03 months. • 02 No's of NH proposals are stuck up for more than 04 months, Support required from CTU to intervene and expedite the Process for issuance of NOC. <p>Maharashtra:</p> <ul style="list-style-type: none"> • Severe RoW issues at 2 locations in Palghar district due to demand of higher compensation which is beyond the state's applicable guidelines/notified prescribed compensation by district administration. • CTUIL provided Govt. Instrumentality letters to district administration & respective DCF for resolution of ROW Issues & expediting Forest Clearances. 	<p>Olpad S/s due to non-finalisation of South Olpad S/s location by PGCIL, this is impacting our route finalisation and PTCC Proposal submission.</p> <ul style="list-style-type: none"> • 02 No's of NH proposals are held up for more than 8 months, Support required from CTU to intervene and expedite the Process for issuance of NOC. <p>Maharashtra:</p> <ul style="list-style-type: none"> • RoW (01 locs.) in Maharashtra: Palghar (01 locs)
3	2 Nos. of 765 kV line bays at South Olpad (GIS) for termination of South Olpad (GIS) – Boisar-II (GIS) 765 kV D/c line	<p>Anticipated COD: 15.10.2026 No progress as bay coordinates and land details are still awaited from PGCIL more than 12 months.</p>	<p>Anticipated COD: 15.10.2026 No progress as bay coordinates and land details are still awaited from PGCIL.</p> <p>This may impact on the project Ant. COD, i.e., Oct'26.</p>

4	240 MVAR switchable line reactors on each ckt at South Olpad (GIS) & Boisar-II (GIS) end of South Olpad (GIS) – Boisar-II (GIS) 765 kV D/c line (with NGR bypass arrangement)	<p>Anticipated COD: 15.10.2026</p> <p>No progress as bay coordinates and land details are still awaited from PGCIL more than 12 months.</p>	<p>Anticipated COD: 15.10.2026</p> <p>No progress as bay coordinates and land details are still awaited from PGCIL.</p> <p>This may impact the project ACOD, i.e., Oct'26.</p>
5	LILO of Navsari (New) – Padghe (PG) 765 kV D/c line at Boisar-II	<p>Anticipated COD: 15.10.2026</p> <p>Length: 25.5 km Locations: 71 nos. Foundations completed: 53 No's (WIP – 01 No's) Tower Erection completed: 15 No's (WIP – 03 No's)</p> <p>Forest (38.94 Ha) in Maharashtra: PSC 1 accepted on 07-04-2025. Tree enumeration completed; FDP got recommended in REC meeting on 19th Dec 25.</p>	<p>Anticipated COD: 15.10.2026</p> <p>Length: 25.5 km Locations: 71 nos. Foundations completed: 71 nos. Tower Erection completed: 60 nos. Stringing: 8 ckms WIP</p> <p>Forest: (38.94 Ha, 18 Locs, 12.68 cKm) in Maharashtra. Stage II awaited. WP granted on 05-03-2016. Stage-I accorded on 24-12-2025.</p>
6	Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	<p>Anticipated COD: 15.10.2026</p> <p>Length: 25.11 km Locations: 74 nos. Foundations completed: 01 Nos. (WIP – 03 No's)</p> <ul style="list-style-type: none"> Forest (62.5 Ha) in Maharashtra: PSC-1 accepted on 12-08-2025, Tree enumeration is done & CA land identified. <p>Constraints:</p> <ul style="list-style-type: none"> SDM land compensation rate declaration to be done for Palghar Taluka, Palghar district. 	<p>Anticipated COD: 15.10.2026</p> <p>Length: 25.11 km Locations: 74 nos. Foundations completed: 8 nos.</p> <p>Forest (62.5 Ha, 35 locs., 27.17 ckm) in Maharashtra: Stage 1 awaited. Proposal in part 2 processing, applied on 07-03-25.</p> <p>Constraints:</p> <ul style="list-style-type: none"> RoW (4 locs) in Maharashtra: Palghar (4 locs) SDM land compensation rate for Palghar Taluka, Palghar district received on 13-03-2026.

		<ul style="list-style-type: none"> • 16 locs and 10 Kms of route length are on hold due to non-finalization of S/S land by MSETCL/CTUIL. • Delay in Gantry Position Finalization and Allocation of Space/Land for establishment of 2 Nos. of 400 kV line bays at Velgaon S/s due to non-finalisation of Velgaon S/s location by MSETCL, this is impacting our route finalisation and PTCC Proposal submission. M/s MSETCL to share coordinates of proposed location of Velgaon S/s. <p>CTUIL requested MSETCL to share Coordinates of Velgaon S/s. MSETCL informed that they shall submit the land coordinates by Jan'26.</p>	<ul style="list-style-type: none"> • Coordinates for Valegaon S/s received on 24-02-2026. However, technical details are pending. 16 locs and 10 Kms of route length are affected. • MSETCL informed that coordinates of Velgaon (MH) S/s has been shared with M/s Resonia vide its letter dtd. 25.02.2026. Further, basic engineering details related to Velgaon (MH) S/s shall be furnished subsequently by MSETCL upon finalisation of the same.
7	2 Nos. of 400 kV line bays at Velgaon (MH) for termination of Boisar-II – Velgaon (MH) 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	<p>Anticipated COD: 15.10.2026</p> <p>No progress as bay coordinates and land details are still awaited from MSETCL, for more than 12 months.</p>	<p>Anticipated COD: 15.10.2026</p> <p>Bay coordinates and land details of Valegaon S/s has been shared on 25-02-2026.</p>
8	LILO of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I) using twin HTLS conductor with a minimum capacity of 1700 MVA per ckt at nominal voltage	<p>Anticipated COD: 15.10.2026</p> <p>Length: 58.14 km Locations: 174 Nos. Foundations: 40 Nos. (WIP: 13nos) Erection: 7 Nos. (WIP: 02)</p> <ul style="list-style-type: none"> • Forest (66.02 Ha, 46 locs) in Maharashtra: PSC 1 accepted on 25-06-2025. Tree enumeration and site visit by DFO completed. Part-2 to be processed from both Jawar and Thane DFOs. <p>Constraints:</p>	<p>Anticipated COD: 15.10.2026</p> <p>Length: 58.14 km Locations: 174 Nos. Foundations: 85 nos. Erection: 35 nos.</p> <ul style="list-style-type: none"> • Forest (66.02 Ha, 46 locs, 28.7 ckm) in Maharashtra: Stage-I awaited. PSC 1 & PSC 2 completed. REC meeting to be held this month. <p>Constraints: Maharashtra:</p>

		<p>Maharashtra:</p> <ul style="list-style-type: none"> • 44 tower locations in Bhiwandi Mandal are facing significant Right of Way constraints. Landowners in Bhiwandi are demanding substantially higher compensation for both tower footing and line corridor areas, citing rapid urban development and increased land valuation in the region. • 8 nos. of tower locations in Vikramghad and Wada taluka are facing significant Right of Way constraints • 82 No's of locations private tree felling permission awaited (42 locs pending at DFO Thane division & 40 locs at DFO Jawar pending at division). • PLC approval between AP 78/0 – 79/0 is pending with PGCIL since 06-03-2025. • PLC and other statutory approvals from MSETCL and other stakeholders are pending for 8 nos. crossings. • CTUIL provided Govt. Instrumentality letters to district administration & respective DCF for resolution of ROW Issues & expediting Forest Clearances. 	<ul style="list-style-type: none"> • 16 tower locations in Bhiwandi Mandal are facing significant Right of Way constraints. Landowners in Bhiwandi are demanding substantially higher compensation for both tower footing and line corridor areas, citing rapid urban development and increased land valuation in the region. • PLC approval between AP 78/0 – 79/0 is pending with PGCIL since 06-03-2025. Regular follow up is going on with PGCIL and CTUIL. • 1 nos. of PLC approval pending from BPCL. Deviation approval pending from CEA.
9	80 MVAR switchable line reactors at Bosar-II end of Boisar-II – Babhaleswar 400 kV D/c line (with NGR bypass arrangement) formed after above LILO	<p>Anticipated COD: 15.10.2026</p> <p>Under progress.</p>	<p>Anticipated COD: 15.10.2026</p> <p>Under progress.</p>
10	±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at	<p>Anticipated COD: 15.10.2026</p>	<p>Anticipated COD: 15.10.2026</p>

	400 kV bus section-I of Boisar-II and ± 200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-II of Boisar-II	Under progress.	Under progress.
11	± 300 MVAR STATCOM with 3x125 MVAR MSC, 1x125 MVAR MSR at 400 kV level of Navsari (New)(PG) S/s with 1 No. of 400 kV bay (GIS)	Anticipated COD: 15.10.2026 Under progress.	Anticipated COD: 15.10.2026 Under progress. Civil Works: 90% Valve materials expected to be received by Apr'26

POWERGRID has provided the coordinates of South Olpad S/s.

20. Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I in Jamnagar area

- **SPV Name:** Jamnagar Transmission Limited (a subsidiary of Adani)
- **Implementation time frame:** 14.10.2026 (24 months from SPV transfer i.e. 14.10.2024)

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1.	Establishment of 2x1500 MVA 765/400 kV Jamnagar (GIS) PS with 2x330 MVAR 765 kV bus reactor and 2x125 MVAR 420 kV bus reactor.	Ant. CoD: 31.03.2027 Major Package awarded. S/S Land: 120 Ha. and under acquisition and expected to be completed by Mar'26 in progressive. Layout related Engineering under progress Supply of ICT: By Apr'26	Ant. CoD: 31.03.2027 Major Package awarded. S/S Land: Acquisition of 135 Acres is in process and expected to be completed by Apr'26. Layout related Engineering under progress Supply of ICT: By Jun'26
2	Halvad – Jamnagar 765 kV D/c line	Ant. CoD: 31.03.2027 ROW: Landowner Resistance: Villagers and landowners are opposing the work due to dissatisfaction with compensation as per prevailing GoG guidelines. Support Required from Dist. Administration 1. Compensation evaluation to be expedited by District Land Valuation Committee to get	Ant. CoD: 31.03.2027 Package awarded; LOA issued. Detailed Survey Completed. Length: 147 Kms Locations: 402 Nos. Foundation Completed 85/402 Nos Erection Completed 18/402 Nos

		<p>the DLVC orders.</p> <p>Package awarded; LOA issued. Detailed Survey Completed. Length: 147 Kms Locations: 389 Nos. Foundation Completed 66/389 Nos Erection Completed 8/389 Nos</p> <p>Forest: 16.4024 Ha 9 Loc. affected/3.54 KM- Modification in proposal due to change in Jamnagar SS land. Revised hard copies submitted in all divisions in August 2025, EDS compliance completed. Site verification by respective RFOs completed. Report forwarding to DFO under progress.</p>	<p>ROW: 311 Locs (Districts: Surendranagar 3 Loc, Morbi 147 Loc, Rajkot 17 loc, Jamnagar 144)</p> <p>Forest: 16.552 Ha, 2 Locations 3.54 km affected- Site Verification completed by all respective range officer and Part - II under progress by respective DFOs. CA Scheme is under preparation by Jamnagar Forest Division.</p>
3	2 nos. of 765 kV line bays at Halvad for termination of Halvad – Jamnagar 765 kV D/c line	<p>Ant. CoD: 31.03.2027 Detail Survey completed. Civil Work Under Progress Package awarded; LOA issued</p>	<p>Ant. CoD: 31.03.2027 Detail Survey completed. Civil Work Under Progress Package awarded; LOA issued</p>
4	330 MVAR switchable line reactors on each ckt at Jamnagar end of Halvad – Jamnagar 765 kV D/c line (with NGR bypass arrangement)	<p>Ant. CoD: 31.03.2027 Reactor package award completed. Engineering completed.</p>	<p>Ant. CoD: 31.03.2027 Reactor package award completed. Engineering completed.</p>
5	LILO of Jam Khambhaliya PS – Lakadia 400 kV D/c (triple snowbird) line at Jamnagar.	<p>Ant. CoD: 31.03.2027 ROW: Landowner Resistance: Villagers and landowners are opposing the work due to dissatisfaction with compensation as per prevailing GoG guidelines</p> <p>Support Required from Dist. Administration 1. Compensation evaluation to be expedited by District Land Valuation Committee to get the DLVC orders.</p> <p><i>Detail Survey completed.</i></p>	<p>Ant. CoD: 31.03.2027 ROW: 25 Locs. (District: Jamnagar 25 Loc) Forest: 3.6 Ha, 3 Locs affected- Pending at DFO for Part-II submission. CA Scheme is under preparation by Jamnagar Forest Division.</p> <p><i>Detail Survey completed. Package awarded; LOA issued. Length: 8 Kms Locations: 28 Nos</i></p>

		<i>Package awarded; LOA issued.</i> Length: 8 Kms Locations: 28 Nos	
6	50 MVA, 420 kV switchable line reactors on each ckt at Jamnagar end of Jamnagar – Lakadia 400kV D/c line (with NGR bypass arrangement)	Ant. CoD: 31.03.2027 <i>Reactor package award completed.</i> Engineering completed.	Ant. CoD: 31.03.2027 <i>Reactor package award completed.</i> Engineering completed.
7	Jamnagar – Jam Khambhaliya 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	Ant. CoD: 31.03.2027 ROW: Landowner Resistance: Villagers and landowners are opposing the work due to dissatisfaction with compensation as per prevailing GoG guidelines Support Required from Dist. Administration 1. Compensation evaluation to be expedited by District Land Valuation Committee to get the DLVC orders. <i>Detail Survey completed.</i> <i>Package awarded; LOA issued.</i> Length: 41 Kms Locations: 112 Nos	Ant. CoD: 31.03.2027 <i>Detail Survey completed.</i> <i>Package awarded; LOA issued.</i> Length: 41 Kms Locations: 112 Nos Foundation Completed 2/112 Nos. ROW: 108 Locs. (Districts: Jamnagar 62 Loc, Devbhoomi Dwarka 46 loc) Forest: 3.6 Ha, 3 Locs affected- Pending at DFO for Part-II submission. CA Scheme is under preparation by Jamnagar Forest Division.
8	2 nos. of 400kV line bays at Jam Khambhaliya for termination of Jamnagar – Jam Khambhaliya 400kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	Ant. CoD: 31.03.2027 <i>Major Package awarded.</i> <i>SS Land under acquisition</i> <i>Engineering under progress</i>	Ant. CoD: 31.03.2027 <i>Major Package awarded.</i> <i>SS Land under acquisition</i> <i>Engineering under progress</i>
9	LILO of CGPL – Jetpur 400kV D/c (triple snowbird) line at Jamnagar.	Ant. CoD: 31.03.2027 ROW: Landowner Resistance: Villagers and landowners are opposing the work due to dissatisfaction with compensation as per prevailing GoG guidelines Support Required from Dist. Administration	Ant. CoD: 31.03.2027 <i>Detail Survey completed.</i> <i>Package awarded; LOA issued.</i> Length: 123 Kms Locations: 339 Nos Foundation Completed 18/339 Nos ROW: 318 Locs. (Districts: Jamnagar 248 Loc, Rajkot 70 loc)

		<p>1. Compensation evaluation to be expedited by District Land Valuation Committee to get the DLVC orders.</p> <p><i>Detail Survey completed. Package awarded; LOA issued.</i> Length: 123 Kms Locations: 339 Nos Foundation Completed 16/339 Nos.</p>	<p>Forest: 3.6 Ha, 3 Locs affected- Pending at DFO for Part-II submission. CA Scheme is under preparation by Jamnagar Forest Division.</p>
10	80MVar, 420kV switchable line reactors on each ckt at Jamnagar end of Jamnagar – CGPL 400kV D/c line (with NGR bypass arrangement)	<p>Ant. CoD: 31.03.2027 <i>Reactor package award completed.</i> Engineering completed.</p>	<p>Ant. CoD: 31.03.2027 <i>Reactor package award completed.</i> Engineering completed.</p>
11	LILO of both ckts of Kalavad – Bhogat 400kV D/c line (Twin AL-59) at Jam Khambhaliya PS	<p>Ant. CoD: 31.03.2027 ROW: Landowner Resistance: Villagers and landowners are opposing the work due to dissatisfaction with compensation as per prevailing GoG guidelines</p> <p>Support Required from Dist. Administration 1. Compensation evaluation to be expedited by District Land Valuation Committee to get the DLVC orders.</p> <p><i>Detail Survey completed Package awarded; LOA issued</i> Length: 12 Kms Locations: 35 Nos</p>	<p>Ant. CoD: 31.03.2027 ROW: 35 Locs. (District: Devbhoomi Dwarka 35 Loc)</p> <p>Forest: 3.6 Ha, 3 Locs affected- Pending at DFO for Part-II submission. CA Scheme is under preparation by Jamnagar Forest Division.</p> <p><i>Detail Survey completed Package awarded; LOA issued</i> Length: 12 Kms Locations: 35 Nos</p>
12	4 nos. of 400kV line bays at Jam Khambhaliya for LILO of both ckts of Kalavad – Bhogat 400kV D/c line	<p>Ant. CoD: 31.03.2027 <i>Major Package awarded SS Land under acquisition Engineering under progress</i></p>	<p>Ant. CoD: 31.03.2027 <i>Major Package awarded SS Land under acquisition Engineering under progress</i></p>
13	±400 MVar STATCOM with 3x125 MVar MSC & 2x125 MVar MSR at Jamnagar 400kV Bus section	<p>Ant. CoD: 31.03.2027 <i>Major Package awarded SS Land under acquisition</i></p>	<p>Ant. CoD: 31.03.2027 <i>Major Package awarded SS Land under acquisition</i></p>

		Engineering under progress	Engineering under progress
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Remarks: As discussed in the CEA (PSPM) meeting dated 06.01.2026, the Anticipated COD of the subject element is 31.03.2027.

21. Network Expansion Scheme in Navinal (Mundra) area of Gujarat for drawal of power in the area

- **SPV Name:** Navinal Transmission Limited (a subsidiary of Adani)
- **Implementation time frame:** 14.07.2026 (21 months from SPV transfer 14.10.2024)
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Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1.	Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS) with 2x330 MVAR, 765 kV & 1x125MVA, 420 kV bus reactors	<p>Ant. CoD: 31.08.2026 Ordering completed. Engineering under progress, Land Acquisition completed.</p> <p>6/13, 100MVA SR received at site. Civil Work commenced for SS (45% completed) 2 ICT supplied at site Balance Reactors: Mar'26 Balance ICT: May'26</p>	<p>Ant. CoD: 31.12.2026 Ordering completed. Engineering under progress, Land Acquisition completed.</p> <p>9/13, 100MVA SR received at site. Civil Work commenced for SS (60% completed) 6 765/400kV ICT supplied at site Balance Reactors: Apr'26 Balance ICTs: May'26</p>
2	LILO of Bhuj-II – Lakadia 765 kV D/c line at Navinal (Mundra) (GIS) S/s with associated bays at Navinal (Mundra) (GIS) S/s	<p>Ant. CoD: 31.08.2026 EPC ordering for Line (supply & services) completed. Detailed Survey work Completed.</p> <p>Length: 128.5 Kms Locations: 368 Nos. Foundations completed: 143/368 nos. Erection Completed: 76/368 nos.</p> <p>Constraints: - ROW- Severe ROW issues under Mundra Tehsil. (121 Locs, 44 Km) farmers near Navinal village in Mundra taluka staged a</p>	<p>Ant. CoD: 31.03.2027 EPC ordering for Line (supply & services) completed. Detailed Survey work Completed.</p> <p>Length: 128.5 Kms Locations: 368 Nos. Foundations completed: 173/368 nos. Erection Completed: 102/368 nos. Stringing: 4.2Kms WIP</p> <p>Constraints: -</p>

		<p>massive tractor rally to protest against Navinal Transmission Limited. As a result, all activities, including survey work, have been on hold in since then for portion falling in Mundra Tehsil.</p> <p>Forest-(73.9278 Ha, 42 locations affected) in Gujarat, Proposal from DFO, Kutch East & Kutch SF forwarded to CCF. Tree enumeration in Kutch-West & Site visit by DFO completed. Proposal forwarded by DFO, Kutch West to CCF on 20-Sep-25. Proposal forwarded from CCF to Nodal Officer on 10-Oct-25. PSC-II completed on 6-Nov-25. MOM awaited.</p> <p>Section 164 received on 19.01.2026</p>	<p>Severe RoW Issues - Foundation 152 Locs (Nakhtrana- 47, Bhuj- 9 , Mandvi 10 Locs. Mundra 86) & Erection 72 Locs (Nakhtrana- 39, Bhuj- 6 , Mandvi 3, Mundra 24)</p> <p>Forest-(73.9278 Ha, 38 locations affected) in Gujarat, State Government Raised EDS to Nodal Office on 13-Jan-26 & Nodal Replied on 15-Jan-26. State Govt. forward to IRO on 27-01-2026. IRO MoEF raised EDS (regarding KML file & mangrove plantation along with component wise area for foundation, erection & stringing) to State on 17-Feb-26, forwarded to Nodal on 24-Feb-26. Nodal fwd. EDS to DFO on 03-Mar-26, fwd. to us on 05-Mar-26 & responded on 06-Mar-26. 16(1) orders to be issued by Mar'26.</p> <p>Section 164 received on 19.01.2026.</p> <p>In the JCC TSP informed the Anticipated CoD as 31.12.2026, however in the progress review meeting chaired PSPM/CEA, TSP informed the anticipated COD as 31.03.2027</p>
3	Installation of 1x330 MVAR switchable line reactor on each ckt at Navinal end of Lakadia –Navinal 765 kV D/c line (formed after above LILO)	<p>Ant. CoD: 31.08.2026 Ordering of Supply, ETC for Reactor package completed. Reactor Foundation complete.</p>	<p>Ant. CoD: 31.12.2026 Ordering of Supply, ETC for Reactor package completed. Reactor Foundation complete.</p>

22. Augmentation of transformation capacity at Jam Khambhaliya PS (JKTL)

- **SPV Name:** Jam Khambhaliya Transmission Limited (a subsidiary of POWERGRID)
- **SPV transfer date:** 15.10.2024.
- **Implementation time frame:** 15.07.2026 except line bay at sl. no. 04 for Juniper RE (Jun'27)

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1	Creation of New 220 kV Bus Section-II at Jam Khambhaliya PS Space to be kept for 1 no. 220 kV line bay in the same GIS Hall for RE Interconnection being implemented by the RE (in addition to 2 nos. bays at Sl. 4)	Ant. CoD: 15.07.2026 Awarded. Work under progress.	Ant. CoD: 15.07.2026 Awarded. Work under progress. The Engg. activities have been adversely impacted due to non-receipt of engineering input from the owner TSP of Jam Khambhaliya S/s. A coordination meeting was held on 27.02.2026 among CTUIL, POWERGRID & Adani for sharing of engineering input pertaining to Jam-Khambhaliya S/s to POWERGRID by the owner of Jam Khambhaliya S/s (M/s Adani).
2	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 2x500MVA, 400/220 kV ICT (5th & 6th) (terminated on New 220kV Bus section-II)	Ant. CoD: 15.07.2026 Awarded. Work under progress.	Ant. CoD: 15.07.2026 Awarded. Work under progress.
3	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV ICT (7th) (terminated on New 220kV bus section-II)	Ant. CoD: 15.07.2026 Awarded. Work under progress.	Ant. CoD: 15.07.2026 Awarded. Work under progress.
4	Implementation of 220kV GIS line bays at Jam Khambhaliya PS for RE Projects on New 220kV bus section-II (ACME bay: 01, Mounting renewable: 01, and Juniper :01)	Ant. CoD: 30.06.2027 Awarded. Work under progress.	Ant. CoD: 30.06.2027 Awarded. Work under progress. Non-finalization of 220 kV dead end tower (by M/s ACME & M/s Juniper) has become critical. Despite repeated reminders, dead end tower location is yet to be finalized by parties and is adversely impacting line side end equipment foundations for 220kV line bay. A joint coordination meeting shall be convened by CTUIL to resolve the issue.

5	Creation of New 220kV Bus Section at Jam Khambhaliya PS (Section III) (with space for 4 nos. 220kV line bays in same GIS hall. Implementation of 2 Nos. GIS bays to be taken up as per Sl.No.8 and space to be kept for future 2 Nos.)	Ant. CoD: 15.07.2026 Awarded. Engineering under progress.	Ant. CoD: 15.07.2026 Awarded. Work under progress.
6	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV ICT (8th) (terminated on New 220kV bus section-III)	Ant. CoD: 15.07.2026 Awarded. Engineering under progress.	Ant. CoD: 15.07.2026 Awarded. Work under progress.
7	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV (9th) ICT terminated on New 220kV bus section-III	Ant. CoD: 15.07.2026 Awarded. Engineering under progress.	Ant. CoD: 15.07.2026 Awarded. Work under progress.
8	Implementation of 220kV GIS line bays at Jam Khambhaliya PS for Kuvadva 220kV D/c line	Ant. CoD: 15.07.2026 Awarded. Engineering under progress.	Ant. CoD: 15.07.2026 Awarded. Work under progress.

23. Provision of Dynamic Reactive Compensation at KPS1 and KPS3

- **SPV Name:** Khavda PS1 and 3 Transmission Limited (a subsidiary of POWERGRID)
- **Implementation time frame:** 07.11.2026 (24 months from SPV transfer i.e. 07.11.2024)

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1.	Provision of Dynamic Reactive Compensation at KPS1 and KPS3 Scope: 1) \pm 300 MVar STATCOM with 1x125 MVar MSC, 2x125 MVar MSR at KPS1, 400 kV Bus section-1 with 1 No. of 400 kV bay (GIS). 2) \pm 300 MVar STATCOM with 1x125 MVar MSC, 2x125 MVar MSR at KPS1, 400 kV Bus section-2 with 1 No. of 400 kV bay (GIS). 3) \pm 300 MVar STATCOM with 1x125 MVar MSC, 2x125 MVar MSR at KPS3, 400 kV Bus section-1 with 1 No. of 400 kV bay (GIS).	Anticipated COD: 07.11.2026 STATCOM awarded to Hyosung. KPS1: Total Land: 7.41 Acre (Govt.) Land acquisition under Progress. KPS3: Work under progress. M/s Adani representative to update the shifting of tower and material in KPS1.	Anticipated COD: 07.11.2026 STATCOM awarded to Hyosung. KPS1: Total Land: 7.41 Acre (Govt.) Land acquisition under Progress. KPS3: Work under progress. M/s Adani representative to update the shifting of tower and material in KPS1.

24. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part D

- **SPV Name:** Pune-III Transmission Limited (a subsidiary of Adani)
- **Implementation time frame:** 19.11.2026 (24 months from SPV transfer i.e. 19.11.2024)

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1.	Establishment of 2x1500 MVA, 765/400 kV & 3x500 MVA, 400/220 kV Pune-III (GIS) S/s with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor.	<p>Ant. CoD: 31.03.2027</p> <p>All EPC package, ICT supply & ETC ordering completed. ICT supply planed from Mar'26</p> <p>Land (105 Acre, all private): Land identified, present area land under possession and registration is in progress. EPC (S/S): M/s Techno Engg. Work under way. Survey and Contouring completed. OGA and SLD has been finalized. EPC Agency deployed at Site and land development and civil activities is in progress.</p>	<p>Ant. CoD: 30.09.2027</p> <p>All EPC package, ICT supply & ETC ordering completed. ICT supply planned from May'26</p> <p>Pune - III GIS Substation: Land (105 Acre, all Pvt.): Land under possession and Land development work / Civil foundation work is in progress. MFC given for GIS (all levels)</p>
2	Boisar-II – Pune-III 765 kV D/c line	<p>Ant. CoD: 31.03.2027</p> <p>Detailed Survey Completed. Check Survey work commenced in balance portion. Length: 456 CKM Locations: 629 Nos. Tower Foundation Completed: 10/629 EPC (TL): M/s Transrail and M/s Jyoti</p> <p>Constraints: - 1. Application for issuance of compensation orders submitted to respective sub divisional officer and follow up is ongoing for issuance of the same. Further, request letter has also been issued from CTUIL on 8th Sep'25 for</p>	<p>Ant. CoD: 30.09.2027</p> <p>Detailed Survey Completed. Check Survey 95% completed (Severe RoW is being faced during check survey work). Length: 456 CKM Locations: 618 Nos. Tower Foundation Completed: 50/618 Tower Erection Completed: 2/618</p> <p>EPC (TL): M/s Transrail and M/s Jyoti</p> <p>Constraints: - 1 Land Compensation Orders: Issuance of Land compensation orders still awaited for Karjat and</p>

		<p>support in issuance of Land compensation orders. Presently out of 11 orders 5 has been received.</p> <p>1. Stiff resistance is being continuing to face in Palghar and Pune District while doing Check Survey and Foundation Works. We have sought support from administration to facilitate line construction works. Land Compensation orders issued for Vada, Vikramgad, Mulshi, kalyan and Maval Taluka. However, landowners are not allowing to work due to higher compensation demand. In Vikramgad and Vada talukas, landowners approached administration, and revised order was issued by the SDM on September 19, 2025, however land owners are still on allowing to commence work due to higher compensation demand.</p> <p>1. Forest Application submitted for all 4 divisions for verification of area statement in Jawahar, Thane and Alibaug and Pune forest divisions for 765 KV Boisar-Pune line. Delay in verification from Alibaugh division is delaying for uploading the proposal on Parivesh Portal.</p>	<p>Haveli Talukas. Severe resistance is being faced and land owners are not allowing to commence the work.</p> <p>2. ROW 765 KV Pune-Boisar Line (182 nos): Severe Row is being faced in Palghar Dist. (10 loc), Raigad Dist. (50 Loc) Pune Dist. (122 loc). Applications under Section 16 have been filed for 29 Locations in Pune Dist. However, Order is awaited. Police Protection is required.</p> <p>3. Forest- 391.27 Ha 166 Locs. Area: (~50 Km): 765 KV Boisar-II to Pune-III Transmission Line Pending at DFO/CF/Nodal Officer after acceptance in PSC-I for further processing. Support required for expediting forest clearance.</p>
3	330 MVAR switchable line reactors at Pune-III end of Boisar-II – Pune-III 765 kV D/c line (with NGR bypass arrangement).	<p>Ant. CoD: 31.03.2027</p> <p>Reactor package ordering completed. Engineering work completed.</p>	<p>Ant. CoD: 30.09.2027</p> <p>Reactor package ordering completed. Engineering work completed. Civil works in progress.</p>

4	2 Nos. of 765 kV line bays at Boisar-II for termination of Boisar-II – Pune-III 765 kV D/c line	<p>Ant. CoD: 31.03.2027</p> <p>All EPC package (Supply, Civil, ETC) ordering completed. Land development work commenced.</p> <p>Constraints: - For 2 Nos. Bays at Boisar – II Substation (Awarded to M/s Sterlite), Land details along with interfacing details has been sought. M/s Sterlite vide email dated 27th Mar'25 has provided coordinates for the gantry location. However, the land allocated by Khavda IV C Transmission Ltd for implementation of scope of work under Pune-III Transmission Ltd at Boisar Substation is insufficient due to which layout finalization, engineering activities and construction works is on hold. Matter has been taken up with CTUIL for resolution and same is in progress. We have also submitted layout proposals based on CTUIL's advice and guidance. Support is required for early resolution to commence the work.</p>	<p>Ant. CoD: 30.09.2027</p> <p>All EPC packages (Supply, Civil, ETC) ordering completed. Land development work 95% completed.</p> <p>Constraints: - Land allocated by Khavda IV C Transmission Ltd for implementation of scope of work under Pune-III Transmission Ltd at Boisar Substation is insufficient. Therefore, matter was referred to CTUIL, the scope mismatch between Khavda Phase IV Part - C and Khavda Phase IV Part – D. For resolution, a meeting was convened by CTUIL among CTUIL, M/s Khavda IV C Transmission Limited and Pune – III Transmission limited on 28th Jan'26. Subsequently, it was advised by CTUIL to propose options in order to ensure alignment between the future scope of Khavda Phase IV Part - C and the present scope of Khavda Phase IV Part – D. However, due to non-availability of M/s Resonia representatives, meeting was scheduled on 2nd Feb'26. Based on minutes of meeting dated 2nd Feb'26 between CTUIL, Khavda IV C and Pune – III, accordingly, they have commenced engineering activities.</p>
5	LILO of Narendra (New) – Pune (GIS) 765 kV D/c line at Pune-III	<p>Details Survey and Check survey 95% completed. Length: 171 CKM Locations: 213 Nos Tower Foundation: 30/213</p> <p>Constraints: - 1. Row is being faced in check survey and foundation works.</p>	<p>Detail survey and check survey 99% completed. Severe RoW is being faced during check survey activity. Length: 171 CKM Locations: 213 Nos Tower Foundation: 55/213 Tower Erection: 19/213</p>

		<p>2. We have been encountering significant RoW challenges in Baramati and Purandar Talukas of Pune District since April 1, 2025. Landowners are resisting project activities. We have already approached the administration for support.</p> <p>#As discussed in the CEA (PSPM) meeting dated 06.01.2026, the Anticipated COD of the subject element is 31.03.2027</p> <p>1.</p>	<p>1. Issuance of FRA Certificates Pending (12 Locations / ~ 4.2 KM)- Stage - I clearance and working permission for LILO of 765 KV Narendra - Pune Line and LILO of Hinjewadi Koyna Line has been received on 24th Dec'25 and 3rd Feb'26 respectively. However, issuance of FRA certificates are still pending. Follow up is being done with DC office.</p> <p>2. RoW i) LILO Line (116 Loc held): Severe RoW is being faced in Pune Dist. (116 Loc.- Purandar, Baramati and Bhore Taluka) Applications under Section 16 have been filed. However, Order awaited. Police Protection required.</p>
6	330 MVAR switchable line reactors at Pune-III end of Narendra (New) – Pune-III(GIS) 765 kV D/c line (with NGR bypass arrangement).	<p>Reactor package ordering completed. Engineering completed.</p> <p>#As discussed in the CEA (PSPM) meeting dated 06.01.2026, the Anticipated COD of the subject element is 31.03.2027</p>	<p>Reactor package ordering completed. Engineering completed. Civil works is in progress.</p>
7	LILO of Hinjewadi-Koyna 400 kV S/c line at Pune-III (GIS) S/s	<p>Ant. CoD: 31.03.2027</p> <p>Detailed Survey Completed. Length: 17 CKM Locations: 24 Nos. Constraints: - 1. Row Is being faced in check Survey work. 1. TSP has been encountering significant RoW challenges in Bhore and Purandar Talukas of Pune District since April 1, 2025. Landowners are resisting project activities. The TSP has already approached the administration for support.</p>	<p>Ant. CoD: 30.09.2027</p> <p>Detailed Survey Completed. Length: 17 CKM Locations: 24 Nos. Constraints: - Severe ROW is being faced during check survey and foundation activity in Purandar and Bhore Taluka.</p>

8	80 MVAR, 420 kV switchable Line Reactors at Pune-III (GIS) end of Pune-III (GIS) – Koyna 400 kV S/c line formed after above LILO (with NGR bypass arrangement).	Reactor package ordering completed. Engineering completed.	Reactor package ordering completed. Engineering completed.
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As discussed in the CEA (PSPM) meeting dated 06.01.2026, the Anticipated COD of the subject project is 31.03.2027.

25. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8 GW): Part A

- **SPV Name:** Khavda V-A Power Transmission Limited (a subsidiary of POWERGRID)
- **SPV transfer date:** SPV transfer date- 19.11.2024.
- **Anticipated CoD:** 48 months for Bipole-1 (19.11.2028) and 54 months for Bipole-2 (19.05.2029)

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1.	Establishment of 6000 MW, \pm 800 kV KPS2 (HVDC) [LCC] terminal station (4x1500 MW) along with associated interconnections with 400 kV HVAC Switchyard*.	Awarded to Hitachi & BHEL for HVDC, Civil works: KPIL. Work is under progress. Stone Piling works under progress. Foundation work of Converter Transformer is under progress	Awarded to Hitachi & BHEL for HVDC, Civil works: KPIL. Work is under progress. Stone Piling works under progress. Foundation work of Converter Transformer is under progress.
2	Establishment of 6000 MW, \pm 800 kV Nagpur (HVDC) [LCC] terminal station (4x1500 MW) along with associated interconnections with 400 kV HVAC Switchyard*	Awarded to Hitachi & BHEL for HVDC, Total Land: 405 Acre (Pvt) Registration completed for 165 Acre. Balance land acquisition under progress, to be completed by Jan'26.	Awarded to Hitachi & BHEL for HVDC, Total Land: 402 Acre (Pvt: 385, Govt: 17) Registration completed for 255 Acre (Pvt.). Balance land acquisition under progress.
3	\pm 800 kV HVDC Bipole line (Hexa lapwing) between KPS2 (HVDC) and Nagpur (HVDC) (1200 km) (with Dedicated Metallic Return) (capable to evacuate 6000 MW with overload as specified)	Foundations completed: 183/3152 nos. Tower erections: 0/3152 nos. Stringing: 0/2409 ckm	Foundations completed: 427/3171 nos. Tower erections: 6/3171 nos. Stringing: 0/2410 ckm RoW: 55 locs. in Kutch, 156 locs. in Surendranagar, 27 locs. in Kheda, 7

		RoW: 25 locs. in Kutch, 30 locs. in Surendranagar, 27 locs. in Kheda.	locs. in Morbi, 23 locs. in Ahmedabad, 1 locs. in Vadodara, 15 locs. in Khargone.
4	Establishment of 6x1500 MVA, 765/400 kV ICTs at Nagpur S/s along with 2x330 MVAR (765 kV) & 2x125 MVAR, 420 kV bus reactors along with associated interconnections with HVDC Switchyard*. The 400-kV bus shall be established in 2 sections through 1 set of 400 kV bus Sectionalizer so that 3x1500 MVA ICTs are placed in each section. The bus Sectionalizer shall be normally closed and may be opened based on Grid requirement.	Land Acquisition under progress.	Land Acquisition under progress.
5	LILO of Wardha – Raipur 765 kV one D/c line (out of 2xD/c lines) at Nagpur	Foundations completed: 8/81 nos. Tower erections: 0/81 nos. Stringing: 0/62 ckm	Foundations completed: 18/86 nos. Tower erections: 0/86 nos. Stringing: 0/62 ckm
6	Installation of 240 MVAR switchable line reactor at Nagpur end on each ckt of Nagpur – Raipur 765 kV D/c line		

26. Transmission system for Augmentation of transformation capacity at 765/400 kV Lakadia S/s (WRSSXXI (A) Transco Ltd) in Gujarat – Part B

- **SPV Name:** Lakadia B Power Transmission Limited (a subsidiary of Reliance)
- **SPV transfer date:** 14.02.2025

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1.	Installation of 2x500 MVA, 400/220 kV ICTs (3rd & 4th) at Lakadia PS along with associated ICT bays	SCOD: 14.08.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, Civil work in progress, both ICT Foundation completed. All Material MFC issued, materials under manufacturing & inspection. Civil work completed. ICT Supply: Mar'26	SCOD: 14.08.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, Civil work in progress, both ICT Foundation completed. All Material MFC issued, materials under manufacturing & inspection. Civil work completed. ICT Supply: Received at site in Mar'26 Ant. COD: 14.08.2026

2	Implementation of 220 kV line bay at Lakadia PS for TEQ Green Power XVII Private Limited (TGPXVIIPL: 300 MW)	<p>SCOD: 14.08.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded. All Material MFC issued, materials under manufacturing & inspection. Hindrance: Construction activities are contingent upon completion of the 400 kV Lakadia–Jamkhambaliya D/C line shifting, directly affecting the 1st Commissioning Milestone (14-Aug-26). Details of Hindrances elaborated below.</p>	<p>SCOD: 14.08.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded. All Material MFC issued, materials under manufacturing & inspection. Hindrance: Construction activities are contingent upon completion of the 400 kV Lakadia–Jamkhambaliya D/C line shifting, directly affecting the 1st Commissioning Milestone (14-Aug-26). Ant. COD: 14.08.2026</p>
3	Implementation of 220 kV line bay at Lakadia PS for Arcelor Mittal Nippon Steel India Limited (AMNSIL: 350 MW)	<p>SCOD: 14.08.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded. All Material MFC issued, materials under manufacturing & inspection. Hindrance: Construction activities are contingent upon completion of the 400 kV Lakadia–Jamkhambaliya D/C line shifting, directly affecting the 1st Commissioning Milestone (14-Aug-26). Details of Hindrances elaborated below.</p>	<p>SCOD: 14.08.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded. All Material MFC issued, materials under manufacturing & inspection. Hindrance: Construction activities are contingent upon completion of the 400 kV Lakadia–Jamkhambaliya D/C line shifting, directly affecting the 1st Commissioning Milestone (14-Aug-26). Ant. COD: 14.08.2026</p>
4	Implementation of 220 kV line bay at Lakadia PS for Renew Solar (Shakti Eight) Private Limited (RS(S8) PL: 200 MW)	<p>SCOD: 30.09.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded. All Material MFC issued, materials under manufacturing & inspection. Hindrance: Construction activities are contingent upon completion of the 400 kV Lakadia–Jamkhambaliya D/C line shifting, directly affecting the 1st Commissioning Milestone (14-</p>	<p>SCOD: 30.09.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded. All Material MFC issued, materials under manufacturing & inspection. Hindrance: Construction activities are contingent upon completion of the 400 kV Lakadia–Jamkhambaliya D/C line shifting, directly affecting the 1st Commissioning Milestone (14-Aug-26). Ant. COD: 30.09.2026</p>

		Aug-26). Details of Hindrances elaborated below.	
5	Creation of New 220 kV Bus Section-II at Lakadia PS along with 220 kV Sectionalize arrangement between 220 kV Bus sec-I & Sec-II	SCOD: 14.08.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, Civil work in progress. All Material MFC issued, materials under manufacturing & inspection.	SCOD: 14.08.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, Civil work in progress. All Material MFC issued, materials under manufacturing & inspection. Ant. COD: 14.08.2026
6	2x500MVA ICTs (5th & 6th),	SCOD: 14.08.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, both ICT Civil Foundation completed, other civil work in progress. All Material MFC issued, materials under manufacturing & inspection. ICT supply: Apr'26	SCOD: 14.08.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, both ICT Civil Foundation completed, other civil work in progress. All Material MFC issued, materials under manufacturing & inspection. ICT supply: Apr'26 Ant. COD: 14.08.2026
	1x500MVA ICT (7th)	SCOD: 31.12.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, ICT Civil Foundation completed, other civil work in progress. All Material MFC issued, materials under manufacturing & inspection.	SCOD: 31.12.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, ICT Civil Foundation completed, other civil work in progress. All Material MFC issued, materials under manufacturing & inspection. ICT supply: Apr'26 Ant. COD: 31.12.2026
	1x500MVA ICT (8th)	SCOD: 30.06.2027 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, ICT Civil Foundation completed, other civil work in progress. All Material MFC issued, materials under manufacturing & inspection.	SCOD: 30.06.2027 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, ICT Civil Foundation completed, other civil work in progress. All Material MFC issued, materials under manufacturing & inspection. ICT supply: Apr'26 Ant. COD: 30.06.2027
7	Implementation of 220 kV line bay at Lakadia PS for Juniper Green Energy Private Limited (JGEPL) (Appl. No.2200000376: 300 MW)	SCOD: 30.06.2027 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, civil work in progress. All Material	SCOD: 30.06.2027 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, civil work in progress.

		MFC issued, materials under manufacturing & inspection.	All Material MFC issued, materials under manufacturing & inspection. Ant. COD: 30.06.2027
8	Implementation of 220 kV line bay at Lakadia PS for TEQ Green Power XVI Pvt. Ltd. (TGPXVIPL) (Appl. No. 2200000398: 76MW)	SCOD: 30.09.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, civil work in progress. All Material MFC issued, materials under manufacturing & inspection.	SCOD: 30.09.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, civil work in progress. All Material MFC issued, materials under manufacturing & inspection. Ant. COD: 30.09.2026
9	Implementation of 220 kV line bay at Lakadia PS for Ganeko Solar Pvt. Ltd. (GSPL) (Appl. No. 2200000458: 290 MW)	SCOD: 31.12.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, civil work in progress. All Material MFC issued, materials under manufacturing & inspection.	SCOD: 31.12.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, civil work in progress. All Material MFC issued, materials under manufacturing & inspection. Ant. COD: 31.12.2026
10	Implementation of 220 kV line bay at Lakadia PS for Juniper Green Energy Private Limited (JGEPL) (Appl. No.2200000500: 150 MW)	SCOD: 31.03.2027 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, civil work in progress. All Material MFC issued, materials under manufacturing & inspection.	SCOD: 31.03.2027 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, civil work in progress. All Material MFC issued, materials under manufacturing & inspection. Ant. COD: 31.03.2027
11	Implementation of 220 kV line bay at Lakadia PS for Serentica Renewables India Private Limited (SRIPL) (Appl. No. 2200000610: 200 MW)	SCOD: 30.06.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, civil work in progress. All Material MFC issued, materials under manufacturing & inspection.	SCOD: 30.06.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, civil work in progress. All Material MFC issued, materials under manufacturing & inspection. Ant. COD: 30.06.2026
12	Implementation of 220 kV line bay at Lakadia PS for RDS Solar Park Private Limited (RDSSPPL) (Appl. No. 2200000639: 350 MW)	SCOD: 30.06.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, civil work in progress. All Material MFC issued, materials under manufacturing & inspection.	SCOD: 30.06.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, civil work in progress. All Material MFC issued, materials under manufacturing & inspection. Ant. COD: 30.06.2026
13	Implementation of 220 kV line bay at Lakadia PS for Percentum Renewables Private Limited (PRPL) (Appl. No. 2200000673: 148 MW)	SCOD: 30.06.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, civil work in progress. All Material	SCOD: 30.06.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, civil work in progress.

		MFC issued, materials under manufacturing & inspection.	All Material MFC issued, materials under manufacturing & inspection. Ant. COD: 30.06.2026
14	Installation of 1x330 MVA 765 kV Bus Reactor (2nd) along-with associated bay	SCOD: 14.08.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, Reactor Foundation completed, other civil work in progress. All Material MFC issued, materials under manufacturing & inspection. Civil work is in progress.	SCOD: 14.08.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, Reactor Foundation completed, other civil work in progress. All Material MFC issued, materials under manufacturing & inspection. Civil work is in progress. Ant. COD: 14.08.2026
15	Augmentation of transformation capacity at Lakadia PS by 1x1500 MVA, 765/400 kV ICTs (3rd)	SCOD: 14.08.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, ICT Foundation completed, other civil work in progress. All Material MFC issued, materials under manufacturing & inspection. ICT supply: Jan'26	SCOD: 14.08.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, ICT Foundation completed, other civil work in progress. All Material MFC issued, materials under manufacturing & inspection. ICT supply: Received at site in Jan'26 Ant. COD: 14.08.2026

Hindrance:

Encumbrance-free land handover under the scope of the existing TSP (AESL) is delayed due to the presence of the 400kV D/C Lakadia–Jam Khambaliya transmission line, which passes directly over 220kV Bus Section-I Bays 4, 5, and 6. This constraint was identified immediately after SPV acquisition and formally communicated to CTU and CEA through letters dated 16-May-25 (RIL/TBCB LBPTL/005), 02-Jul-25 (RIL/TBCB LBPTL/008), 07-Aug-25 (RIL/TBCB LBPTL/010), and 23-Sep-25 (RIL/TBCB LBPTL/011), with copies marked to the existing TSP, WRSS XXII(A) Transco Ltd.

A meeting was held at the CEA Office, New Delhi, on 08-Sep-25, with participation from CTU, Reliance, Adani, and O2 Power, to discuss construction constraints affecting the three 220kV Line Bays (Bus Section-I). RIL subsequently submitted two written responses to the MoM of the meeting.

Subsequently, AESL submitted the transmission line shifting plan, including an estimated cost of ₹2.76 Cr. and a timeline of 6 months, to CTU on 25-Nov-25. LBPTL followed up with CTU on 28-Nov-25, reiterating that no line-shifting cost shall be imposed on LBPTL.

As construction in the affected 220kV bays cannot commence until the mandatory relocation of the transmission line is completed, Force Majeure has been declared under TSA Article 11.15.1. Consequently, achievement of the 1st commissioning milestone scheduled for 14-Aug-26 is at risk, and the overall project schedule may remain impacted until the transmission line shifting is finalized.

A meeting was held at CEA under the chairmanship of Member (Power System), CEA on dated 27.01.2026. As per Minutes of Meeting following decisions were taken:

- M/s RIL, M/s AESL, CTUIL and Chief Electrical Inspectorate/ RIO (West) to conduct a joint site survey within one week and assess the technical feasibility considering safety aspect for construction of 220 kV bay by undercrossing the existing 400 kV transmission line.
- In case, the above proposal is found unsafe/ technically unfeasible, then shifting of 400 kV D/C Lakadia – Jam Khambaliya transmission line would be carried out by M/s AESL. The cost of shifting of the line to be shared equally by both the parties i.e. M/s AESL and M/s RIL.
- Accordingly, joint site survey was conducted on 06.02.2026. As per the survey M/s LBPTL requested certain clarification from M/s AESL. Further, M/s AESL shared engineering drawings to M/s LBPTL on 13.02.2026.

27. Augmentation of transformation capacity at KPS1 (GIS) and KPS2 (GIS) (Phase-V Part B1 and Part B2 scheme)

- SPV Name:** Khavda V-B1B2 Power Transmission Limited (a subsidiary of POWERGRID)
- SPV transfer date:** 18.02.2025
- SCOD:** 18.02.2027 (24 Months Awarded)

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1.	Augmentation of transformation capacity at KPS1(GIS) by 1x1500 MVA, 765/400 kV ICT on Bus section-II (9th)	Ant. COD: 18.02.2027 Engg. under progress. EPC awarded	Status: Work under progress. Stone piling work started. EPC awarded Civil work started ICT supply scheduled in 2026. Ant. COD: 18.02.2027
2	Augmentation of transformation capacity at KPS2(GIS) by 1x1500 MVA, 765/400 kV ICT on Bus section-I (9th)	Ant. COD: 18.02.2027 Stone piling work started.	Status: Stone piling work started. Work under progress. ICT supply scheduled in 2026. Ant. COD: 18.02.2027

28. Transmission system for supply of power to Green Hydrogen/Ammonia manufacturing potential in Mundra area of Gujarat under Phase-I: Part B1 scheme (3 GW at Navinal S/s)

- SPV Name:** Mundra I Transmission Limited (Adani)
- SPV transfer date:** 20.03.2025
- SCOD:** 20.03.2028 (36 months from SPV transfer)

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting

1.	Augmentation of Transformation capacity at 765/400 kV Navinal (Mundra) S/s (GIS) by 2x1500 MVA ICTs along with 2x330 MVAR, 765kV & 2x125MVAR, 420 kV bus reactors on Bus Section- II and 1x125MVAR, 420kV bus reactor on Bus Section-I. This will involve creation of 765 kV & 400 kV Bus Sections 2 through sectionalization arrangement. The 400 kV and 765 kV Sectionalizer shall be normally closed.	Status: Engineering work in progress. Civil Work and PEB Building work commenced at site. ICT and Rector supply in Dec'26 Ant. CoD: 20.03.2028	Status: Engineering work in progress. Civil Work and PEB Building work commenced at site. ICT and Rector supply in Dec'26 Ant. CoD: 20.03.2028
2.	Navinal (Mundra) (GIS) – Bhuj 765 kV D/c line	Status: Engineering work in progress. Survey in progress. Ant. CoD: 20.03.2028	Status: Engineering work in progress. Survey in progress. Ant. CoD: 20.03.2028
3.	765 kV line bays at each end of Navinal (Mundra) (GIS) – Bhuj 765 kV D/c line	Status: Engineering work in progress. Ant. CoD: 20.03.2028	Status: Engineering work in progress. Transmission license is not yet received till date, applied on 27-Mar-25 Ant. CoD: 20.03.2028
4.	±300MVAR STATCOM along with 2x125MVAR MSC & 1x125MVAR MSR at Navinal (Mundra) (GIS) 400 kV Bus section-I	Status: Engineering work in progress. Ant. CoD: 20.03.2028	Status: Engineering work in progress. Ant. CoD: 20.03.2028
5.	±300MVAR STATCOM along with 2x125MVAR MSC & 1x125MVAR MSR at Navinal (Mundra) (GIS) 400 kV Bus section-II	Status: Engineering work in progress. Ant. CoD: 20.03.2028	Status: Engineering work in progress. Ant. CoD: 20.03.2028

29. Augmentation of transformation capacity at Banaskantha (Raghanesda) PS (GIS)

- **SPV Name:** Banaskantha Transco Limited (POWERGRID)
- **SPV transfer date:** 24.03.2025(24 Months from SPV transfer)
- **SCOD:** 24.03.2027

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1.	Augmentation of transformation capacity at Banaskantha (Raghanesda) PS (GIS) by 2x500 MVA 400/220 kV ICTs (3rd & 4th)	Status: Work under progress. EPC awarded to M/s Hyosung Civil work stated. ICT Supply scheduled in 2026.	Status: Work under progress. EPC awarded to M/s Hyosung Civil work started. ICT Supply scheduled in 2026.

		Anticipated CoD: 24.03.2027	Anticipated CoD: 24.03.2027
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30. Network Expansion scheme in Western Region to cater to Pumped storage potential near Talegaon (Pune)

- **SPV Name:** ERNES Talegaon power Transmission Limited (Adani) WRNES Talegaon Power Transmission Limited (WRNES TPTL)
- **SPV transfer date:** 30.05.2025.
- **SCOD:** 01.01.2028

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1.	<p>Establishment 2x1500 MVA, 765/400 kV Substation near South of Kalamb with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor</p> <p>Future provision (space for):</p> <ul style="list-style-type: none"> ➤ 765/400 kV ICT along with bays- 10Nos. (2 Nos. on Sec-I, 4 Nos. in Sec-II & 4 Nos. on Sec-III) ➤ 765 kV line bays along with switchableline reactors – 6 Nos. (4 Nos. on Sec-II & 2 Nos. on Sec-III) ➤ 765 kV Bus Reactor along with bay: 4Nos. (2 Nos. on Sec-II & 2 No. on SecIII) ➤ 765 kV Sectionalizer: 2 -sets ➤ 400 kV line bays along with switchableline reactors– 20 Nos. (6 Nos. on Sec-I, 6Nos. on Sec- II & 8 Nos. on Sec-III) ➤ 400/220 kV ICT along with bays -4 Nos. (on 400 kV Sec-III: 2 Nos. on 220 kVSec-I & 2 Nos. on 220 kV Sec-II) ➤ 400 kV Bus Reactor along with bays: 4Nos. (2 Nos. on Sec-II & 2 No. on SecIII) ➤ 400 kV Sectionalization bay: 2- set ➤ 220 kV line bays: 8 Nos. (4 Nos. on Sec-I& 4 Nos. on Sec-II) ➤ 220 kV Sectionalization bay: 1 set ➤ 220 kV BC and TBC: 2 Nos. 	<p>Status: Land acquisition for 350 aces is in progress. EPC contract awarded to M/s Techno Supply ordering completed. Layout and SLD finalization are in progress.</p> <p>Ant. CoD: 01.01.2028</p>	<p>Status: Land (350 Acre, all Pvt.): Land is under procurement. Layout and SLD have been finalized. Contouring and Survey work completed.</p> <p>Ant. CoD: 01.01.2028</p>

	> Establishment of 6000 MW, \pm 800 kV South Kalamb (HVDC) [LCC] terminal station (4x1500 MW) along with associated interconnections with 400 kV HVAC Switchyard (2x1500 MW on 400kV Sec-I & 2x1500 MW on 400 kV SecII) & all associated equipment (incl.filters)/bus extension, etc.		
2.	LILO of Pune-III – Boisar-II 765 kV D/c line at South Kalamb S/s with associated bays at South Kalamb S/s	Status: Route alignment finalization is in progress. Check survey completed. LILO length ~4Km Ant. CoD: 01.01.2028	Status: Route alignment finalization is in progress. Ant. CoD: 01.01.2028
3.	Installation of 1x240 MVar switchable line reactor on each ckt at South Kalamb end of Boisar-II – South Kalamb 765 kV D/c line (formed after above LILO)	Status: Engineering completed. Ant. CoD: 01.01.2028	Status: Engineering completed. Ant. CoD: 01.01.2028

31. Transmission System for evacuation of power from Mahan Energen Limited Generating Station in Madhya Pradesh

- **SPV Name:** MEL Power Transmission Limited (POWERGRID)
- **SPV transfer date:** 04.06.2025 (30 Months from SPV transfer)
- **SCOD:** 04.12.2027

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51 st JCC Meeting
1.	Mahan (existing bus) – Rewa PS (PG) 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	Anticipated CoD: 04.12.2027 Foundations completed: 20/317 nos. Tower erections: 0/317 nos. Stringing: 0/237 ckm	Anticipated CoD: 04.12.2027 Foundations completed: 60/325 nos. Tower erections: 9/325 nos. Stringing: 0/240 ckm
2.	2 Nos. 400 kV bays at Rewa PS (PG) for termination of Mahan (existing bus) – Rewa PS (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent) line	Anticipated CoD: 04.12.2027 Awarded. Work under progress. Civil work is under process.	Anticipated CoD: 04.12.2027 Awarded. Engg. under progress.

32. Transmission system for evacuation of RE power from Raghnesda area of Gujarat – 3 GW under Phase-I

- **SPV Name:** Raghnesda RE Transmission Limited (DRAIPL)
- **SPV transfer date:** 23.07.2025
- **SCOD-** For Sl. No. 1,2 & 3 - **23.10.2027**, for Sl. No. 4 & 5 - **30.09.2027**, for Sl. No. 6- **31.03.2028**

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1.	Establishment of 4x1500 MVA, 765/400 kV Substation near Raghnesda (GIS) with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor	Ant. COD: 23.10.2027 Land Due diligence is in progress Land required :200 acres Acquisition under progress. ICT order placed.	Ant. COD: 23.10.2027 Land required :200 acres Acquisition – 140 acres (Pvt.) in possession. Boundary wall work is ongoing at site. Foundation work is ongoing. ICT, GIS, Reactors order placed.
2.	Raghnesda (GIS) – Banaskantha (PG) 765 kV D/c line	Ant. COD: 23.10.2027 Foundation work has started at site. Survey completed. Line length: 73Km	Ant. COD: 23.10.2027 Survey completed. Line length: 73Km Length: 146 CKM Locations: 202 Nos. Tower Foundation Completed: 6/202
3.	2 Nos. 765 kV line bays at Banaskantha (PG) S/s	Ant. COD: 23.10.2027 Contour Survey and Soil Investigation work completed. Land development is work in progress.	Ant. COD: 23.10.2027 Civil Work is under progress.: Towers Foundations-11/12, Eqp foundations-22/81
4.	Creation of 220 kV switchyard (Bus Sec-I) at Raghnesda PS (GIS) along with installation of 2x500 MVA, 400/220 kV ICTs	Ant. COD: 30.09.2027 Land Due diligence is in progress	Ant. COD: 30.09.2027 ICT, GIS, Reactors order placed.
5.	1 no. 220 kV line bay (GIS) (on 220 kV Bus Sec-I) for interconnection of Solar project of Azure Power Sixty-Three Pvt. Ltd. (2200001107) (300 MW)	Ant. COD: 30.09.2027 Land Due diligence is in progress	Ant. COD: 30.09.2027 ICT, GIS, Reactors order placed.
6.	1 No. 220 kV line bay (GIS) (on 220 kV Bus Sec-I) for interconnection of Solar project of Sunsure Solarpark RJ One Pvt. Ltd. (2200001018) (350 MW)	Ant. COD: 31.03.2028 Land Due diligence is in progress	Ant. COD: 31.03.2028 ICT, GIS, Reactors order placed.

33. Transmission system for Evacuation of Power from RE Projects in Rajgarh (1500 MW) SEZ in Madhya Pradesh-Phase III and Evacuation of Power from RE Projects in Neemuch (1000 MW) SEZ in Madhya Pradesh-Phase II

- **SPV Name:** Rajgarh Neemuch Power Transmission Limited (a subsidiary of GR Infra)
- **SPV transfer date:** 29.09.2025

- **SCOD: 29.09.2027**

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1.	Creation of New 220 kV Bus Section (3rd) with 220 kV Bus Sectionalizer and 400/220 kV, 3x500 MVA ICT augmentation (7th, 8th & 9th) at Pachora PS terminated on 220 kV Bus Section (3rd)	Ant. COD: 29.09.2027 Land development under progress	Ant. COD: 29.09.2027 Land Acquired – 11.357 Acre Land development under progress ICT supply from Dec-26
2.	2a. 3 Nos. 220 kV line bays for RE interconnection on Bus Section (3rd) 2b. 1 No. 220 kV line bay for RE Interconnection of Purvah Green Power Pvt. Ltd. on Bus Section (3rd)	Ant. COD: 29.09.2027 Land development under progress	Ant. COD: 29.09.2027 Land development under progress
3.	Pachora PS – Rajgarh (PG) 400 kV D/c line (Quad ACSR/ AAAC/ AL59 Moose equivalent) along with associated line bays at both ends and 50 MVAR Switchable Line Reactors (Sw LR) on each ckt at both ends	Ant. COD: 29.09.2027 Detail survey completed, Check survey under progress	Ant. COD: 29.09.2027 Detail survey completed, Check survey under progress Length: 352 ckm Location: 452 nos. Foundations completed: 50/452 nos. Tower erected: 0/452 nos. Stringing: 0/352 ckm
4.	Installation of 1x125 MVAR, 420 kV bus reactor at Pachora PS (400 kV Bus Section- II)	Ant. COD: 29.09.2027 Land development under progress	Ant. COD: 29.09.2027 Land development under progress
5.	Creation of New 220 kV Bus Section-II at Neemuch PS with Augmentation of transformation capacity by 3x500 MVA, 400/220 kV ICTs (3rd, 4th & 5th) at Neemuch S/s along with associated bays	Ant. COD: 29.09.2027 Geotechnical Investigation & Topography Survey Completed.	Ant. COD: 29.09.2027 Geotechnical Investigation & Topography Survey Completed. Constraint: It is submitted that RNPTL conducted the detailed survey and geo-technical investigation during October-2025 wherein no

			<p>excavated material was lying at the Neemuch PS premises. However, RNPTL found that excavated large-sized rocks were lying at the site when it was planning to mobilize the contractor. RNPTL vide its email dated 17.01.2026 to PGCIL requested for the removal of excavated materials from working area so that RNPTL can initiate the survey-related activities at the earliest.</p> <p>RNPTL has also written to CTUIL twice vide its e-mails dated 16.02.2026 and 06.03.2026 for intervention to resolve the issue. Request CTUIL to take appropriate action so that RNPTL can start the work at the earliest.</p>
6.	4 Nos. 220 kV Line bays at Neemuch PS for RE interconnection	Ant. COD: 29.09.2027 Geotechnical Investigation & Topography Survey Completed.	Ant. COD: 29.09.2027 Geotechnical Investigation & Topography Survey Completed.
7.	Neemuch PS – Pachora PS 400 kV D/c line (Quad ACSR/ AAAC/ AL59 Moose equivalent) along associated Line bays and 50 MVAR Switchable Line Reactor (Sw LR) on each ckt at both ends	Ant. COD: 29.09.2027 Detail survey completed, Check survey under progress	Ant. COD: 29.09.2027 Detail survey completed, Check survey under progress. Length: 398 ckm Location: 495 nos. Foundations completed: 66/495 nos. Tower erected: 0/495 nos. Stringing: 0/398 ckm
8.	Establishment of 2x500 MVA, 400/220 kV S/s at Handiya along with 2x125 MVAR 420 kV Bus Reactors	Ant. COD: 29.09.2027 Land Acquisition Completed. (90 acres)	Ant. COD: 29.09.2027 Land Acquisition Completed. (90 acres)

		Geotechnical Investigation & Topography Survey Completed. Primary Engineering under progress. ICT supply shall commence from Dec'26.	Geotechnical Investigation & Topography Survey Completed. Primary Engineering is under progress. ICT supply shall commence from Dec'26.
9.	Pachora PS –Handiya 400 kV D/c line (Quad ACSR/ AAAC/ AL59 Moose equivalent) along with associated bays at Pachora PS end and 50 MVAR Switchable Line Reactor (Sw LR) on each ckt at both ends	Ant. COD: 29.09.2027 Detail survey completed, Check survey under progress.	Ant. COD: 29.09.2027 Detail survey completed, Check survey under progress. Length: 378 ckm Location: 477 nos. Foundations completed: 90/477 nos. Tower erected: 0/477 nos. Stringing: 0/378 ckm
10	LILO of Khandwa (PG) – Itarsi (PG) 400 kV D/c (Twin Moose) line at Handiya S/s	Ant. COD: 29.09.2027 Detail survey completed, Check survey under progress	Ant. COD: 29.09.2027 Detail survey completed, Check survey under progress
11	Installation of 1x125 MVAR, 420 kV bus reactor (2nd) at Neemuch PS	Ant. COD: 29.09.2027 Geotechnical Investigation & Topography Survey Completed.	Ant. COD: 29.09.2027 Geotechnical Investigation & Topography Survey Completed.

34. Augmentation of transformation capacity & Implementation of line bays at Mandsaur S/s for RE Interconnection

- **SPV Name:** Mandsaur I RE Transmission Limited (POWERGRID)
- **SPV transfer date:** 08.10.2025

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1.	Creation of New 400 kV & 765kV Bus Section-II through Sectionalizer arrangement	SCOD: 24.03.2027	SCOD: 24.03.2027

		Status: Under award.	Status: Awarded.
2.	Augmentation of Transformation capacity by 1x1500 MVA, 765/400 kV ICT (4th) (Terminated at 400 kV & 765 kV Bus Section-II)	SCOD: 24.03.2027 Status: Under award.	SCOD: 24.03.2027 Status: Awarded.
3.	Augmentation of Transformation capacity by 1x500 MVA, 400/220 kV ICT (6th) (Terminated on 400 kV Bus Section-I & 220 kV Bus Section-II)	SCOD: 24.03.2027 Status: Under award.	SCOD: 24.03.2027 Status: Awarded.
4.	1 No. 220 kV line bay (on 220 kV Bus Sec-II) at Mandsaur PS for interconnection of Solar project of Waaree Renewable Technologies Ltd. (WRTL) (2200001192) (300 MW)	SCOD: 24.03.2027 Status: Under award.	SCOD: 24.03.2027 Status: Awarded.
5.	1 No. 400 kV line bay at Mandsaur PS (on 400 kV Bus Sec-II) for interconnection of Solar project of NTPC Renewable Energy Ltd. (NTPCREL) (2200001301) (300 MW)	SCOD: 31.03.2027 Status: Under award.	SCOD: 31.03.2027 Status: Awarded.
6.	Augmentation of Transformation capacity by 1x500 MVA, 400/220 kV ICT (7th) (Terminated on 400 kV Bus Section-II & 220 kV Bus Section-III) at Mandsaur PS	SCOD: 15.06.2027 Status: Under award.	SCOD: 15.06.2027 Status: Awarded.
7.	Creation of New 220 kV Bus Section-3 with Sectionalizer arrangement at Mandsaur PS	SCOD: 15.06.2027 Status: Under award.	SCOD: 15.06.2027 Status: Awarded.
8.	1 No. 220 kV line bay at Mandsaur PS (220 kV New Bus Section-3) for interconnection of wind project of JSP Green Pvt. Ltd. (JSPGPL) (2200001356) (350 MW)	SCOD: 15.06.2027 Status: Under award.	SCOD: 15.06.2027 Status: Awarded.
9.	1 No. 220 kV line bay at Mandsaur PS (220 kV New Bus Section-3) for interconnection of Hybrid project of TEQ Green Power XXII Pvt. Ltd. (TGP XXII PL) (2200001431) (250 MW)	SCOD: 30.03.2028 Status: Under award.	SCOD: 30.03.2028 Status: Awarded.

35. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8 GW): Part C

- **SPV Name:** KPS III HVDC Transmission Ltd. (Adani)
- **SPV transfer date:** 12.12.2025
- **SCOD:** 12.12.2029

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
1.	Establishment of 2500 MW, \pm 500 kV KPS3 (HVDC) [VSC] terminal station (2x1250 MW) at a suitable location near KPS3 substation with associated interconnections with 400 kV HVAC Switchyard*	-	SCOD: 12.12.2029 Status: Land hand over pending from revenue department (GoG)
2.	Establishment of 2500 MW, \pm 500 kV South Olpad (HVDC) [VSC] terminal station (2x1250 MW) along with associated interconnections with 400 kV HVAC Switchyard of South Olpad S/s*	-	SCOD: 12.12.2029 Status: Land Handing Over pending from PGCIL
3.	Establishment of KPS3 (HVDC) S/s along with 2x125 MVAR, 420 kV bus reactors along with associated interconnections with HVDC Switchyard*. The 400kV bus shall be established in 2 sections through 1 set of 400 kV bus sectionaliser to be kept normally OPEN. 400/33 kV, 2x50 MVA transformers for exclusively supplying auxiliary power to HVDC terminal. MVAR Future Provisions at KPS3 (HVDC) S/s Space for: o 400 kV line bays – 6 Nos. (3 on each section) o 400 kV reactor bay- 2 Nos. (one on each section)	-	SCOD: 12.12.2029
4.	KPS3 – KPS3 (HVDC) 400 kV 2xD/c (Quad ACSR/AAAC/AL59 moose equivalent) line along with the line bays at both substations	-	SCOD: 12.12.2029 Status: Detailed Survey under progress
5.	\pm 500 kV HVDC Bipole line between KPS3 (HVDC) and South Olpad (HVDC) (with Dedicated Metallic Return) (capable to evacuate 2500 MW)	-	SCOD: 12.12.2029 Status: Detailed Survey under progress

36. Transmission system for evacuation of power from RE Projects in Morena SEZ in Madhya Pradesh-Phase I (2500 MW)

- **SPV Name:** Morena I SEZ Transmission Ltd. (Indigrd)
- **SPV transfer date:** 03.02.2026

Sl. No.	Scope of the Transmission Scheme	Status as per 50 th JCC Meeting	Status as per 51st JCC Meeting
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1.	Establishment of 3x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV Morena PS (South of Sabalgarh) with 2x330 MVAr 765 kV bus reactor and 2x125 MVAr 420 kV bus reactor	-	SCOD: 03.05.2028 Total land- 204 Acres (Present scope-116 Acre, Future scope-88 Acre) Land acquisition is in progress.
2.	Morena PS (South of Sabalgarh) – Karera (near Datia) 765 kV D/c line	-	SCOD: 03.05.2028 Survey under progress
3.	2 Nos. of 765 kV line bays at Karera (near Datia) for termination of Morena PS (South of Sabalgarh) – Karera (near Datia) 765 kV D/c line	-	SCOD: 03.05.2028
4.	Augmentation of 400/220 kV transformation capacity at 765/400/220 kV Karera (near Datia) S/s (Sec-I) by 1x500 MVA ICT (3rd)	-	SCOD: 03.05.2028

डेटा वर्गीकरण : नियंत्रित/CONTROLLED

Annexure-I

List of Participants in 51st JCC meeting for WR held on 17.03.2026 & 18.03.2026

S.No.	Name2	Designation	Organization	Email-Id
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S.No.	Name2	Designation	Organization	Email-Id
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57	Nitin Wali	Manager	Resonia Limited	nitin.wali@resonia.com
58	VINEET KUMAR	DGM	SECI	vkumar@seci.co.in
59	Richa Sharma	Senior Manager	SJVN Green Energy Limited	c&so.sgcl@sjvn.nic.in
60	Ananya Shahi	Engineer	SJVN Green Energy Limited	cso.sgcl@sjvn.nic.in
61	Chinmay Sirdeshmukh	Manager	Sprng Energy Pvt Ltd	chinmaysirdeshmukh@sprngenergy.com
62	Siddhartha Shankar Mishra	Manager	Sunsure Solarpark RJ One Private Limited	regulatory@sunsure.in ; siddhartha.mishra@sunsure.in
63	Prateek Agarwal	Lead Commercial	Tata Power Renewable Energy Limited	tprelconnectivity@tatapower.com
64	Santosh Shinde	Group Head- Electrical and Mechanical	The Tata Power Company Limited	skshinde@tatapower.com
65	Rajesh Yadav	AGM	Torrent Power Limited	rajeshyadav@torrentpower.com
66	G A Sasanka	Manager	VEH Jayin Renewables Pvt Ltd	asgovindaraju@vibrantenergy.in
67	P Sunil Kumar	AGM	VEH Jayin Renewables Pvt Ltd	sunilkumar@vibrantenergy.in

S.No.	Name2	Designation	Organization	Email-Id
68	G A Sasanka	Manager	VEH Jayin Renewables Pvt Ltd	asgovindaraju@vibrantenergy.in
69	Sachin Jindal	AVP-Project Development	Waaree Forever Energies Private Limited	sachin.jindal@waaree.com
70	Sharul Khan	Deputy Manager Project Development	Waaree Forever Energies Private Limited	sharul.khan@waaree.com
71	Sachin Jindal	AVP Project Development	Waaree Forever Energies Private Limited	sachin.jindal@waaree.com
72	Sh. Ramchandra	Sr. GM	CTUIL	ramachand@powergrid.in
73	Sh. Rakesh Ranjan Sharma	CM	CTUIL	rakeshranjan@powergrid.in
74	Sh. Pradeep	Engineer	CTUIL	pardeepbhuwal@powergrid.in
75	Sh. Devashish Chittodiya	Engineer	CTUIL	devashish@powergrid.in
76	Sh. Randhir Kuma	Engineer	CTUIL	randhirkumar@powergrid.in
77	Sh. Rishabh Nischal	Engineer	CTUIL	rishabh.nischal@powergrid.in

Following Generator/ Bulk consumers/STU have neither submitted the status nor informed the same in the JCC meeting for their projects:

- Continuum Power Trading Pvt. Ltd.
- Mounting Renewable Power Limited
- CGE Renewables Pvt. Ltd.
- Bhojraj Developers Pvt. Ltd.
- Waft Energy Pvt. Ltd.
- Rewa Ultra Mega Solar Ltd.
- Skadar Solar Pvt. Ltd.
- Asnen Solar Pvt. Ltd.
- Kinurja S1 Pvt. Ltd.
- JSW Neo Energy Ltd.
- Azure Power Sixty-Three Pvt. Ltd.
- NTPC Limited
- Jindal Power Limited
- Hindalco Industries Ltd.
- Welspun Living Limited
- MPSEZ UTILITIES LIMITED
- MUNDRA PETROCHEM LIMITED
- Hindustan Zinc Limited
- Kutch Copper Limited
- Bharat Aluminium CO Ltd.

डेटा वर्गीकरण : नियंत्रित/CONTROLLED

Annexure-II

Connectivity under GNA Regulations 2022 Status Report on CTU Monitoring Portal (as per information filled by RE applicants for Q1 of FY 2026-27)

Applicant number	Applicant name	Quantum of Stage I Grant	Substation at which Connectivity Granted	Date of grant of stage -II Grant	Status connection agreement	1st Phase commissioning Date	Last Date Commissioning date	Route survey for Dedicated Transmission Line	Section 68	No of Foundation	No of Tower erections	Stringing	Status Financial Closure	Date Financial Closure	Land Required Pooling station	Land Acquired Pooling station	Date award Pooling station	Status switchyard	Status main transformers
2200000035	TEQ GREEN POWER XI PRIVATE LIMITED (TGPXIPL)	29.7	Kallam PS	2023-11-15	CON6 signed	30-06-2025	31-03-2026	Completed	Obtained	123/123	123/123	35.27/35.27	Secured		6	6	2023-05-12	Charged	Charged
2200000085	VEH SAUR URJA PRIVATE LIMITED (VSUPL)	163	Pachora SEZ PP	2024-01-19	CAT 1 Agreement Signed on 13th March, 2024	10-07-2025	10-07-2025	Completed	Obtained	21/58	0/58	0/16	Done	2024-06-27	12 (As per Hybrid requirement instead of Wind)	12	2024-08-14	Under progress	Erection under progress
2200000198	TORRENT SOLAR POWER PRIVATE LIMITED	408	765/400 kV Kallam PS	2024-07-15	Yet to be sign	31-07-2027	31-12-2027	Completed	Obtained	21/21	21/21	7.2/6.2	Submitted	2025-06-25	52.68	52.68	2025-05-22	Under Progress	Under Progress
2200000386	NLC INDIA LIMITED	200 MW	BHUJ PS	2024-03-21	signed on 22 april 2024	30-06-2025	30-06-2025	Not Completed	Not Applied	Yet to start	Yet to start	Yet to start	Completed on 30.12.2024	2024-12-30	Included in above land	Included in above	2024-09-02	Hybrid, 220KV Level	Order Placed
2200000356	VEH DAMEN POWER PRIVATE LIMITED	76.8	Pachora SEZ PP	2024-04-09	CAT-1 Agreement on 09th September, 2024	31-03-2026	31-03-2026	Not Completed	Not Applied	23/0	23/0	0/0	Under Process	2025-06-25					
2200000440	Solarcraft Power India 16 Pvt. Ltd.	150 MW	220 kV Solapur PS	2024-03-22	Signed on 20.09.2024	30-07-2026	30-07-2026	Completed	Obtained	132/147	105/147	~17.3/40	Completed	2025-11-13	10	10		Awarded (Construction started)	Awarded (Foundation work completed)
2200000409	SOLARCR AFT POWER INDIA 7 PRIVATE LIMITED	47.2	220 kV Solapur PS	2024-08-21	Signed on 20-09-2024	20-09-2026	20-09-2026	Completed	Obtained	132/147	105/147	17.3/40	Documents submitted to CTU		25	25	2025-02-14		Transformer Foundation work completed
	SOLARCR AFT POWER INDIA 7 PRIVATE LIMITED	50 MW	220 kV Solapur PS	2024-08-21	Signed on 20-09-2024			Completed	Not Applied	Yet to done	Yet to done	Yet to done	Yet to done		10	0		Yet to decide	Yet to decide
2200000011	AVAADA INCLEAN PRIVATE LIMITED	50	Lakadiya PS	2023-11-06	Signed on 13.09.2024	31-03-2025	31-03-2025	Completed	Applied	79/84	61/84	1.5/17.42	Not completed	2024-12-31	5	5		Under Construction	Awarded
2200000039	SPRNG AKSHAYA URJA	100	PGCIL Rajgarh (existing)	2024-01-18	Signed	26-12-2025	26-12-2025	Completed	Obtained	101/101	101/101	~30.5/30.5	CTUIL FC Documentation	2024-12-31	5	6.89	2023-11-06	100% construction	210 MVA erected at site & 100

Applicant number	Applicant name	Quantum of Stage I Grant	Substation at which Connectivity Granted	Date of grant of stage -II Grant	Status connection agreement	1st Phase commissioning Date	Last Date Commissioning date	Route survey for Dedicated Transmission Line	Section 68	No of Foundation	No of Tower erections	Stringing	Status Financial Closure	Date Financial Closure	Land Required Pooling station	Land Acquired Pooling station	Date award Pooling station	Status switchyard	Status main transformers
	PRIVATE LIMITED												completed on 12-12-2024					completed at Switchyard	MVA under manufacturer
2200000022	SPRNG VAYU VIDYUT PRIVATE LIMITED	100	PGCIL Rajgarh (existing)	2024-03-11	Signed	31-12-2026	31-12-2026	Completed	Not Applied	0/0	0/0	0/0	CTUIL FC Documentation completed on 12-12-2024	2024-12-31	7	0		Design under progress	Design under progress
2200000028	SPRNG VAYU VIDYUT PRIVATE LIMITED	42	PGCIL Rajgarh (existing)	2024-01-18	Signed	30-06-2026	30-06-2026	Completed	Obtained	101/101	101/101	~30.5/30.5	CTUIL FC Documentation completed on 12-12-2024	2024-12-31	5	6.89	2023-11-06	Construction Completed	210 MVA erected at site & 100 MVA under manufacturer
2200000247	SPRNG POWER EARTH PRIVATE LIMITED	250	Radhansda	2024-01-29	Signed	31-08-2026	31-08-2026	Completed	Obtained	71/31	71/22	~22/0	CTUIL FC Documentation completed on 26.11.2025	2025-11-26	10	10	2024-08-31	Construction under progress	Installed at site
2200000190	JUNIPER GREEN ENERGY PRIVATE LIMITED	100	Jam Khambhaliya ISTS PS	2024-01-29	CAT 1 signed	31-03-2026	31-03-2026	Completed	Obtained	181/181	181/181	48.03/49.6	Achieved	2025-06-30	9.53	9.53	2024-09-03	Awarded	Awarded
2200000209	JUNIPER GREEN ENERGY PRIVATE LIMITED	200	Jam Khambhaliya ISTS PS	2024-01-30	CAT 1 signed	30-06-2026	30-06-2026	Completed	Obtained	181/181	181/181	48.03/49.6	Achieved	2025-12-31	9.53	9.53	2024-09-03	Awarded	Awarded
2200000253	JUNIPER GREEN ENERGY PRIVATE LIMITED	100	Jam Khambhaliya ISTS PS	2024-10-30	CAT 1 signed	30-06-2027	30-06-2027	Completed	Obtained	UNDER Finalisation	UNDER Finalisation	UNDER Finalisation	yet to be achieved	2026-11-30	28.98	28.98		to be finalised	yet to be awarded
2200000379	JUNIPER GREEN ENERGY PRIVATE LIMITED	200	Jam Khambhaliya ISTS PS	2024-11-11	CAT 1 signed	30-06-2028	30-06-2028	Completed	Obtained	Under Finalisation	Under Finalisation	Under Finalisation	yet to be achieved	2027-12-31	29.99	29.99		to be finalised	to be finalised
2200000428	JUNIPER GREEN ENERGY PRIVATE LIMITED	300	Mandsaur ISTS PS	2024-11-11	CAT 1 signed	30-06-2028	30-06-2028	Completed		yet to be finalized	yet to be finalized	yet to be finalized	yet to be finalized	2027-11-30	15	10		yet to be finalized	yet to be finalized

Applicant number	Applicant name	Quantum of Stage I Grant	Substation at which Connectivity Granted	Date of grant of stage -II Grant	Status connection agreement	1st Phase commissioning Date	Last Date Commissioning date	Route survey for Dedicated Transmission Line	Section 68	No of Foundation	No of Tower erections	Stringing	Status Financial Closure	Date Financial Closure	Land Required Pooling station	Land Acquired Pooling station	Date award Pooling station	Status switchyard	Status main transformers
2200000709	ACME CLEANTECH SOLUTIONS PRIVATE LIMITED	300	Neemuch SEZ PP	2024-10-01		30-06-2026	30-09-2026	Completed	Obtained	104/124	41/124	0/35.67	Completed	2025-07-15	To be built in Project Land		2025-03-28	2 transformer bays, 1 Bus coupler bay & 1 line bay	Ordered
2200000263	ACME SUN POWER PRIVATE LIMITED	400	Jam Khambhalia PS (GIS)	2024-10-30		30-06-2027	30-06-2027	Completed	Obtained	0/120	0/120	0/30	In Process	2026-04-14	To be built in Project Land				
2200000819	SPRNG VAYU VIDYUT PRIVATE LIMITED	16.8	Dhar, Madhya Pradesh	2024-11-20	Signed	30-06-2028	30-06-2028	Completed	Not Applied	0/0	0/0	0/0	Under progress		7	0		Design under progress	Design under progress
2200000340	SPRNG VAYU VIDYUT PRIVATE LIMITED	82	Rajgarh	2024-12-20	Signed	30-06-2027	30-06-2027	Completed	Not Applied	0/0	0/0	0/0	Under process		7	0		Design under progress	Design under progress
331300007	Sprng Vayu Vidyut Pvt Ltd (SVVPL)	100.8	Rajgarh	2024-03-11	Signed	31-12-2026	31-12-2026	Completed	Not Applied	0/0	0/0	0/0	Under Progress		7	0		Design under progress	Design under progress
2200000081	AVAADA ENERGY PRIVATE LIMITED	50	Dhule PS	2023-11-17	Signed on 13.11.2024	30-12-2026	30-12-2026	Not Completed	Not Applied	Not identified	Not identified	Not identified	Not completed	2026-07-04					
2200000142	AVAADA ENERGY PRIVATE LIMITED	50	Jam Khambhalia PS	2024-02-01		30-09-2025	30-09-2025	Completed	Obtained	35	35	18	Not completed	2025-04-03					
2200000267	AVAADA ENERGY PRIVATE LIMITED	250	Pachora PS	2024-10-11	Signed on 13.11.2024	31-03-2025	31-03-2025	Completed	Not Applied	Not identified	Not identified	Not identified	Not completed	2026-07-04					
2200000131	AVAADA ENERGY PRIVATE LIMITED	300	Lakadiya PS	2024-08-27	Signed on 13.09.2024	30-06-2025	30-06-2025	Completed	Obtained	79/84	61/84	1.5/17.42	Completed	2025-02-17					
2200000298	RENEW SAMIR URJA PRIVATE LIMITED	300	Indore	2024-01-04	Signed	30-06-2026	30-06-2027	Not Completed		161/164	150/164	52/63	Under progress	2026-06-30	13	Under finalization		Under finalization	PO Released
2200000200	AVAADA ENERGY	200	Lakadiya PS	2024-08-20	Signed on 13.09.2024	16-08-2025	16-08-2025	Completed	Obtained	79/84	61/84	1.5/17.42	Completed	2025-02-17					

Applicant number	Applicant name	Quantum of Stage I Grant	Substation at which Connectivity Granted	Date of grant of stage -II Grant	Status connection agreement	1st Phase commissioning Date	Last Date Commissioning date	Route survey for Dedicated Transmission Line	Section 68	No of Foundation	No of Tower erections	Stringing	Status Financial Closure	Date Financial Closure	Land Required Pooling station	Land Acquired Pooling station	Date award Pooling station	Status switchyard	Status main transformers
	PRIVATE LIMITED																		
2200000752	ASNEN SOLAR PRIVATE LIMITED	200	Mandsaur PS	2024-11-11	Signed	31-05-2027	31-05-2027	Not Completed	Not Applied	0/40	0/40	0/12	Not Achieved	2026-04-18	10	0	2026-11-30	WIP	Yet to be Awarded
2200000193	TATA POWER RENEWABLE ENERGY LIMITED	101	400 kV Kallam SS	2024-05-29	Signed	30-04-2026	30-04-2026	Completed	Obtained	36/52	32/52	0.088/18.29	Completed	2025-04-05	17	17	2024-08-30	4nos. Bays. One and half breaker scheme	Received
2200000450	Tata Power Renewable Energy Limited	100.8	400 kV Kallam SS	2024-09-19	Signed	03-05-2026	03-05-2026	Completed	Obtained	36/52	32/52	0.088/18.29	FC document submitted	2025-11-01	17	17		4nos. Bays. One and half breaker scheme	Delivered
2200000395	Tata Power Renewable Energy Limited	101	400 kV Kallam SS	2024-02-29	Signed	10-04-2027	10-04-2027	Completed	Obtained	33/52	27/52	0.88/18.13	Document Submitted	2025-09-01	10	10	2024-08-30	In progress	In progress
2200000924	ACME CLEANTECH SOLUTIONS PRIVATE LIMITED	150	Mandsaur PS	2024-11-26	CONN-6 Pending	30-09-2027	30-09-2027	Not Completed	Not Applied				Under Process	2026-09-24	To be built in Project Land				
230700015	NHPC Limited	600	Khavda Pooling Station-3 (KPS3) (400kV Bus Sec-2)	2025-01-27	Signed on 25th Feb 2025	19-12-2026	19-12-2026	Completed	Obtained	17/42	5/42	0/14.57	NA		5.25	5.25	2022-05-12	Main-I & Main II Bus, 400 kV 5 Bays Drawing Approv	Drawing Approved
2200000218	NTPC RENEWABLE ENERGY LIMITED	155	Bhuj PS	2023-12-04	Not Done	28-02-2026	28-02-2026	Completed	Obtained	23/23	23/23	5/5	Completed	2025-03-01	6.27	6.27	2023-09-27	Under Construction	Under Manufacturing
2200000566	NTPC RENEWABLE ENERGY LIMITED	10	Bhuj PS	2023-12-04	Not Done	25-06-2025	25-06-2025	Completed	Obtained	23/23	23/23	5/5	Completed	2025-03-01	0.40424		2023-09-27	Under Construction	Under Manufacturing
2200000086	ABENERGIA RENEWABLES PRIVATE LIMITED	181	Pachora SEZ PP	2024-04-08		14-02-2026	14-02-2026	Completed		21/58	0/58	0/16	Done	2024-06-27	12	12			
2200000082	AVAADA ENERGY	50	Pachora	2024-04-08	Signed on 03.06.2024	31-12-2026	31-12-2026	Completed	Applied				Not completed						

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	PRIVATE LIMITED																		
2200000075	AVAADA ENERGY PRIVATE LIMITED	50	Kallam	2024-05-09	Signed on 10.06.2024	30-09-2026	30-09-2026	Completed	Applied				Not completed						
2200000083	Avaada Energy Private Limited	50	Solapur	2024-08-21	Signed on 13.09.2024	31-12-2026	31-12-2026	Completed	Applied				Not completed						
2200000382	ACME CLEANTECH SOLUTIONS PRIVATE LIMITED	350	Bhuj-II	2025-06-06	Pending	18-12-2026	18-12-2026	Not Completed	Not Applied				Under Process		To be built in Project Land				
2200000431	ACME CLEANTECH SOLUTIONS PRIVATE LIMITED	50	Bhuj-II	2025-06-06		18-12-2026	18-12-2026	Not Completed	Not Applied				Under Process						
2200000497	ACME CLEANTECH SOLUTIONS PRIVATE LIMITED	100	Bhuj-II	2025-06-06		18-12-2026	18-12-2026	Not Completed	Not Applied				Under Process		To be built in Project Land				
2200000658	PURVAH GREEN POWER PRIVATE LIMITED	99	Bhuj PS	2025-04-07	Signed on 25 Apr 2025	19-11-2026	19-11-2026	Not Completed	Not Applied				-						
2200000353	AVAADA ENERGY PRIVATE LIMITED	250	Kallam	2024-05-09	Signed on 10.06.2024			Completed	Applied				Not completed						
2200000444	AVAADA ENERGY PRIVATE LIMITED	100	Bhuj-II	2025-06-06	Signed on 17.06.2025			Completed					Not completed						
2200000180	NTPC RENEWABLE ENERGY LIMITED	500	Jam Khambhaliya PS	2023-11-21	Not Done	31-08-2025	31-08-2025	Completed	Obtained	123/186	54/186	0	Completed	2025-03-01	13.42	13.42	2023-09-27	Under Construction	6 Nos. Under Manufacturing
2200000337	Malaren Solar Private Limited	150	Jam Khambhaliya PS (GIS)	2025-05-19	Signed	14-10-2026	14-10-2026	Not Completed	Not Applied	0/48	0/48	0/17	Not Achieved	2026-04-17	4 Acres	4 Acres	2026-02-10	Yet to be Awarded	Yet to be Awarded

Applicant number	Applicant name	Quantum of Stage I Grant	Substation at which Connectivity Granted	Date of grant of stage -II Grant	Status connection agreement	1st Phase commissioning Date	Last Date Commissioning date	Route survey for Dedicated Transmission Line	Section 68	No of Foundation	No of Tower erections	Stringing	Status Financial Closure	Date Financial Closure	Land Required Pooling station	Land Acquired Pooling station	Date award Pooling station	Status switchyard	Status main transformers
2200000311	TEQ GREEN POWER XVII PRIVATE LIMITED	300	Lakadiya PS	2025-07-15	to be sign near to commissioning	31-08-2026	31-08-2026	Completed	Obtained	47/57	17/57		Under Process		18	18		50% foundation completed	Power transformer received and installed
2200000398	TEQ GREEN POWER XVI PRIVATE LIMITED	76	Lakadiya PS	2025-06-24	To be sign near to commissioning	30-11-2026	30-11-2026	Completed	Obtained	34/57	0/57		Under Process		18	18		50% Foundation complete	Ordering completed . Manufacturing under process
2200000427	TEQ GREEN POWER XVI PRIVATE LIMITED	76	Lakadiya PS	2025-06-25	to be sign near to commissioning	30-09-2026	30-09-2026	Completed	Obtained	34/57	0/57		Under appraisal		18	18		50% Foundation Complete	Ordering completed . Manufacturing under process
2200000288	Aditya Birla Renewables Subsidiary Limited (ABRSL)	314	ISTS Bhuj II	2025-06-20	Executed	31-05-2026	31-05-2026	Completed	Obtained	152/194	104/194	3/48.14	Under Process		14	14	2024-06-28	Erection completed, Testing in progress	Installed at site
2200000321	Aditya Birla Renewables Subsidiary Limited (ABRSL)	362	ISTS Bhuj II	2025-06-20	Connectivity Agreement cat-1 signed	31-01-2027	31-01-2027	Completed	Obtained				Under progress		14	Under processes		Vendor Finalized, Detailed Engineering in progress	Vendor Finalization is under progress
2200001244	TATA POWER RENEWABLE ENERGY LIMITED	10.8	400 kV Kallam	2024-05-29	Signed	30-04-2026	30-04-2026	Completed	Obtained	36/52	32/52	0.088/18.29	Completed		17	17	2024-08-30	4nos. Bays. One and half breaker scheme	Delivered
2200001195	Airpower Windfarms Pvt. Ltd.	Wind: 175 MW Solar: 50 MW ESS:4 MW	765/400 kV Kallam PS	2024-11-06	Yet to be sign	30-06-2026	30-04-2027	Completed	Obtained	96/96	96/96	26/26	Submitted on 31-10-2025	2026-03-31	5.62	5.62	2024-05-29	Under Progress	Under Progress
2200000213	SOLARCR AFT POWER INDIA 7 PRIVATE LIMITED	50	Solapur	2024-08-21	Signed on 20-09-2024	20-09-2026	20-09-2026	Completed	Obtained	132/147	105/147	17.3/40	Documents submitted to CTU		25	25			Transformer Foundation work completed
2200000403	RENEW SOLAR (SHAKTI	100	Lakadia	2025-06-24		31-03-2027	31-03-2027	Not Completed					Under process						

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	EIGHT) PRIVATE LIMITED																		
2200000720	Ganeko One	300	Mandsaur-PS	2024-11-11	Signed	31-03-2027	31-03-2027	Completed	Obtained				Yet to be done	2026-09-30	10	0	2026-06-30	Under detailed engineering	Under detailed engineering
2200001008	Ganeko Two	300	Solapur-PS	2024-12-09	Signed	20-03-2027	20-03-2027	Completed	Applied	22 completed	2 completed		Yet to be done	2026-09-20	10	10	2025-09-30		Under Manufacturing
2200000458	Ganeko Solar	290	Lakadiya PS	2025-07-15	Signed	31-12-2026	31-12-2026	Completed	Obtained				Yet to be done	2026-06-30	10	10	2026-03-31	Under detailed engineering	Under detailed engineering
2200000515	GANEKO SOLAR PRIVATE LIMITED	10	Lakadiya PS	2025-07-15	Signed	31-12-2026	31-12-2026	Completed	Obtained				Yet to be done	2026-06-30	10	10	2026-03-31	Under detailed engineering	Under detailed engineering
2200000270	SOLARCR AFT POWER INDIA 7 PRIVATE LIMITED	52.8	Solapur	2024-09-24	Signed on 23-10-2024	20-09-2026	20-09-2026	Completed	Obtained	132/147	105/147	17.3/40	Documents submitted to CTU		25	25			Transformer Foundation work completed
2200000546	SPRNG VAYU VIDYUT PRIVATE LIMITED	50	Banaskantha	2025-07-30	Signed	28-06-2026	28-06-2026	Completed	Obtained	28/0	28/0	~7/0	Under process 32MW-NTPCHybrid & 18MW-3rd PartyPPA		10	10	2024-12-19	Construction under progress	Installed at site
2200000460	SPRNG ENERGY PRIVATE LIMITED	150	Banaskantha	2025-07-30	Signed	30-06-2027	30-06-2027	Completed	Obtained	28/0	28/0	~7/0	Not yet done		10	10	2024-12-19	Construction under progress	Installed at site
2200000461	SPRNG ENERGY PRIVATE LIMITED	100	Banaskantha	2025-07-30	Signed	30-06-2027	30-06-2027	Completed	Obtained	28/0	28/0	~7/0	in process		10	10	2024-12-19	Construction under progress	Installed at site
2200001064		400	Raghanshda PS	2026-01-05		23-10-2027	23-10-2027	Not Completed	Not Applied				Pending		To be built in Project land				Pending
2200001289		200	Mandsaur (PS)	2026-01-01	Pending	15-09-2027	15-09-2027	Not Completed	Not Applied				Pending		To be built in Project Land				
2200000824		0	Mandsaur	2025-12-31	Signed	31-12-2029	31-12-2031	Not Completed	Not Applied				not yet done		15	0		Design under progress	Design under progress